



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



क्रमांक: एनईआरपीसी/कॉम/आरईए/2025-26/ 6749-6787

दिनांक: 2 जनवरी 2026

No. NERPC/COM/ REA/2025-26/ 6749-6787

Dt: January 2, 2026

सेवा में / To,

संलग्न सूची के अनुसार

As per list enclosed.

विषय /Sub: दिसंबर 2025 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of December 2025- reg.

सर/मैडम,

Sir/Madam.

दिसंबर 2025 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरसी के टैरिफ विनियमन, 2024-2029 और इसके बाद के संशोधन के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

The Provisional Regional Energy Accounts (REA) for the month of December 2025 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029 and its subsequent amendments. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above

संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

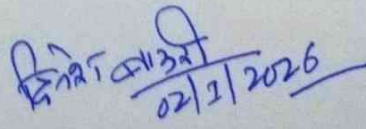
किशोर बाउरी
02/1/2026

(डी. के. बाउरी/D. K. Bauri)

निदेशक/ Director

पत्तों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(डी. के. बौरि/D. K. Bauri)
निदेशक/ Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	36853500
4	Free Energy (ex-PP) of the month	KWh	4422420
5	Saleable Energy (ex-PP) of the month	KWh	32431080
6	Cumulative scheduled energy including current month	MWh	936610.7275
7	Plant Availability Factor achieved during the month (PAFM)	in %	86.29826742
8	Cumulative Plant Availability Factor achieved upto the month	in %	91.87216724
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	6803.8100	2381.3900	0.0000
ASSAM	43.3284	15968.0050	15968.0050	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	3084.8925	3084.8925	0.0000
MEGHALAYA	11.5062	4240.3725	4240.3725	0.0000
MIZORAM	5.7037	2101.7725	2101.7725	0.0000
NAGALAND	5.3333	1965.6575	1965.6575	0.0000
TRIPURA	7.2963	2688.9900	2688.9900	0.0000
TOTAL	100.0000	36853.5000	32431.0800	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	28598620
4	Free Energy (ex-PP) of the month	KWh	3431834.4
5	Saleable Energy (ex-PP) of the month	KWh	25166785.6
6	Cumulative scheduled energy including current month	MWh	545513.4875
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	97.09090909
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	1413.9075	1413.9075	0.0000
ASSAM	29.4467	8421.7175	8421.7175	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	8612.4075	5180.5731	0.0000
MEGHALAYA	12.3881	3543.5150	3543.5150	0.0000
MIZORAM	5.0247	1434.9125	1434.9125	0.0000
NAGALAND	6.4292	1839.8075	1839.8075	0.0000
TRIPURA	11.6510	3332.3525	3332.3525	0.0000
TOTAL	100.0000	28598.6200	25166.7856	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	46
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	8909280
4	Free Energy (ex-PP) of the month	KWh	1069113.6
5	Saleable Energy (ex-PP) of the month	KWh	7840166.4
6	Cumulative scheduled energy including current month	MWh	98361.4825
7	Plant Availability Factor achieved during the month (PAFM)	in %	82.05620319
8	Cumulative Plant Availability Factor achieved upto the month	in %	Unit-I(95.6828989211643) Unit-II(93.5809182751656)
9	Normative Plant Availability Factor (NAPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	372.6900	372.6900	0.0000
ASSAM	56.2800	5015.1200	4480.5632	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	584.8050	584.8050	0.0000
MEGHALAYA	16.9000	1505.5400	970.9832	0.0000
MIZORAM	3.9350	349.4400	349.4400	0.0000
NAGALAND	6.6500	594.3900	594.3900	0.0000
TRIPURA	5.4775	487.2950	487.2950	0.0000
TOTAL	100.0910	8909.2800	7840.1664	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month(Including AGC)	KWh	29039780
4	Free Energy (ex-PP) of the month	KWh	3484773.6
5	Saleable Energy (ex-PP) of the month	KWh	25555006.4
6	Cumulative scheduled energy including current month	MWh	747624.98
7	Plant Availability Factor achieved during the month (PAFM)	in %	84.67741935
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.27272727
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	1531.9000	1531.9000	0.0000
ASSAM	53.4550	15764.8025	14022.4157	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	2179.2375	2179.2375	0.0000
MEGHALAYA	17.4000	5130.7875	3388.4007	0.0000
MIZORAM	4.6100	1360.3825	1360.3825	0.0000
NAGALAND	6.1500	1813.1000	1813.1000	0.0000
TRIPURA	5.8025	1711.5900	1711.5900	0.0000
TOTAL	100.0000	29491.8000	26007.0264	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	23
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	2642780
4	Free Energy (ex-PP) of the month	KWh	317133.6
5	Saleable Energy (ex-PP) of the month	KWh	2325646.4
6	Cumulative scheduled energy including current month	MWh	113719.26
7	Plant Availability Factor achieved during the month (PAFM)	in %	82.01077729
8	Cumulative Plant Availability Factor achieved upto the month	in %	94.67580932
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	158.4900	158.4900	0.0000
ASSAM	52.3577	1383.5650	1224.9982	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	183.6150	183.6150	0.0000
MEGHALAYA	13.6731	360.7850	202.2182	0.0000
MIZORAM	6.0384	159.8600	159.8600	0.0000
NAGALAND	5.7317	151.6400	151.6400	0.0000
TRIPURA	9.2579	244.8250	244.8250	0.0000
TOTAL	100.0000	2642.7800	2325.6464	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	7792800
4	Free Energy (ex-PP) of the month	KWh	935136
5	Saleable Energy (ex-PP) of the month	KWh	6857664
6	Cumulative scheduled energy including current month	MWh	202588.08
7	Plant Availability Factor achieved during the month (PAFM)	in %	79.4915328
8	Cumulative Plant Availability Factor achieved upto the month	in %	70.42404613
9	Normative Plant Availability Factor (NAPAF)	in %	65

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	534.7200	534.7200	0.0000
ASSAM	43.8062	3412.3200	3412.3200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	614.4000	614.4000	0.0000
MEGHALAYA	11.4578	893.7600	893.7600	0.0000
MIZORAM	5.2467	407.5200	407.5200	0.0000
NAGALAND	17.9689	1398.2400	463.1040	0.0000
TRIPURA	6.8011	531.8400	531.8400	0.0000
TOTAL	100.0000	7792.8000	6857.6640	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	14433347.5
4	Free Energy (ex-PP) of the month	KWh	1876335.175
5	Saleable Energy (ex-PP) of the month	KWh	12557012.33
6	Cumulative scheduled energy including current month	MWh	350311.2825
7	Plant Availability Factor achieved during the month (PAFM)	in %	98.38709677
8	Cumulative Plant Availability Factor achieved upto the month	in %	100.539298
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	2722.5475	846.2123	0.0000
ASSAM	40.5109	5847.2400	5847.2400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	1205.8400	1205.8400	0.0000
MEGHALAYA	13.3364	1924.5550	1924.5550	0.0000
MIZORAM	5.7659	832.5550	832.5550	0.0000
NAGALAND	5.3955	778.5250	778.5250	0.0000
TRIPURA	7.7739	1122.0850	1122.0850	0.0000
TOTAL	100.0000	14433.3475	12557.0123	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	139346160
4	Free Energy (ex-PP) of the month	KWh	18115000.8
5	Saleable Energy (ex-PP) of the month	KWh	121231159.2
6	Cumulative scheduled energy including current month	MWh	2499165.12
7	Plant Availability Factor achieved during the month (PAFM)	in %	93.10652562
8	Cumulative Plant Availability Factor achieved upto the month	in %	85.18003926
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	21416.8800	3301.8792	0.0000
ASSAM	10.8333	15643.9200	15643.9200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3611.0400	3611.0400	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	2165.2800	2165.2800	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	3130.3200	3130.3200	0.0000
UTTAR PRADESH	9.1667	13235.5200	13235.5200	0.0000
CHATTISGARH	2.1667	3126.7200	3126.7200	0.0000
MERCHANT POWER	56.8333	77016.4800	77016.4800	
TOTAL	100.0000	139346.1600	121231.1592	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

SUBANSIRI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	250
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month(Including Power sold by NHPC)	KWh	40937350
4	Free Energy (ex-PP) of the month	KWh	5321855.5
5	Saleable Energy (ex-PP) of the month	KWh	35615626.5
6	Cumulative scheduled energy including current month	MWh	40937.35
7	Plant Availability Factor achieved during the month (PAFM)	in %	78.94736842
8	Cumulative Plant Availability Factor achieved upto the month	in %	78.94736842
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	13.8755	767.2100	767.2100	0.0000
ASSAM	18.0194	7377.3400	6967.9665	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	3.3942	1389.7275	1389.7275	0.0000
MEGHALAYA	7.3706	3016.4900	3016.4900	0.0000
MIZORAM	2.6698	1092.2925	1092.2925	0.0000
NAGALAND	2.1064	863.8475	863.8475	0.0000
TRIPURA	2.5641	1049.3425	1049.3425	0.0000
GOA	0.3985	161.6025	161.6025	0.0000
HARYANA	2.1498	881.2975	881.2975	0.0000
UTTAR PRADESH	9.0984	3725.1775	3725.1775	0.0000
CHATTISGARH	7.7514	3173.5275	3173.5275	0.0000
GUJARAT	8.1008	3316.0725	3316.0725	0.0000
MAHARASHTRA	9.1490	3744.7750	3744.7750	0.0000
MADHYA PRADESH	5.2503	2150.2250	2150.2250	0.0000
PUNJAB	3.2005	1310.0000	1310.0000	0.0000
RAJASTHAN	4.6498	1902.7225	1902.7225	0.0000
CHANDIGARH	0.2516	103.3500	103.3500	0.0000
Free Power of AP Sold by NHPC	0.0000	4912.3500	0.0000	0.0000
TOTAL	100.0000	40937.3500	35615.6265	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	74.21
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	75.39
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	68.13
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	69.04
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	52.58
7	Cum. Plant Load Factor upto current month	in %	46.13
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Entitlement Energy upto current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Cum. Unrequestion Energy(MWh) Below70%
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1386.3875	7527.2000	73238.6920	72077.3350	0.0000
ASSAM	56.5013	13666.0900	42857.0775	726957.5049	466079.1900	42791.0634
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	1122.8650	9682.9500	104315.1106	74321.8425	0.0000
MEGHALAYA	11.8121	3070.1500	3314.1525	151977.5891	57960.6575	48423.6549
MIZORAM	5.4089	1491.4075	5975.6075	69592.5346	41863.0950	6851.6792
NAGALAND	5.8099	1370.8925	7685.8325	74750.8071	71154.3600	0.0000
TRIPURA	6.6678	1767.2750	2495.4400	85789.5200	42553.7550	17498.9090
TOTAL	100.0000	23875.0675	79538.2600	1286621.7584	826010.2350	115565.3065

RRAS(MWH)	
RRAS UP	7099.59
RRAS DOWN	483.63

SCED(MWH)	
SCED UP	2929.37
SCED DOWN	999.65

SCUC(MWH)	
SCUC UP	10721.3
SCUC DOWN	13586.15

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	62.62
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	63.82
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	63.37
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	64.77
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	54.28
7	Cum. Plant Load Factor upto current month	in %	46.43
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Entitlement Energy upto current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Cum. Unrequestion Energy(MWh) Below85%
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	610.5925	3344.3075	37343.5776	35864.5800	0.0000
ASSAM	43.7163	4161.6800	13449.4675	243587.4425	144808.5075	62240.8536
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	250.4825	3688.2975	45834.1988	30792.1400	8166.9340
MEGHALAYA	12.6338	1097.7600	843.5325	70395.5969	23929.6125	35906.6448
MIZORAM	6.0050	624.3800	3102.2050	33459.8901	22772.2650	5668.6416
NAGALAND	5.7377	552.4050	2860.1225	31970.4931	30336.2075	0.0000
TRIPURA	16.9794	1701.2450	4820.4850	94609.3018	64036.7700	16381.1366
TOTAL	100.0000	8998.5450	32108.4175	557200.5008	352540.0825	128364.2106

RRAS(MWH)	
RRAS UP	1232.59
RRAS DOWN	145.57

SCED(MWH)	
SCED UP	114.63
SCED DOWN	264.07

SCUC(MWH)	
SCUC UP	10051.27
SCUC DOWN	1894.81

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	94.59
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	95.36
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	96.66
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	96.78
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	70.57
7	Cum. Plant Load Factor upto current month	in %	66.69
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Entitlement Energy upto current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Cum. Unrequestion Energy(MWh) Below 85%
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	2244.2850	20704.0050	223709.6881	207622.1475	0.0000
ASSAM	57.4200	44535.7925	161065.7025	2502758.9459	1771532.8625	355804.6715
HVDC BNC	0.2000	105.3200	345.2275	8717.3770	7273.5300	136.0505
MANIPUR	7.5050	5903.9000	28215.5325	327119.5731	258163.4700	19760.2122
MEGHALAYA	11.7800	9416.8075	31394.6775	513453.5072	292944.0150	143367.0461
MIZORAM	5.4150	4160.5400	20320.8575	236022.9831	168270.6075	32872.5282
NAGALAND	4.9300	3938.7250	19888.5375	214883.3438	212878.5875	0.0000
TRIPURA	7.6175	6064.5525	15080.3525	332023.0977	219720.0900	62533.2181
TOTAL	100.0000	76369.9225	297014.8925	4358688.5160	3138405.3100	614473.7265

RRAS(MWH)	
RRAS UP	5311.64
RRAS DOWN	8772.54

SCED(MWH)	
SCED UP	6047.86
SCED DOWN	9583.9

SCUC(MWH)	
SCUC UP	741.1
SCUC DOWN	16227.76

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2025

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	59.34
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	60.81
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	58.64
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	59.50
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	60.60
7	Cum. Plant Load Factor upto current month	in %	59.05
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Entitlement Energy upto current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Cum. Unrequestion Energy(MWh) Below 85%
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1546.0125	8028.1175	83238.8666	83284.6500	0.0000
ASSAM	33.0579	17089.5300	87454.3050	908060.3653	897617.9700	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3703.5200	18975.9350	196746.4020	196827.4575	0.0000
MEGHALAYA	10.8815	5625.5000	28824.8725	298903.2140	265310.3625	0.0000
MIZORAM	5.7851	2990.4600	15274.6825	158910.5660	137484.2475	0.0000
NAGALAND	7.1625	3702.6700	18971.5050	196746.4020	196504.7150	0.0000
TRIPURA	26.9972	13959.3550	71516.3725	741582.6321	736811.9100	0.0000
TOTAL	94.0771	48617.0475	249045.7900	2584188.4480	2513841.3125	0.0000

SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141905	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	329.0051	10.0432	6.6540	0.6672	335.6591	7.8550
Assam*	1430.6051	43.6707	959.5950	96.2173	2390.2001	55.9345
Manipur	251.0665	7.6641	5.7120	0.5727	256.7785	6.0090
Meghalaya	380.1634	11.6049	0.0000	0.0000	380.1634	8.8964
Mizoram	223.9058	6.8350	4.8800	0.4893	228.7858	5.3540
Nagaland**	192.0463	5.8624	20.4800	2.0535	212.5263	4.9735
Tripura	467.6010	14.2740	0.0000	0.0000	467.6010	10.9426
HVDC@	1.5000	0.0458	0.0000	0.0000	1.5000	0.0351
Total	3275.8933	100.0000	997.3210	100.0000	4273.2143	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechhu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .

NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF December-2025

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6857
	ASSAM	56.5013	56.1483
	MANIPUR	8.1077	7.9827
	MEGHALAYA	11.8121	11.6488
	MIZORAM	5.4089	6.0708
	NAGALAND	5.8099	5.8029
	TRIPURA	6.6678	6.6607
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7107
	ASSAM	43.7163	43.5319
	MANIPUR	8.2258	8.0513
	MEGHALAYA	12.6338	12.3952
	MIZORAM	6.0050	6.5255
	NAGALAND	5.7377	5.7359
	TRIPURA	16.9794	17.0494
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTTP	ARUNACHAL PRADESH	5.1325	5.1379
	ASSAM	57.4200	57.3388
	HVDC BNC	0.2000	0.1996
	MANIPUR	7.5050	7.4973
	MEGHALAYA	11.7800	11.7610
	MIZORAM	5.4150	5.5305
	NAGALAND	4.9300	4.9300
	TRIPURA	7.6175	7.6050
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0300
	ASSAM	33.0579	33.0567
	MANIPUR	7.1625	7.1635
	MEGHALAYA	10.8815	10.8814
	MIZORAM	5.7851	5.7852
	NAGALAND	7.1625	7.1623
	TRIPURA	26.9972	26.9981
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4618
	ASSAM	43.3284	43.3283
	MANIPUR	8.3704	8.3707
	MEGHALAYA	11.5062	11.5060
	MIZORAM	5.7037	5.7030
	NAGALAND	5.3333	5.3337
	TRIPURA	7.2963	7.2964
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9440
	ASSAM	29.4467	29.4480

	MANIPUR	30.1170	30.1148
	MEGHALAYA	12.3881	12.3905
	MIZORAM	5.0247	5.0174
	NAGALAND	6.4292	6.4332
	TRIPURA	11.6510	11.6521
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	4.1870
	ASSAM	56.2800	56.3422
	MANIPUR	6.6560	6.5700
	MEGHALAYA	16.9000	16.9139
	MIZORAM	3.9350	3.9258
	NAGALAND	6.6500	6.6777
	TRIPURA	5.4775	5.4745
	TOTAL	100.0910	100.0910

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1943
	ASSAM	53.4550	53.4549
	MANIPUR	7.3900	7.3893
	MEGHALAYA	17.4000	17.3973
	MIZORAM	4.6100	4.6127
	NAGALAND	6.1500	6.1478
	TRIPURA	5.8025	5.8036
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9971
	ASSAM	52.3577	52.3526
	MANIPUR	6.9483	6.9478
	MEGHALAYA	13.6731	13.6517
	MIZORAM	6.0384	6.0489
	NAGALAND	5.7317	5.7379
	TRIPURA	9.2579	9.2639
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8523
	ASSAM	43.8062	43.8095
	MANIPUR	7.8644	7.8588
	MEGHALAYA	11.4578	11.4643
	MIZORAM	5.2467	5.2486
	NAGALAND	17.9689	17.9635
	TRIPURA	6.8011	6.8030
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8629
	ASSAM	40.5109	40.5120
	MANIPUR	8.3523	8.3545
	MEGHALAYA	13.3364	13.3341
	MIZORAM	5.7659	5.7683
	NAGALAND	5.3955	5.3939
	TRIPURA	7.7739	7.7743
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8325
	ASSAM	10.8333	10.8343
	MEGHALAYA	2.5000	2.5000
	NAGALAND	1.5000	1.4999
	HARYANA	2.1667	2.1673
	UTTAR PRADESH	9.1667	9.1671
	CHATTISGARH	2.1667	2.1655
	TOTAL	43.1667	43.1667

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
SUBANSIRI	ARUNACHAL PRADESH	13.8755	13.0558
	ASSAM	18.0194	16.9581
	MANIPUR	3.3942	3.1945
	MEGHALAYA	7.3706	6.9339
	MIZORAM	2.6698	2.5108
	NAGALAND	2.1064	1.9857
	TRIPURA	2.5641	2.4121
	GOA	0.3985	0.3715
	HARYANA	2.1498	2.0258
	UTTAR PRADESH	3.2005	8.5630
	CHATTISGARH	7.7514	7.2949
	GUJARAT	8.1008	7.6226
	MAHARASHTRA	9.1490	8.6080
	MADHYA PRADESH	5.2503	4.9427
	PUNJAB	3.2005	3.0113
	RAJASTHAN	4.6498	4.3737
	CHANDIGARH	0.2516	0.2376
	TOTAL	94.1021	94.1021

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF December-2025

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	ACBIL	DOPGON	HPXL	2200.2000	2200.2000	2108.4300	GNA/NER/2025/12/01/3874
2	AGE26AL_PSS3_KPS1_S	Tripura_Ben	AGE26AL_PSS3_KPS1_S	8138.6900	8138.6900	7803.0300	GNARE/WR/2025/11/01/2201
3	APL_Raigarh_TPP	Assam_Ben	APL_Raigarh_TPP	0.0000	0.0000	0.0000	GNA/NER/2025/10/01/7585
4	COASTGEN	Assam_Ben	COASTGEN	35712.0000	35712.0000	34237.6800	GNA/NER/2025/12/01/7428
5	CSPDCL	DOPGON	APPCPL	2668.2000	2668.2000	2557.2000	GNA/NER/2025/12/01/6455
6	DBPL	Assam_Ben	DBPL	37200.0000	37200.0000	35665.4400	GNA/NER/2025/10/01/7561
7	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	7037.0400	7037.0400	7037.0400	WR/01102023/06022045/SECI-APDCL PSA WIND
8	HARYANA	Meghalaya_Ben	NVVNL	29450.0000	29450.0000	28235.1400	GNA/NER/2025/12/01/3141
9	JIPL	Assam_Ben	JIPL	19728.8600	19728.8600	18913.3300	GNA/NER/2025/10/01/7164
10	JPNIGRIE_JNSTPP	Manipur_Ben	PXIL	21576.0000	21576.0000	20685.1200	GNA/NER/2025/12/01/4879
11	Kameng	HARYANA	NVVNL	72195.4500	72195.4500	69218.2300	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
12	MBMP	Assam_Ben	MBMP	96720.0000	96720.0000	92728.8000	GNA/NER/2025/10/01/5137
13	Meghalaya_Ben	TPDDL	IELX	489.5000	489.5000	468.9900	GNA/NR/2025/12/01/9669
14	Nagda85_PV_PESL_MP_S	Hvdc_beneficiary	Nagda85_PV_PESL_MP_S	247.6800	247.6800	247.6800	GNARE/WR/2025/11/01/1969
15	Nikacchu_Bhutan	Assam_Ben	PTC	0.0000	0.0000	0.0000	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
16	NUPPL_UP	APDCL	NUPPL_UP	0.0000	0.0000	0.0000	GNA/NER/2024/12/12/9661
17	PALATANA_NAPM	TPL_DIS_AHM_ISTS	PTC	18600.0000	18600.0000	17832.7200	GNA/WR/2025/12/01/1663
18	PPGCL	Assam_Ben	TPTCL	37056.7400	37056.7400	35527.9600	GNA/NER/2025/12/01/7860
19	RAJ_SOLAR	Assam_Ben	NVVNL	492.7100	492.7100	492.7100	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
20	RAJ_SOLAR	Assam_Ben	SECI_Trader	2430.1500	2430.1500	2430.1500	NER/01102023/18052040/INNSM PH II BI/PSA/APDCL/20 MW
21	Tuticorin_Mytrah	Assam_Ben	PTC	6219.0700	6219.0700	6219.0700	GNARE/SR/2025/01/13/2874
22	Meghalaya_Ben	CESC	PXIL	250.0000	250.0000	239.5200	GNA/ER/2025/12/02/5265
23	Meghalaya_Ben	TPDDL	PXIL	384.7500	384.7500	368.6300	GNA/NR/2025/12/03/5783
24	APDCL	GEB_Beneficiary	IELX	400.0000	400.0000	384.1200	GNA/WR/2025/12/08/4132
25	Meghalaya_Ben	CSPDCL	PXIL	299.5000	299.5000	287.6100	GNA/WR/2025/12/11/7823
26	Tripura_Ben	Mizoram_Ben	Tripura_Ben	326.2500	326.2500	312.8800	GNA/NER/2025/12/13/1652
27	SUBANSIRI_LOWER	Tripura_Ben	SUBANSIRI_LOWER	4912.3500	4912.3500	4701.1800	GNA/NER/2025/12/23/9792
28	Meghalaya_Ben	CSEB_Beneficiary	PXIL	491.0000	491.0000	471.4500	GNA/WR/2025/12/24/9340
29	ODISHA	Manipur_Ben	NEWAGE	4000.0000	4000.0000	3826.2000	GNA/NER/2025/12/24/1367
30	Arunachal_Ben	KPTCL	HPXL	30.0000	30.0000	28.8000	GNA/SR/2025/12/26/5192
31	Arunachal_Ben	KPTCL	IELX	30.0000	30.0000	28.8000	GNA/SR/2025/12/26/5549
32	Arunachal_Ben	NPCL_UP	HPXL	30.0000	30.0000	28.8000	GNA/NR/2025/12/27/9757
33	Meghalaya_Ben	CSEB_Beneficiary	PXIL	559.2500	559.2500	536.9800	GNA/WR/2025/12/27/6905
34	Arunachal_Ben	KPTCL	IELX	30.0000	30.0000	28.5300	GNA/SR/2025/12/30/1160
35	Meghalaya_Ben	CSEB_Beneficiary	PXIL	540.0000	540.0000	513.3800	GNA/WR/2025/12/30/5401
36	Arunachal_Ben	NPCL_UP	HPXL	25.0000	25.0000	23.7800	GNA/NR/2025/12/31/9368
37	Arunachal_Ben	NPCL_UP	IELX	25.0000	25.0000	23.7800	GNA/NR/2025/12/31/2412

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF December-2025

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/121770
2	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122128
3	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122130
4	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122362
5	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122571
6	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122702
7	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1149.6000	NER/2025/4120/A/122880
8	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/123124
9	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/123310
10	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/123449
11	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/123682
12	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/124282
13	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/124283
14	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/4120/A/124640
15	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/124641
16	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/125013
17	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/125205
18	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/125474
19	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/125707
20	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/126178
21	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1151.7600	NER/2025/4120/A/126179
22	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/126404
23	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/126518
24	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/126823
25	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/127418
26	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/127419
27	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/127725
28	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.2400	NER/2025/4120/A/128052
29	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1140.9600	NER/2025/4120/A/128053
30	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1140.9600	NER/2025/4120/A/128348
31	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1140.9600	NER/2025/4120/A/128629
32	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/121997
33	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/122203
34	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/122401
35	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/122606
36	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/122776
37	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/122965

38	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2299.4400	NER/2025/4131/A/123180
39	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/123443
40	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/123721
41	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/123899
42	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/124153
43	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/124454
44	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/124643
45	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.7200	NER/2025/4131/A/124831
46	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/125083
47	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/125336
48	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/125596
49	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/125883
50	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/125884
51	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/126083
52	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2303.5200	NER/2025/4131/A/126520
53	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/126822
54	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/127050
55	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/127309
56	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/127550
57	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/127815
58	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/128051
59	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.4800	NER/2025/4131/A/128292
60	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2281.6800	NER/2025/4131/A/128694
61	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2281.6800	NER/2025/4131/A/128837
62	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2281.6800	NER/2025/4131/A/128991
63	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/121992
64	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/122003
65	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/122374
66	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/122568
67	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/122749
68	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/122946
69	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.0500	NER/2025/4137/A/123144
70	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.2500	NER/2025/4137/A/123404
71	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.2500	NER/2025/4137/A/123628
72	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4000	79.4000	76.2500	NER/2025/4137/A/123847
73	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4500	79.4500	76.3000	NER/2025/4137/A/126989
74	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4500	79.4500	76.3000	NER/2025/4137/A/127221
75	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4500	79.4500	76.3000	NER/2025/4137/A/127481
76	CSEB_Beneficiary	Nagaland_Ben	APPCPL	79.4500	79.4500	75.5400	NER/2025/4137/A/128994
77	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/121993
78	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/122204
79	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/122398

80	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/122604
81	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/122772
82	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/122961
83	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.7500	NER/2025/4142/A/123174
84	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.8500	NER/2025/4142/A/123432
85	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.8500	NER/2025/4142/A/123663
86	ACBIL	Nagaland_Ben	HPXL	41.5000	41.5000	39.8500	NER/2025/4142/A/123900
87	ACBIL	Nagaland_Ben	HPXL	41.0000	41.0000	39.3500	NER/2025/4142/A/127041
88	ACBIL	Nagaland_Ben	HPXL	41.0000	41.0000	39.3500	NER/2025/4142/A/127312
89	ACBIL	Nagaland_Ben	HPXL	41.0000	41.0000	39.3500	NER/2025/4142/A/127541
90	ACBIL	Nagaland_Ben	HPXL	41.0000	41.0000	39.0000	NER/2025/4142/A/128976
91	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/121996
92	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/122202
93	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/122400
94	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/122607
95	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/122775
96	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/122964
97	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2025/4148/A/123179
98	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/123444
99	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/123720
100	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/123898
101	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/124152
102	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/124453
103	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/124642
104	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.1000	NER/2025/4148/A/124830
105	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/125084
106	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/125335
107	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/125595
108	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/125834
109	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/126082
110	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/126365
111	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.9500	NER/2025/4148/A/126519
112	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/126821
113	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/127049
114	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/127308
115	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/127549
116	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/127814
117	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/128050
118	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.0500	NER/2025/4148/A/128291
119	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	237.7000	NER/2025/4148/A/128693
120	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	237.7000	NER/2025/4148/A/128836
121	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	237.7000	NER/2025/4148/A/128990

122	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	113.8200	NER/2025/4153/C
123	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.0000	NER/2025/4154/C
124	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	18.2000	18.2000	17.4300	NER/2025/4155/C
125	ACBIL	DCBLME	APPCPL	84.0000	84.0000	80.5000	NER/2025/4156/C
126	ACBIL	Dalmia_Cem_Lanka	APPCPL	54.4000	54.4000	52.1600	NER/2025/4157/C
127	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	113.8200	NER/2025/4158/C
128	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	29.9000	NER/2025/4159/C
129	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	19.9200	NER/2025/4160/C
130	ACBIL	DCBLME	APPCPL	128.8000	128.8000	123.3400	NER/2025/4161/C
131	ACBIL	Dalmia_Cem_Lanka	APPCPL	54.4000	54.4000	52.1600	NER/2025/4162/C
132	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.4100	NER/2025/4163/C
133	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	29.9000	NER/2025/4164/C
134	ACBIL	DCBLME	APPCPL	112.8000	112.8000	108.1000	NER/2025/4165/C
135	ACBIL	Dalmia_Cem_Lanka	APPCPL	30.0000	30.0000	28.7500	NER/2025/4166/C
136	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.4100	NER/2025/4167/C
137	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/125139
138	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/125280
139	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/125568
140	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/125784
141	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/125954
142	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/126193
143	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.7300	NER/2025/4168/A/126432
144	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/126767
145	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/126988
146	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/127220
147	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/127480
148	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/127769
149	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/128024
150	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.8700	NER/2025/4168/A/128274
151	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	266.2100	NER/2025/4168/A/128484
152	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	266.2100	NER/2025/4168/A/128777
153	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	266.2100	NER/2025/4168/A/128993
154	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4169/C
155	ACBIL	DCBLME	APPCPL	134.4000	134.4000	128.8000	NER/2025/4170/C
156	ACBIL	Dalmia_Cem_Lanka	APPCPL	57.4000	57.4000	54.9800	NER/2025/4171/C
157	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.4100	NER/2025/4172/C
158	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	16.8000	16.8000	16.1000	NER/2025/4173/C
159	ACBIL	DCBLME	APPCPL	129.8000	129.8000	124.3600	NER/2025/4174/C
160	ACBIL	Dalmia_Cem_Lanka	APPCPL	54.7500	54.7500	52.4200	NER/2025/4175/C
161	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.4100	NER/2025/4176/C
162	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4177/C
163	ACBIL	DCBLME	APPCPL	128.2000	128.2000	122.8400	NER/2025/4178/C

164	ACBIL	Dalmia_Cem_Lanka	APPCPL	46.4000	46.4000	44.4800	NER/2025/4179/C
165	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	40.8000	40.8000	39.1000	NER/2025/4180/C
166	ACBIL	DCBLME	APPCPL	132.2000	132.2000	126.6400	NER/2025/4181/C
167	ACBIL	Dalmia_Cem_Lanka	APPCPL	22.4000	22.4000	21.4400	NER/2025/4182/C
168	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.6200	NER/2025/4183/C
169	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4184/C
170	ACBIL	DCBLME	APPCPL	113.6000	113.6000	109.1000	NER/2025/4185/C
171	ACBIL	Dalmia_Cem_Lanka	APPCPL	22.4000	22.4000	21.5200	NER/2025/4186/C
172	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4187/C
173	Kameng	Tripura_Ben	NVVNL	89.1600	89.1600	85.6200	NER/2025/4188/C
174	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	22.8000	22.8000	21.8500	NER/2025/4189/C
175	ACBIL	DCBLME	APPCPL	128.8000	128.8000	123.6200	NER/2025/4190/C
176	ACBIL	Dalmia_Cem_Lanka	APPCPL	22.4000	22.4000	21.5200	NER/2025/4191/C
177	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4192/C
178	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	114.0900	NER/2025/4193/C
179	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.0000	NER/2025/4194/C
180	ACBIL	DCBLME	APPCPL	132.0000	132.0000	126.7400	NER/2025/4195/C
181	ACBIL	Dalmia_Cem_Lanka	APPCPL	32.0000	32.0000	30.7200	NER/2025/4196/C
182	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4197/C
183	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	114.0900	NER/2025/4198/C
184	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4199/C
185	ACBIL	DCBLME	APPCPL	137.2000	137.2000	131.7400	NER/2025/4200/C
186	ACBIL	Dalmia_Cem_Lanka	APPCPL	32.0000	32.0000	30.7200	NER/2025/4201/C
187	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4202/C
188	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	114.0900	NER/2025/4203/C
189	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	40.8000	40.8000	39.1000	NER/2025/4204/C
190	ACBIL	DCBLME	APPCPL	139.2000	139.2000	133.6400	NER/2025/4205/C
191	ACBIL	Dalmia_Cem_Lanka	APPCPL	39.0000	39.0000	37.4400	NER/2025/4206/C
192	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	18.2000	18.2000	17.5000	NER/2025/4207/C
193	Kameng	Tripura_Ben	NVVNL	118.8000	118.8000	114.0900	NER/2025/4208/C
194	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	691.4400	NER/2025/4209/C
195	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	39.6000	39.6000	37.9500	NER/2025/4210/C
196	ACBIL	DCBLME	APPCPL	143.2000	143.2000	137.5000	NER/2025/4211/C
197	ACBIL	Dalmia_Cem_Lanka	APPCPL	60.0000	60.0000	57.6000	NER/2025/4212/C
198	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4213/C
199	Kameng	Tripura_Ben	NVVNL	30.0000	30.0000	28.8000	NER/2025/4214/C
200	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	52.8000	52.8000	50.6000	NER/2025/4215/C
201	ACBIL	DCBLME	APPCPL	146.0000	146.0000	140.1600	NER/2025/4216/C
202	ACBIL	Dalmia_Cem_Lanka	APPCPL	60.0000	60.0000	57.6000	NER/2025/4217/C
203	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4218/C
204	Kameng	Tripura_Ben	NVVNL	108.9000	108.9000	104.5200	NER/2025/4219/C
205	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2025/4220/C

206	ACBIL	DCBLME	APPCPL	124.8000	124.8000	119.7600	NER/2025/4221/C
207	ACBIL	Dalmia_Cem_Lanka	APPCPL	68.0000	68.0000	65.2800	NER/2025/4222/C
208	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4223/C
209	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	690.9600	NER/2025/4224/C
210	Kameng	Tripura_Ben	NVVNL	104.0000	104.0000	99.8200	NER/2025/4225/C
211	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	37.2000	37.2000	35.6500	NER/2025/4226/C
212	ACBIL	DCBLME	APPCPL	86.4000	86.4000	82.9200	NER/2025/4227/C
213	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4228/C
214	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	690.9600	NER/2025/4229/C
215	ACBIL	Dalmia_Cem_Lanka	APPCPL	68.0000	68.0000	65.2800	NER/2025/4230/C
216	Kameng	Tripura_Ben	NVVNL	96.6000	96.6000	92.7200	NER/2025/4231/C
217	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	690.9600	NER/2025/4232/C
218	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	30.0000	30.0000	28.7500	NER/2025/4233/C
219	ACBIL	DCBLME	APPCPL	87.2000	87.2000	83.6800	NER/2025/4234/C
220	ACBIL	Dalmia_Cem_Lanka	APPCPL	68.0000	68.0000	65.2800	NER/2025/4235/C
221	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	18.2000	18.2000	17.5000	NER/2025/4236/C
222	Kameng	Tripura_Ben	NVVNL	89.2000	89.2000	85.6200	NER/2025/4237/C
223	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	32.4000	32.4000	31.0500	NER/2025/4238/C
224	ACBIL	DCBLME	APPCPL	144.0000	144.0000	138.2400	NER/2025/4239/C
225	ACBIL	Dalmia_Cem_Lanka	APPCPL	48.0000	48.0000	46.0800	NER/2025/4240/C
226	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4241/C
227	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	690.9600	NER/2025/4242/C
228	Kameng	Tripura_Ben	NVVNL	89.2000	89.2000	85.6200	NER/2025/4243/C
229	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	690.9600	NER/2025/4244/C
230	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	29.9000	NER/2025/4245/C
231	ACBIL	DCBLME	APPCPL	128.0000	128.0000	122.8800	NER/2025/4246/C
232	ACBIL	Dalmia_Cem_Lanka	APPCPL	76.0000	76.0000	72.9600	NER/2025/4247/C
233	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4248/C
234	Kameng	Tripura_Ben	NVVNL	89.2000	89.2000	85.6200	NER/2025/4249/C
235	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	29.9000	NER/2025/4250/C
236	ACBIL	DCBLME	APPCPL	98.4000	98.4000	94.4600	NER/2025/4251/C
237	ACBIL	Dalmia_Cem_Lanka	APPCPL	66.0000	66.0000	63.3600	NER/2025/4252/C
238	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4253/C
239	Kameng	Tripura_Ben	NVVNL	25.0000	25.0000	24.0000	NER/2025/4254/C
240	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	57.6000	57.6000	55.2000	NER/2025/4255/C
241	ACBIL	DCBLME	APPCPL	101.4000	101.4000	97.3600	NER/2025/4256/C
242	ACBIL	Dalmia_Cem_Lanka	APPCPL	32.0000	32.0000	30.7200	NER/2025/4257/C
243	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4258/C
244	Kameng	Tripura_Ben	NVVNL	89.2000	89.2000	85.6400	NER/2025/4259/C
245	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	29.9000	NER/2025/4260/C
246	ACBIL	DCBLME	APPCPL	96.2000	96.2000	92.3600	NER/2025/4261/C
247	ACBIL	Dalmia_Cem_Lanka	APPCPL	43.0000	43.0000	41.2800	NER/2025/4262/C

248	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4263/C
249	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	691.4400	NER/2025/4264/C
250	Kameng	Tripura_Ben	NVVNL	108.9000	108.9000	104.5600	NER/2025/4265/C
251	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.0000	NER/2025/4266/C
252	ACBIL	DCBLME	APPCPL	66.2000	66.2000	63.6000	NER/2025/4267/C
253	ACBIL	Dalmia_Cem_Lanka	APPCPL	76.0000	76.0000	72.9600	NER/2025/4268/C
254	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4269/C
255	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	691.4400	NER/2025/4270/C
256	Kameng	Tripura_Ben	NVVNL	52.5000	52.5000	50.4000	NER/2025/4273/C
257	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4274/C
258	ACBIL	DCBLME	APPCPL	86.2000	86.2000	82.8000	NER/2025/4275/C
259	ACBIL	Dalmia_Cem_Lanka	APPCPL	60.0000	60.0000	57.6000	NER/2025/4276/C
260	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	18.2000	18.2000	17.5000	NER/2025/4277/C
261	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	691.4400	NER/2025/4278/C
262	Kameng	Tripura_Ben	NVVNL	25.0000	25.0000	24.0000	NER/2025/4279/C
263	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	96.0000	NER/2025/4280/C
264	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	96.0000	NER/2025/4281/C
265	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	96.0000	NER/2025/4282/C
266	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	96.0000	NER/2025/4283/A/127920
267	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	96.0000	NER/2025/4283/A/127921
268	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	95.0800	NER/2025/4283/A/128186
269	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	95.0800	NER/2025/4283/A/128761
270	ODISHA	Manipur_Ben	Manipur_Ben	100.0000	100.0000	95.0800	NER/2025/4283/A/128762
271	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	691.4400	NER/2025/4284/C
272	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4285/C
273	ACBIL	DCBLME	APPCPL	91.0000	91.0000	87.3600	NER/2025/4286/C
274	ACBIL	Dalmia_Cem_Lanka	APPCPL	60.0000	60.0000	57.6000	NER/2025/4287/C
275	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4288/C
276	Kameng	Tripura_Ben	NVVNL	26.2500	26.2500	25.2000	NER/2025/4289/C
277	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4290/C
278	ACBIL	DCBLME	APPCPL	90.4000	90.4000	86.7800	NER/2025/4291/C
279	ACBIL	Dalmia_Cem_Lanka	APPCPL	68.0000	68.0000	65.2800	NER/2025/4292/C
280	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4293/C
281	Kameng	Tripura_Ben	NVVNL	15.0000	15.0000	14.4000	NER/2025/4294/C
282	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/4295/C
283	ACBIL	DCBLME	APPCPL	85.4000	85.4000	82.0400	NER/2025/4296/C
284	ACBIL	Dalmia_Cem_Lanka	APPCPL	65.0000	65.0000	62.4000	NER/2025/4297/C
285	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4298/C
286	Kameng	Tripura_Ben	NVVNL	15.0000	15.0000	14.4000	NER/2025/4299/C
287	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.7000	NER/2025/4300/C
288	ACBIL	DCBLME	APPCPL	85.4000	85.4000	82.0400	NER/2025/4301/C
289	ACBIL	Dalmia_Cem_Lanka	APPCPL	65.0000	65.0000	62.4000	NER/2025/4302/C

290	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	20.0000	NER/2025/4303/C
291	Kameng	Tripura_Ben	NVVNL	50.0000	50.0000	47.5300	NER/2025/4304/C
292	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	684.4800	NER/2025/4305/C
293	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.2400	NER/2025/4306/C
294	ACBIL	DCBLME	APPCPL	88.6000	88.6000	84.2400	NER/2025/4307/C
295	ACBIL	Dalmia_Cem_Lanka	APPCPL	71.6000	71.6000	68.0600	NER/2025/4308/C
296	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	19.7600	NER/2025/4309/C
297	Kameng	Tripura_Ben	NVVNL	25.0000	25.0000	23.7700	NER/2025/4310/C
298	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	684.4800	NER/2025/4311/C
299	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.2400	NER/2025/4312/C
300	ACBIL	DCBLME	APPCPL	91.0000	91.0000	86.5200	NER/2025/4313/C
301	ACBIL	Dalmia_Cem_Lanka	APPCPL	71.6000	71.6000	68.0600	NER/2025/4314/C
302	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	18.2000	18.2000	17.2900	NER/2025/4315/C
303	Kameng	Tripura_Ben	NVVNL	15.0000	15.0000	14.2600	NER/2025/4319/C
304	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.5200	NER/2025/4320/C
305	ACBIL	DCBLME	APPCPL	86.8000	86.8000	82.4600	NER/2025/4321/C
306	ACBIL	Dalmia_Cem_Lanka	APPCPL	53.6000	53.6000	50.9600	NER/2025/4322/C
307	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	20.8000	20.8000	19.7600	NER/2025/4323/C
308	PSPCL	Arunachal_Ben	APPCPL	720.0000	720.0000	684.4800	NER/2025/4324/C
309	Arunachal_Ben	NPCL_UP	HPXL	30.0000	30.0000	28.8000	NR/2025/39180/C
310	Arunachal_Ben	NPCL_UP	HPXL	30.0000	30.0000	28.5300	NR/2025/39223/C
311	Arunachal_Ben	NPCL_UP	HPXL	30.0000	30.0000	28.5300	NR/2025/39225/C
312	Arunachal_Ben	NPCL_UP	HPXL	30.0000	30.0000	28.5300	NR/2025/39253/C
313	Meghalaya_Ben	TANGEDCO	PXIL	441.5000	441.5000	423.0000	SR/2025/24150/C
314	Meghalaya_Ben	TANGEDCO	IEXL	395.0000	395.0000	378.4500	SR/2025/24211/C
315	Meghalaya_Ben	TANGEDCO	IEXL	297.0000	297.0000	284.5600	SR/2025/24295/C
316	Meghalaya_Ben	TANGEDCO	PXIL	465.0000	465.0000	446.3100	SR/2025/24743/C
317	Meghalaya_Ben	TANGEDCO	HPXL	450.2500	450.2500	432.1400	SR/2025/24794/C
318	Meghalaya_Ben	TANGEDCO	IEXL	509.5000	509.5000	489.0200	SR/2025/24901/C
319	Meghalaya_Ben	TANGEDCO	IEXL	488.2500	488.2500	468.6200	SR/2025/24989/C
320	Meghalaya_Ben	TANGEDCO	PXIL	457.2500	457.2500	439.0500	SR/2025/25190/C
321	Meghalaya_Ben	TANGEDCO	PXIL	602.2500	602.2500	578.2800	SR/2025/25317/C
322	Meghalaya_Ben	TANGEDCO	IEXL	422.7500	422.7500	401.9100	SR/2025/25547/C
323	Meghalaya_Ben	TANGEDCO	PXIL	476.5000	476.5000	453.0100	SR/2025/25679/C
324	Meghalaya_Ben	AEML	PXIL	419.7500	419.7500	402.8700	WR/2025/36442/C
325	Meghalaya_Ben	AEML	PXIL	444.5000	444.5000	426.8100	WR/2025/36535/C
326	Arunachal_Ben	AEML	HPXL	30.0000	30.0000	28.8000	WR/2025/36677/C
327	Meghalaya_Ben	AEML	PXIL	539.5000	539.5000	518.0200	WR/2025/36700/C

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF December-2025

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	2300.1700	2205.3800
2	FSTPP_III	Assam_Ben	308.7200	294.4000
3	FSTPP_I_II	Arunachal_Ben	1667.9900	1599.8200
4	FSTPP_I_II	Assam_Ben	14000.1100	13421.1800
5	FSTPP_I_II	Mizoram_Ben	1236.3300	1185.8700
6	FSTPP_I_II	Nagaland_Ben	3749.3200	3593.0600
7	KHSTPP_I	Arunachal_Ben	1045.8200	1002.4400
8	KHSTPP_I	Assam_Ben	8727.1300	8366.2500
9	KHSTPP_I	Mizoram_Ben	776.9600	746.5900
10	KHSTPP_I	Nagaland_Ben	2319.5200	2223.1600
11	KHSTPP_II	Assam_Ben	44160.7900	42335.1700
12	MANGDECHU	Assam_Ben	73.5400	70.5300
13	Punatsangchhu_II	Assam_Ben	0.0000	0.0000
14	Punatsangchhu_II	Manipur_Ben	60.1400	57.6800
15	TSTPP_I	Arunachal_Ben	988.8600	946.7900
16	TSTPP_I	Assam_Ben	10998.9500	10546.2200
17	TSTPP_I	Mizoram_Ben	710.3600	679.7200
18	TSTPP_I	Nagaland_Ben	2138.3300	2049.0800

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF December-2025

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-150.00	-150.00		-8668.75	-8668.75		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		9360.00	8965.44		13745.08	13179.79		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-192438.05	-192438.05		0.00	0.00		0.00	0.00	
4	Assam_Ben		114671.55	109939.88		26565.88	25459.50		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-10451.74	-10451.74		0.00	0.00		0.00	0.00	
6	Manipur_Ben		5560.00	5327.07		13265.02	12719.85		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-6409.00	-6409.00		-3546.95	-3546.95		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		11177.60	10716.88		41573.51	39856.69		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-2728.33	-2728.33		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-7574.25	-7574.25		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		1690.80	1620.39		8952.16	8583.68		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-4601.98	-4601.98		0.00	0.00		0.00	0.00	
14	Tripura_Ben		2301.71	2207.76		13945.00	13374.21		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-1614.43	-1614.43		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-671.09	-671.09		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-6623.43	-6623.43		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	-2301.71	-2301.71		-2519.23	-2519.23		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIU	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIU_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-520.29	-520.29		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
27	SUBANSIRI_LOWER	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	