



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 7255-7277

दिनांक/Dt: 15th January, 2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 29.12.2025 से 04.01.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 29.12.2025 to 04.01.2026 -Reg.

सर/मैडम,

Sir/Madam.

29.12.2025 से 04.01.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 29.12.2025 to 04.01.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

For निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comm.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comm.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiéh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comm.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahillpara, Guwahati – 781 019
14. ED (Comm.), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comm.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiéh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

f अलोक
15.1.28
For निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 29/12/2025 to 04/01/2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	2,841	0
ASSAM	1,38,282	0
MANIPUR	721	0
MEGHALAYA	0	1,69,242
MIZORAM	19,288	0
NAGALAND	0	8,960
TRIPURA	0	11,730
PARE	438	0
DOYANG	52	0
KHANDONG	2,106	0
KOPILI-2	17	0
AGBPP	63,365	0
LOKTAK	0	190
AGTCCPP	0	3,696
RANGANADI	0	3,50,799
PALATANA	0	1,99,729
BGTPP	0	2,71,331
KAMENG	0	31,898
KOPILI	19,200	0
HVDC_BNC	0	557
SUBANSIRI	0	1,63,593

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 29/12/2025 to 04/01/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	79443.1	80.4	80957.4	80.4	545.15	0.00	-32,709	0	-32,709
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	59.9	47219.5	60.4	47219.5	0.36	0.00	22	0	22
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.3	42946.5	99891.3	42920.2	0.00	-7.89	0	473	473
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	44759.9	26.7	45066.9	26.7	221.04	0.00	13,262	0	13,262
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	960.4	95911.2	960.6	95911.2	0.19	0.00	12	0	12
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	14517.8	131.2	16077.8	131.2	280.80	0.00	16,848	0	16,848
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95677.9	94239.1	95676.4	94239.1	-1.08	0.00	-65	0	-65
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	71336.3	13.2	71448.1	13.2	89.44	0.00	5,366	0	5,366
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90804.5	99687.2	90802.8	99687.2	-0.82	0.00	-49	0	-49
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89454.8	96527.3	89453.1	96527.3	-0.82	0.00	-49	0	-49
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	246.7	97617.2	245.5	97617.2	-1.15	0.00	-69	0	-69
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99401.7	103.1	99400.1	103.1	-1.54	0.00	-92	0	-92
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99744.5	205.8	99742.6	205.8	-1.82	0.00	-109	0	-109
TOTAL												2,841
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10574.3	99830.5	10735.6	99830.5	516.16	0.00	30,970	0	30,970
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	24588.9	99550.2	24751	99550.2	518.72	0.00	31,123	0	31,123
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	31116.4	98552.1	31933.3	98552.1	816.90	0.00	49,014	0	49,014
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	71340.5	99197.7	72426.3	99197.7	1,085.80	0.00	65,148	0	65,148
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3	96912.7	3.1	96912.7	0.16	0.00	10	0	10
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	83360.4	79843.9	83124.5	79843.9	-84.92	0.00	-5,095	0	-5,095
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	51394.9	65133.5	50904.4	65133.5	-235.44	0.00	-14,126	0	-14,126
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98863.2	82854.9	98863.6	82854.9	0.14	0.00	9	0	9
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96970.9	99559.9	96927.7	99559.9	-31.10	0.00	-1,866	0	-1,866
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	67274.5	91170.5	67108.4	91170.5	-59.80	0.00	-3,588	0	-3,588
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	72589.3	99926.6	72426.5	99926.6	-58.61	0.00	-3,516	0	-3,516
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10325.1	2.1	10329.7	2.1	7.36	0.00	442	0	442
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	68691.8	99978.4	68419.9	99978.4	-97.88	0.00	-5,873	0	-5,873
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	52325.7	99984	51978.2	99984	-125.10	0.00	-7,506	0	-7,506
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	0	0	0	0	0.00	0.00	0	0	0
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	82780.6	99673.1	82633	99673.1	-1,073.45	0.00	-64,407	0	-64,407
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	98260.2	97504.3	98238.3	97504.3	-159.27	0.00	-9,556	0	-9,556
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97214.8	8325.1	97221.3	8325.1	2.34	0.00	140	0	140
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	80731	98627.3	80555.4	98627.3	-126.43	0.00	-7,586	0	-7,586
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	10759.2	4545.4	10905.8	4545.4	105.55	0.00	6,333	0	6,333
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	36080.4	99309.6	35706.4	99309.6	-179.52	0.00	-10,771	0	-10,771
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17373.5	60925.9	17391.8	60925.9	6.59	0.00	395	0	395
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51527.4	55424.3	51539.6	55424.3	4.39	0.00	264	0	264
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	763.4	99185.7	786.2	99185.7	21.89	0.00	1,313	0	1,313
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99759.9	333.8	99752	333.8	-7.58	0.00	-455	0	-455
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	35725	99333.4	35959.9	99333.4	112.75	0.00	6,765	0	6,765
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	87246.3	99173.7	87134.2	99173.7	-53.81	0.00	-3,228	0	-3,228
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20518.6	11746.9	20560.5	11747	40.22	0.10	-2,413	6	-2,408
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	81282.2	8439.1	81390	8439.1	77.62	0.00	-4,657	0	-4,657
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6531.7	97760.8	6410	97760.8	-43.81	0.00	2,629	0	2,629
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5247.8	44613.6	5279.8	0.00	11.52	0	-691	-691
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5339.4	44020.3	5371.5	0.00	11.56	0	-693	-693
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	2994	52.3	3022.9	56.9	8.67	1.38	520	-83	437
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99344.2	99919	99344.2	99919.5	0.00	0.36	0	-22	-22
TOTAL												-8,960
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97347.5	84691.4	97445.2	84691.4	93.79	0.00	-5,628	0	-5,628
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7434.3	99967.8	7430.6	99967.8	-3.55	0.00	213	0	213
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15188.1	23.7	15191.1	23.7	2.88	0.00	-173	0	-173
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11511.4	99987.2	11383.1	99987.2	-123.17	0.00	7,390	0	7,390
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	5313.1	6221.3	5147	6221.3	-159.46	0.00	-9,567	0	-9,567
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46786.8	93750.7	46699.1	93750.7	-84.19	0.00	-5,052	0	-5,052
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1581.8	99448.5	1587	99448.5	4.99	0.00	300	0	300
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1575	99995.7	1588.4	99995.7	12.86	0.00	772	0	772
TOTAL												-11,730
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58888.7	3131.5	58905.6	3131.5	16.22	0.00	973	0	973
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	3003.2	98563.7	3002.7	98563.7	-0.24	0.00	-14	0	-14
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68852	98164.8	68849.5	98164.8	-1.20	0.00	-72	0	-72
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58165.3	3834.8	58157.5	3834.8	-7.49	0.00	-449	0	-449
TOTAL												438
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81940	76766.3	81940	76746.1	0.00	-14.54	0	873	873
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70637.3	87751.3	70637.3	87732.8	0.00	-13.32	0	799	799
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19444.3	12550.6	19444.3	12551	0.00	0.29	0	-17	-17
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.5	12268.8	58021.5	12305.9	0.00	26.71	0	-1,603	-1,603
TOTAL												52
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	3946.4	6.6	4380.3	6.6	156.20	0.00	9,372	0	9,372
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	82052.9	230.5	81760.8	230.5	-105.16	0.00	-6,309	0	-6,309
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	76933.2	99969.7	76909.1	99969.7	-17.35	0.00	-1,041	0	-1,041
	KHANDONG GT-1	NS-2598-A	KK-11	4193.3	0	4201.1	0	1.40	0.00	84	0	84
TOTAL												2,106
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66380.3	99914	66374.3	99914	-1.44	0.00	-86	0	-86
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	15466.8	9.4	15697.3	9.4	1.73	0.00	104	0	104
TOTAL												17
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	7282.3	0.8	7813.6	0.8	850.08	0.00	51,005	0	51,005
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	5237.9	99998.9	4817.6	99998.9	-336.24	0.00	-20,174	0	-20,174
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	24421	99930.9	24017.9	99930.9	-644.96	0.00	-38,698	0	-38,698
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	55578	1	54468.4	1	-1,775.36	0.00	-1,06,522	0	-1,06,522
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	48676	0.9	47755.5	0.9	-1,472.80	0.00	-88,368	0	-88,368
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	19899.9	0	21214.4	0	2,103.20	0.00	1,26,192	0	1,26,192
	220 kV NAMSAI 2	NE-0102-A	KT-24	19992	2.4	21449.6	2.4	2,332.16	0.00	1,39,930	0	1,39,930
TOTAL												63,365
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47258.6	97855	47249.5	97855	-4.37	0.00	-262	0	-262
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33084.5	97681.4	33086	97681.6	0.72	0.10	43	-6	37
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53053.5	98094.8	53051.8	98094.8	-0.82	0.00	-49	0	-49
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6344.3	6606.9	6349.3	6609	2.40	1.01	144	-60	84
TOTAL												-190
TOTAL												-2,596
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54333.6	96703.8	54273.5	96703.8	-43.27	0.00	-2,596	0	-2,596

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23497.3	4849.9	23616.2	4849.9	114.14	0.00	6,849	0	6,849
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6779.6	23433.9	6779.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95739.9	99998.3	95672.7	99998.3	-64.51	0.00	-3,871	0	-3,871
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94815.5	99999.5	94744.7	99999.5	-67.97	0.00	-4,078	0	-4,078
TOTAL												-3,696
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	66181.1	99940.4	65757.1	99940.4	-1,541.82	0.00	-92,509	0	-92,509
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	43011.3	99985.3	41826.4	99985.3	-4,308.73	0.00	-2,58,524	0	-2,58,524
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	2309.9	16332.9	2310	0.00	0.06	0	-4	-4
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41340	97362	41339.4	97362	-0.36	0.00	-22	0	-22
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17303.1	60	17307.7	60	5.52	0.00	331	0	331
TOTAL												-3,50,799

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	97028.5	99998	96825.3	99998	-738.91	0.00	-44,335	0	-44,335
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	18290.3	99977.3	17923	99977.3	-1,335.64	0.00	-80,138	0	-80,138
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	40220.4	2.2	39905.2	2.2	-1,146.18	0.00	-68,771	0	-68,771
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20815.4	27.6	20806	27.6	-18.05	0.00	-1,083	0	-1,083
TOTAL												-1,99,729
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80323.5	2.2	80320.3	2.2	-23.27	0.00	-1,396	0	-1,396
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70950.8	6	70904.2	6	-338.91	0.00	-20,335	0	-20,335
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	76041.6	0.1	76336.1	0.1	942.40	0.00	-56,544	0	-56,544
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	84607.8	1.5	85613.3	1.5	3,217.60	0.00	-1,93,056	0	-1,93,056
TOTAL												-2,71,331
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96442.9	99994.3	96413.9	99994.3	-210.91	0.00	-12,655	0	-12,655
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93216.6	99971.9	93172.5	99971.9	-320.73	0.00	-19,244	0	-19,244
TOTAL												-31,898
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99504.8	99997.6	99575	99997.6	112.32	0.00	6,739	0	6,739
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99321.6	0.5	99389.1	0.5	108.00	0.00	6,480	0	6,480
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99407.6	0.6	99469.9	0.6	99.68	0.00	5,981	0	5,981
TOTAL												19,200
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	0	0	0	0	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93085.7	5377	93081.3	5377	-2.11	0.00	-127	0	-127
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91403.3	3704.9	91387.8	3704.9	-7.44	0.00	-446	0	-446
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99616.6	248.7	99615.4	248.7	-1.15	0.00	-69	0	-69
	33kV BNC-1	NP-9679-A	AM-14	4433.5	368.9	4449	368.9	0.93	0.00	56	0	56
TOTAL												-557
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	99119.1	99992.3	98944	99992.3	-1,273.45	0.00	-76,407	0	-76,407
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	99050.5	99995.5	98850.7	99995.5	-1,453.09	0.00	-87,185	0	-87,185
TOTAL												-1,63,593

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.