



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 7485-7523

दिनांक/Dt:20th January, 2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 05.01.2026 से 11.01.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 05.01.2026 to 11.01.2026 -Reg.

सर/मैडम,

Sir/Madam.

05.01.2026 से 11.01.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 05.01.2026 to 11.01.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

For

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comm.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comm.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comm.), NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati - 781 019
14. ED (Comm), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comm.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



For निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 05/01/2026 to 11/01/2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	4,921
ASSAM	87,062	0
MANIPUR	454	0
MEGHALAYA	0	1,10,210
MIZORAM	34,371	0
NAGALAND	0	18,344
TRIPURA	0	2,529
PARE	1,858	0
DOYANG	488	0
KHANDONG	1,027	0
KOPILI-2	95	0
AGBPP	36,163	0
LOKTAK	0	0
AGTCCPP	0	1,624
RANGANADI	0	3,79,104
PALATANA	0	2,11,228
BGTPP	0	2,10,905
KAMENG	0	29,673
KOPILI	17,818	0
HVDC_BNC	0	5,224
SUBANSIRI	0	1,63,025

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 05/01/2026 to 11/01/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	80957.4	80.4	82542.1	80.4	570.49	0.00	-34,230	0	-34,230
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	60.4	47219.5	61.4	47219.5	0.72	0.00	43	0	43
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.3	42920.2	99891.3	42916.1	0.00	-1.23	0	74	74
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	45066.9	26.7	45373.4	26.7	220.68	0.00	13,241	0	13,241
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	960.6	95911.2	961.2	95911.2	0.58	0.00	35	0	35
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	16077.8	131.2	17392.2	131.2	236.59	0.00	14,196	0	14,196
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95676.4	94239.1	95669.5	94239.1	-4.97	0.00	-298	0	-298
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	71448.1	13.2	71531.8	13.2	66.96	0.00	4,018	0	4,018
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90802.8	99687.2	90783.6	99687.2	-9.22	0.00	-553	0	-553
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89453.1	96527.3	89433.5	96527.3	-9.41	0.00	-564	0	-564
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	245.5	97617.2	230.2	97617.2	-14.69	0.00	-881	0	-881
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99400.1	103.1	99400.1	103.1	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99742.6	205.8	99742.6	205.8	0.00	0.00	0	0	0
TOTAL												-4,921
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10735.6	99830.5	11050.1	99830.5	1,006.40	0.00	60,384	0	60,384
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	24751	99550.2	25049.7	99547.4	955.84	-8.96	57,350	538	57,888
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	31933.3	98552.1	32563.2	98552.1	629.90	0.00	37,794	0	37,794
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	72426.3	99197.7	73180.1	99197.7	753.80	0.00	45,228	0	45,228
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3.1	96912.7	3.1	96912.7	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	83124.5	79843.9	82938.6	79843.9	-66.92	0.00	-4,015	0	-4,015
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	50904.4	65133.5	50336.1	65133.5	-272.78	0.00	-16,367	0	-16,367
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98863.6	82854.9	98867.7	82854.9	1.48	0.00	89	0	89
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96927.7	99559.9	96878.1	99559.9	-35.71	0.00	-2,143	0	-2,143
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	67108.4	91170.5	66883	91170.5	-81.14	0.00	-4,869	0	-4,869
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	72426.5	99926.6	72205.1	99926.6	-79.70	0.00	-4,782	0	-4,782
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10329.7	2.1	10426.5	2.1	154.88	0.00	9,293	0	9,293
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	68419.9	99978.4	68096.6	99978.4	-116.39	0.00	-6,983	0	-6,983
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	51978.2	99984	51540.8	99984	-157.46	0.00	-9,448	0	-9,448
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	0	0	0	0	0.00	0.00	0	0	0
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	82633	99673.1	82469.3	99673.1	-1,190.55	0.00	-71,433	0	-71,433
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	98238.3	97504.3	98209.9	97504.3	-206.55	0.00	-12,393	0	-12,393
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97221.3	8325.1	97228.3	8295.1	2.52	-10.80	151	648	799
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	80555.4	98627.3	80270.7	98627.3	-204.98	0.00	-12,299	0	-12,299
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	10905.8	4545.4	11135.5	4542.2	165.38	-2.30	9,923	138	10,061
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	35706.4	99309.6	35456.4	99309.6	-120.00	0.00	-7,200	0	-7,200
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17391.8	60925.9	17486.6	60925.9	34.13	0.00	2,048	0	2,048
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51539.6	55424.3	51624.2	55424.3	30.46	0.00	1,827	0	1,827
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	786.2	99185.7	815.8	99185.7	28.42	0.00	1,705	0	1,705
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99752	333.8	99746.3	333.8	-5.47	0.00	-328	0	-328
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	35959.9	99333.4	36317.5	99333.4	171.65	0.00	10,299	0	10,299
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	87134.2	99173.7	87028.3	99173.7	-50.83	0.00	-3,050	0	-3,050
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20560.5	11747	20669.1	11757.7	104.26	10.27	-6,255	616	-5,639
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	81390	8439.1	81636.7	8456.1	177.62	12.24	-10,657	734	-9,923
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6410	97760.8	6247.4	97755.4	-58.54	-1.94	3,512	-117	3,396
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5279.8	44613.6	5344.3	0.00	23.22	0	-1,393	-1,393
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5371.5	44020.3	5436.6	0.00	23.44	0	-1,406	-1,406
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3022.9	56.9	3078.2	60	16.59	0.93	995	-56	940
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99344.2	99919.5	99344.2	99919.6	0.00	0.07	0	-4	-4
TOTAL												-18,344
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97445.2	84691.4	97445.5	84691.4	0.29	0.00	-17	0	-17
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7430.6	99967.8	7430.8	99967.8	0.19	0.00	-12	0	-12
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15191.1	23.7	15193.4	23.8	2.21	0.10	-132	6	-127
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11383.1	99987.2	11366.5	99987.2	-15.94	0.00	956	0	956
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	5147	6221.3	5089.1	6221.3	-55.58	0.00	-3,335	0	-3,335
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46699.1	93750.7	46696.5	93750.7	-2.50	0.00	-150	0	-150
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1587	99448.5	1588	99448.5	0.96	0.00	58	0	58
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1588.4	99995.7	1590.1	99995.7	1.63	0.00	98	0	98
TOTAL												-2,529
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58905.6	3131.5	58990.3	3131.5	81.31	0.00	4,879	0	4,879
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	3002.7	98563.7	2994.3	98563.7	-4.03	0.00	-242	0	-242
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68849.5	98164.8	68833	98164.8	-7.92	0.00	-475	0	-475
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58157.5	3834.8	58117.5	3834.8	-38.40	0.00	-2,304	0	-2,304
TOTAL												1,858
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81940	76746.1	81940	76724.5	0.00	-15.55	0	933	933
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70637.3	87732.8	70637.3	87722.1	0.00	-7.70	0	462	462
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19444.3	12551	19444.3	12551.5	0.00	0.36	0	-22	-22
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.5	12305.9	58021.5	12326.4	0.00	14.76	0	-886	-886
TOTAL												488
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	4380.3	6.6	4722.4	6.6	123.16	0.00	7,389	0	7,389
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	81760.8	230.5	81524.4	230.5	-85.10	0.00	-5,106	0	-5,106
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	76909.1	99969.7	76879.3	99969.7	-21.46	0.00	-1,287	0	-1,287
	KHANDONG GT-1	NS-2598-A	KK-11	4201.1	0	4204	0	0.52	0.00	31	0	31
TOTAL												1,027
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66374.3	99914	66374.3	99914	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	15697.3	9.4	15909.4	9.4	1.59	0.00	95	0	95
TOTAL												95
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	7813.6	0.8	8254.8	0.8	705.92	0.00	42,355	0	42,355
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	4817.6	99998.9	4475.8	99998.9	-273.44	0.00	-16,406	0	-16,406
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	24017.9	99930.9	23682.4	99930.9	-536.80	0.00	-32,208	0	-32,208
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	54468.4	1	53555.1	1	-1,461.28	0.00	-87,677	0	-87,677
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	47755.5	0.9	46988.1	0.9	-1,227.84	0.00	-73,670	0	-73,670
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	21214.4	0	22276.3	0	1,699.04	0.00	1,01,942	0	1,01,942
	220 kV NAMSAI 2	NE-0102-A	KT-24	21449.6	2.4	22510.3	2.4	1,697.12	0.00	1,01,827	0	1,01,827
TOTAL												36,163
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47249.5	97855	47249.5	97855	0.00	0.00	0	0	0
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33086	97681.6	33086	97681.6	0.00	0.00	0	0	0
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53051.8	98094.8	53051.8	98094.8	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6349.3	6609	6349.3	6609	0.00	0.00	0	0	0
TOTAL												0
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54273.5	96703.8	54273.5	96703.8	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23616.2	4849.9	23628	4849.9	11.33	0.00	680	0	680
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6779.6	23433.9	6779.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95672.7	99998.3	95654.3	99998.3	-17.66	0.00	-1,060	0	-1,060
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94744.7	99999.5	94723.1	99999.5	-20.74	0.00	-1,244	0	-1,244
TOTAL												-1,624
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	65757.1	99940.4	65167.5	99940.4	-2,144.00	0.00	-1,28,640	0	-1,28,640
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	41826.4	99985.3	40676	99985.3	-4,183.27	0.00	-2,50,996	0	-2,50,996
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	2310	16332.9	2313.2	0.00	1.92	0	-115	-115
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41339.4	97362	41339.4	97362	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17307.7	60	17321.1	60	16.08	0.00	965	0	965
TOTAL												-3,79,104

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	96825.3	99998	96595.6	99998	-835.27	0.00	-50,116	0	-50,116
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	17923	99977.3	17526.3	99977.3	-1,442.55	0.00	-86,553	0	-86,553
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	39905.2	2.2	39576.3	2.2	-1,196.00	0.00	-71,760	0	-71,760
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20806	27.6	20810.3	27.6	8.26	0.00	495	0	495
TOTAL												-2,11,228
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80320.3	2.2	80307.1	2.2	-96.00	0.00	-5,760	0	-5,760
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70904.2	6	70700.1	6	-1,484.36	0.00	-89,062	0	-89,062
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	0	0	0	0	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	85613.3	1.5	86217.9	1.5	1,934.72	0.00	-1,16,083	0	-1,16,083
TOTAL												-2,10,905
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96413.9	99994.3	96397.1	99994.3	-122.18	0.00	-7,331	0	-7,331
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93172.5	99971.9	93121.3	99971.9	-372.36	0.00	-22,342	0	-22,342
TOTAL												-29,673
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99575	99997.6	99640.3	99997.6	104.48	0.00	6,269	0	6,269
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99389.1	0.5	99451.5	0.5	99.84	0.00	5,990	0	5,990
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99469.9	0.6	99527.8	0.6	92.64	0.00	5,558	0	5,558
TOTAL												17,818
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99599.5	412.8	99583.4	412.8	-15.46	0.00	-927	0	-927
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93081.3	5377	93040.6	5377	-19.54	0.00	-1,172	0	-1,172
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91387.8	3704.9	91301.6	3704.9	-41.38	0.00	-2,483	0	-2,483
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99615.4	248.7	99598.8	248.7	-15.94	0.00	-956	0	-956
	33kV BNC-1	NP-9679-A	AM-14	4449	368.9	4492.9	368.9	2.63	0.00	158	0	158
TOTAL												-5,224
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98944	99992.3	98765.7	99992.3	-1,296.73	0.00	-77,804	0	-77,804
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	98850.7	99995.5	98655.4	99995.5	-1,420.36	0.00	-85,222	0	-85,222
TOTAL												-1,63,025

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.