



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपलांग शिलांग-793006 / Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 7138 - 7176

दिनांक/Dt: 15th January, 2026

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 29.12.2025 से 04.01.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी / Provisional DSM under ABT regime for the period from 29.12.2025 to 04.01.2026 - reg.

सर/मैडम,

Sir/Madam,

29.12.2025 से 04.01.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 29.12.2025 to 04.01.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

for निदेशक/ Director
वाणिज्य / Commercial

अभिमानको की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshal, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Kelshampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkelrap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtielh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahellpara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, VIII. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshal, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Kelsampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtielh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamallipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

for

f अलीक 15.1.26

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account
For the period 29/12/2025 to 04/01/2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	22,485.23	22,713.77	228.54	0	24,11,661
ASSAM	1,57,937.66	1,59,983.87	2,046.21	0	1,46,23,274
MANIPUR	27,309.31	28,227.14	917.84	0	67,97,133
MEGHALAYA	37,127.21	36,932.44	-194.77	6,16,622	0
MIZORAM	14,724.32	13,486.92	-1,237.40	25,44,926	0
NAGALAND	18,349.78	17,896.25	-453.53	13,75,938	0
TRIPURA	33,491.43	33,696.40	204.97	0	32,97,063
BNC	193.46	129.05	-64.41	2,33,763	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,146.58	23,924.64	778.06	12,66,651	0
AGTCCPP	10,096.90	11,165.36	1,068.46	29,96,204	0
BGTPP	85,786.85	85,905.82	118.97	3,67,835	0
PALATANA	72,973.86	73,242.30	268.45	5,68,845	0
DOYANG	1,702.00	1,752.27	50.27	0	1,07,718
KHANDONG	1,232.00	1,145.10	-86.90	0	1,65,131
KOPILI	8,978.07	9,038.93	60.86	1,01,862	0
KOPILI-2	441.00	455.80	14.80	0	365
LOKTAK	2,531.31	2,478.37	-52.94	0	1,77,670
PARE	2,812.66	2,827.39	14.73	21,580	0
RANGANADI	7,642.50	7,248.11	-394.39	0	6,99,143
KAMENG	28,695.22	28,779.29	84.07	3,21,273	0
SUBANSIRI	32,493.30	31,451.42	-1,041.88	0	43,29,134
INTER- REGIONAL					
ER	49,944.83	-62,990.39	-1,12,935.22	0	56,46,63,788
NR	0.00	1,05,971.05	1,05,971.05	53,15,94,341	0
TOTAL				54,20,09,838	59,29,42,945

Pool Balance (B - A) :	5,09,33,107
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/12/2025 to 04/01/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
29-12-2025	ARUNACHAL PRADESH	3188.01	3281.67	93.65	110781.47	603387.02
	ASSAM	23146.69	23565.70	419.01	439708.81	3143279.00
	MANIPUR	3833.75	4067.30	233.55	159811.81	1276924.20
	MEGHALAYA	5488.67	5303.84	-184.83	819561.24	104565.51
	MIZORAM	2029.96	1709.74	-320.22	903305.83	331287.89
	NAGALAND	2672.42	2607.86	-64.56	230909.04	57810.48
	TRIPURA	4879.56	4967.49	87.93	274863.86	757561.60
	AGBPP	3249.18	3427.59	178.42	445987.68	209217.62
	AGTCCPP	1601.47	1686.45	84.98	424545.19	48545.73
	BGTTP	12014.75	11960.10	-54.65	298105.58	455148.34
	BNC	28.25	20.18	-8.08	27146.69	0.00
	PALATANA	10044.59	10078.69	34.10	70756.11	669.44
	DOYANG	243.40	252.41	9.01	9272.02	16339.58
	KHANDONG	176.00	160.72	-15.28	1665.20	28171.62
	KOPILI	1272.22	1278.21	5.99	32242.83	23676.20
	KOPILI-2	63.00	65.39	2.39	2669.06	995.62
	LOKTAK	361.96	357.37	-4.59	4931.46	26392.54
	PARE	432.55	437.58	5.03	12567.06	2074.14
	RANGANADI	1080.00	1043.33	-36.67	37663.22	106356.59
	KAMENG	4198.43	4204.69	6.25	148215.71	128445.60
	ER	8352.08	-8591.09	-16943.16	0.00	77034517.32
	NR	0.00	16128.44	16128.44	73216904.26	0.00
	SUBANSIRI	4575.00	4437.31	-137.69	336826.61	906145.54
30-12-2025	ARUNACHAL PRADESH	3198.16	3296.80	98.65	178315.43	704116.83
	ASSAM	23737.76	24211.44	473.68	366181.71	3869404.39
	MANIPUR	3886.37	4095.15	208.78	88105.64	1653298.29
	MEGHALAYA	5174.31	5138.98	-35.33	429945.97	380285.12
	MIZORAM	2049.68	2047.96	-1.72	416656.20	698884.05
	NAGALAND	2594.07	2514.34	-79.73	381709.99	92255.55
	TRIPURA	4782.42	4735.50	-46.93	501572.52	779763.31
	AGBPP	3356.00	3477.78	121.78	364454.20	118246.27
	AGTCCPP	1532.75	1641.55	108.80	422015.80	27647.82
	BGTTP	12798.11	12819.99	21.88	410569.64	335460.33
	BNC	27.44	19.68	-7.75	34492.09	394.19
	PALATANA	10040.01	10071.03	31.01	70867.55	662.90
	DOYANG	243.40	252.75	9.35	10200.73	16864.57
	KHANDONG	176.00	160.21	-15.79	2047.96	31047.99
	KOPILI	1288.66	1306.92	18.26	54282.79	15915.45
	KOPILI-2	63.00	66.58	3.58	2916.03	1152.29
	LOKTAK	361.01	353.01	-8.00	5010.95	31572.00
	PARE	432.55	438.62	6.07	15762.30	1602.60
	RANGANADI	1080.00	1042.26	-37.74	42975.34	108206.50
	KAMENG	4414.65	4476.89	62.24	253183.95	38947.17
	ER	8012.88	-9269.81	-17282.69	0.00	86288639.54
	NR	0.00	16159.27	16159.27	82419812.67	0.00
	SUBANSIRI	4575.00	4370.76	-204.24	488560.40	1301072.34
31-12-2025	ARUNACHAL PRADESH	3305.04	3276.78	-28.26	727210.36	1132583.69
	ASSAM	23700.77	23837.73	136.96	1550611.35	2894958.36
	MANIPUR	3921.42	4255.00	333.59	32985.68	2410258.71
	MEGHALAYA	5403.56	5377.46	-26.10	650784.67	573324.44
	MIZORAM	2270.29	2207.39	-62.90	621952.05	637952.15
	NAGALAND	2805.49	2759.73	-45.76	371367.45	140083.64
	TRIPURA	4660.90	4688.01	27.11	486300.25	700572.39
	AGBPP	3664.70	3727.43	62.73	269519.88	308597.79
	AGTCCPP	1538.34	1637.95	99.62	364286.30	122556.01
	BGTTP	13407.31	13347.01	-60.29	370481.97	596326.80
	BNC	27.60	18.60	-9.00	41707.71	0.00
	PALATANA	10101.55	10157.44	55.89	123541.81	0.00
	DOYANG	243.40	251.24	7.84	7533.93	19299.35
	KHANDONG	176.00	165.16	-10.84	2101.73	21422.25
	KOPILI	1309.10	1315.69	6.59	40222.35	33996.35
	KOPILI-2	63.00	65.06	2.06	763.41	1668.56
	LOKTAK	363.02	353.69	-9.33	4200.93	34973.86
	PARE	432.55	433.21	0.66	9113.97	9467.13
	RANGANADI	1080.00	1045.62	-34.38	39635.39	106219.09
	KAMENG	4015.92	4032.82	16.90	231105.56	157345.13
	ER	8340.47	-9723.03	-18063.49	0.00	107830392.90
	NR	0.00	16175.85	16175.85	95266215.87	0.00
	SUBANSIRI	4575.00	4756.73	181.73	706974.79	0.00

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/12/2025 to 04/01/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
01-01-2026	ARUNACHAL PRADESH	3191.22	3128.92	-62.30	608273.13	455028.61
	ASSAM	20888.90	20926.03	37.13	850501.79	1878499.69
	MANIPUR	3911.59	3767.62	-143.96	605338.85	223603.40
	MEGHALAYA	5235.86	5123.32	-112.53	770455.30	257819.41
	MIZORAM	2132.90	1709.40	-423.49	1367313.05	1890.86
	NAGALAND	2565.57	2443.73	-121.84	436360.37	88893.85
	TRIPURA	4782.19	4773.47	-8.72	605170.56	1343019.88
	AGBPP	3192.84	3294.46	101.62	372865.78	194147.97
	AGTCCPP	1352.43	1571.03	218.60	532845.78	15247.12
	BGTPP	11863.42	11831.75	-31.67	514617.70	597973.52
	BNC	27.54	18.10	-9.44	34173.67	0.00
	PALATANA	10784.24	10822.95	38.71	77348.99	888.66
	DOYANG	243.40	250.26	6.86	1546.42	20133.08
	KHANDONG	176.00	165.48	-10.52	928.87	22152.40
	KOPILI	1295.79	1305.76	9.97	63177.31	40552.39
	KOPILI-2	63.00	63.53	0.53	717.32	1793.74
	LOKTAK	360.54	351.65	-8.89	3793.73	30873.45
	PARE	364.63	362.94	-1.69	9917.66	14715.23
	RANGANADI	1162.50	973.90	-188.60	28290.14	314697.77
	KAMENG	4131.55	4123.78	-7.77	221128.55	263096.71
	ER	4668.60	-12187.39	-16855.99	0.00	84851989.14
	NR	0.00	16184.29	16184.29	83211081.88	0.00
	SUBANSIRI	4683.30	4157.82	-525.48	270317.54	2472304.10
02-01-2026	ARUNACHAL PRADESH	3232.45	3216.21	-16.24	374009.29	732166.28
	ASSAM	21511.12	22015.21	504.09	714699.90	3765190.57
	MANIPUR	3766.04	3982.10	216.06	26130.40	1531365.60
	MEGHALAYA	5297.50	5230.65	-66.85	574618.55	454801.41
	MIZORAM	1992.83	1712.60	-280.22	1148710.09	11533.26
	NAGALAND	2583.32	2499.29	-84.02	325658.81	50116.12
	TRIPURA	4779.86	4760.97	-18.89	522234.27	816015.98
	AGBPP	3416.94	3503.12	86.18	349182.80	257661.17
	AGTCCPP	1418.54	1591.67	173.13	471403.88	34098.80
	BGTPP	12651.91	12591.49	-60.42	254351.52	455758.42
	BNC	27.51	17.58	-9.93	41325.09	800.63
	PALATANA	10640.50	10675.92	35.43	78277.68	1207.55
	DOYANG	243.40	247.90	4.50	8664.07	29188.79
	KHANDONG	176.00	164.99	-11.01	1782.00	22292.27
	KOPILI	1309.10	1316.86	7.76	39895.30	24332.54
	KOPILI-2	63.00	66.28	3.28	1894.50	995.96
	LOKTAK	359.75	352.77	-6.98	4956.85	25711.61
	PARE	365.71	368.16	2.45	6502.52	5508.14
	RANGANADI	1080.00	1046.91	-33.09	31289.46	105357.13
	KAMENG	4152.21	4168.29	16.08	204097.10	142926.42
	ER	4885.70	-12237.46	-17123.16	0.00	97217541.18
	NR	0.00	16162.33	16162.33	90083278.51	0.00
	SUBANSIRI	4695.00	4771.49	76.49	291227.46	0.00
03-01-2026	ARUNACHAL PRADESH	3136.55	3213.16	76.61	424662.51	963116.08
	ASSAM	23132.72	23307.74	175.02	718860.30	2304277.74
	MANIPUR	3951.04	4026.50	75.46	100359.03	651478.65
	MEGHALAYA	5319.80	5426.17	106.37	234980.64	724090.83
	MIZORAM	2154.40	2095.16	-59.25	411074.87	770614.00
	NAGALAND	2565.41	2558.17	-7.24	74616.09	120496.13
	TRIPURA	4764.76	4914.82	150.05	87544.11	1067108.06
	AGBPP	3253.67	3396.59	142.93	362999.36	72702.32
	AGTCCPP	1353.83	1548.98	195.16	500456.87	34467.28
	BGTPP	11922.96	11936.74	13.78	409080.71	359934.39
	BNC	27.71	17.44	-10.27	31785.99	0.00
	PALATANA	10607.82	10638.59	30.77	61351.75	574.18
	DOYANG	243.10	248.85	5.75	5989.85	29631.78
	KHANDONG	176.00	164.30	-11.70	555.00	24921.67
	KOPILI	1255.26	1265.56	10.30	59152.28	39549.91
	KOPILI-2	63.00	64.83	1.83	136.46	1220.49
	LOKTAK	362.01	355.34	-6.67	1940.51	26062.28
	PARE	392.88	393.40	0.52	7805.93	8919.12
	RANGANADI	1080.00	1041.46	-38.54	29295.74	105483.15
	KAMENG	3935.28	3941.22	5.95	172583.69	140556.83
	ER	7983.44	-4641.87	-12625.31	0.00	62096073.00
	NR	0.00	11971.93	11971.93	60633546.86	0.00
	SUBANSIRI	4695.00	4471.49	-223.51	277257.85	1180868.21

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29/12/2025 to 04/01/2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
04-01-2026	ARUNACHAL PRADESH	3233.81	3300.24	66.43	246547.53	491062.40
	ASSAM	21819.70	22120.01	300.31	519734.67	1927962.40
	MANIPUR	4039.11	4033.47	-5.64	130851.86	193787.66
	MEGHALAYA	5207.52	5332.02	124.50	152266.31	521104.40
	MIZORAM	2094.27	2004.67	-89.60	436573.34	308497.52
	NAGALAND	2563.51	2513.13	-50.37	163999.58	59027.63
	TRIPURA	4841.74	4856.15	14.42	357296.89	668004.70
	AGBPP	3013.26	3097.66	84.41	373076.22	110861.94
	AGTCCPP	1299.56	1487.73	188.16	565897.96	2685.09
	BGTPP	11128.40	11418.73	290.33	1182792.95	271563.74
	BNC	27.41	17.47	-9.94	24532.22	206.09
	PALATANA	10755.14	10797.67	42.53	91299.64	596.07
	DOYANG	241.90	248.87	6.97	2094.74	21562.55
	KHANDONG	176.00	164.24	-11.76	122.15	24325.43
	KOPILI	1247.94	1249.93	1.99	18119.77	27207.39
	KOPILI-2	63.00	64.14	1.14	69.56	1704.52
	LOKTAK	363.02	354.54	-8.48	1754.83	28673.04
	PARE	391.80	393.48	1.69	8378.53	6181.50
	RANGANADI	1080.00	1054.64	-25.36	40812.29	102784.03
	KAMENG	3847.18	3831.60	-15.58	74746.61	112470.27
	ER	7701.68	-6339.75	-14041.42	0.00	49344634.43
	NR	0.00	13188.95	13188.95	46763500.67	0.00
	SUBANSIRI	4695.00	4485.82	-209.18	142373.60	982281.89

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 29/12/2025 to 04/01/2026	ARUNACHAL PRADESH	22485.23	22713.77	228.54	2669799.73	5081460.91
	ASSAM	157937.66	159983.87	2046.21	5160298.54	19783572.14
	MANIPUR	27309.31	28227.14	917.84	1143583.29	7940716.51
	MEGHALAYA	37127.21	36932.44	-194.77	3632612.68	3015991.12
	MIZORAM	14724.32	13486.92	-1237.40	5305585.44	2760659.72
	NAGALAND	18349.78	17896.25	-453.53	1984621.32	608683.41
	TRIPURA	33491.43	33696.40	204.97	2834982.46	6132045.93
	AGBPP	23146.58	23924.64	778.06	2538085.93	1271435.08
	AGTCCPP	10096.90	11165.36	1068.46	3281451.79	285247.85
	BGTPP	85786.85	85905.82	118.97	3440000.08	3072165.55
	BNC	193.46	129.05	-64.41	235163.46	1400.91
	PALATANA	72973.86	73242.30	268.45	573443.52	4598.80
	DOYANG	1702.00	1752.27	50.27	45301.77	153019.69
	KHANDONG	1232.00	1145.10	-86.90	9202.91	174333.63
	KOPILI	8978.07	9038.93	60.86	307092.65	205230.24
	KOPILI-2	441.00	455.80	14.80	9166.33	9531.18
	LOKTAK	2531.31	2478.37	-52.94	26589.25	204258.77
	PARE	2812.66	2827.39	14.73	70047.97	48467.85
	RANGANADI	7642.50	7248.11	-394.39	249961.60	949104.25
	KAMENG	28695.22	28779.29	84.07	1305061.17	983788.12
	ER	49944.83	-62990.39	-112935.22	0.00	564663787.51
	NR	0.00	105971.05	105971.05	531594340.72	0.00
	SUBANSIRI	32493.30	31451.42	-1041.88	2513538.25	6842672.07