

फॉर्मेट एस3: आरपीसी द्वारा आरआरएस प्रदाता के पैरामीटर/ Format AS3:

RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Agartala Gas Based Power Station**

(Name of Owner Organization) **North Eastern Electric Power Corporation Limited (NEEPCO)**

Validity of the Information

From: 16/01/2026

To: 15/02/2026

Date: 15/01/2026

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4x21MW+2x23MW
b)	Total Installed Capacity (MW)	135
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	126
d)	Technical Minimum (MW)	69.28
e)	Type of Fuel	Natural Gas
f)	Region	N.E.R
g)	Bid area	A1
h)	Fixed Cost (Paise/kWh up to one decimal place)	230.3 (for Dec.,2025)
i)	Variable Cost (Paise/kWh up to one decimal place)	487.4 (for Dec.,2025) 656.6 (for Dec.,2025) For Open cycle
j)	Ramp-Up Rate (MW/Min) for each unit	GTG 1-4: 2 MW/min STG1-2: 0.5 MW/min
k)	Ramp- Down Rate (MW/Min) for each unit	GTG 1-4: 2 MW/min STG1-2: 0.5 MW/min
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	Cold Start GTG 1-4: 25 min STG1-2: 480-600 min Warm Start GTG 1-4: 25 min STG1-2: 240 min
m)	Any other information	Minimum Loading of Gas Turbines must be at least 18 MW each for taking individual HRSG into service

Signature of Authorized Signatory (With Stamp)

Name: अलीक पन्था दे / ALIKPANTHA DE

Designation: उप निदेशक / Deputy Director

विद्युत् मंत्रालय / Ministry of Power

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RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Assam Gas Based Power Station (Kathalguri)**

(Name of Owner Organization) **North Eastern Electric Power Corporation Limited (NEEPCO)**

Validity of the Information

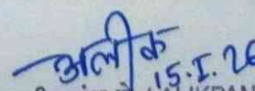
From: 16/01/2026

To: 15/02/2026

Date: 15/01/2026

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	6x33.5MW+3x30 MW
b)	Total Installed Capacity (MW)	291
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	110%
d)	Technical Minimum (MW)	152
e)	Type of Fuel	Natural Gas
f)	Region	N.E.R
g)	Bid area	A2
h)	Fixed Cost (Paise/kWh up to one decimal place)	240.90 (for Dec.,2025)
i)	Variable Cost (Paise/kWh up to one decimal place)	496.00 (for Dec.,2025)
j)	Ramp-Up Rate (MW/Min) for each unit	GTG 1-4: 2.27 MW/min GTG 5&6: 4.28 MW/min STG 1-3: 3.00 MW/min
k)	Ramp- Down Rate (MW/Min) for each unit	GTG 1-4: 2.27 MW/min GTG 5&6: 4.28 MW/min STG 1-3: 3.00 MW/min
l)	Start-up Time (in Min) from Cold Start & Warm Start of each unit	Cold Start GTG 1-4: 28 min GTG 5&6: 22 min STG 1-3: 180 min Warm Start GTG 1-4: 13 min GTG 5&6: 7 min STG 1-3: 30 min
m)	Any other information	NIL

Signature of Authorized Signatory (With Stamp)


 Name: अलीक पन्था दे / ALIKPANTHA DE
 उप निदेशक / Deputy Director
 Designation: उप निदेशक / Deputy Director
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India

फॉर्मेट एस3: आरपीसी द्वारा आरआरएस प्रदाता के पैरामीटर/ Format AS3:

RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **LOKTAK HEP**

(Name of Owner Organization) **NHPC Limited**

Validity of the Information

From: 16/01/2026

To: 15/02/2026

Date: 15/01/2026

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3x35
b)	Total Installed Capacity (MW)	105
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	105 MW*
d)	Technical Minimum (MW)	N.A
e)	Type of Fuel	WATER
f)	Region	N.E.R
g)	Bid area	A1
h)	Fixed Cost (Paise/kWh up to one decimal place)	194.6
i)	Variable Cost (Paise/kWh up to one decimal place)	130.0**
j)	Ramp-Up Rate (MW/Min) for each unit	25 MW per min
k)	Ramp- Down Rate (MW/Min) for each unit	25 MW per min
l)	Start-up Time from Cold Start (in Min) / Warm Start/Hot Start of each unit	15 min
m)	Any other information	

* As per water availability ** As per water availability

Signature of Authorized Signatory (With Stamp)

Name: अलीक दे/Alik De

Designation: उप निदेशक/Deputy Director

उप निदेशक / Deputy Director

पू.क्षे.वि.स / E. R. P. C.

विद्युत् मंत्रालय / Ministry of Power

भारत सरकार / Govt. of India

फॉर्मेट एस3: आरपीसी द्वारा आरआरएस प्रदाता के पैरामीटर/ Format AS3:

RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Bongaigaon Thermal Power**

Plant (Name of Owner Organization) **NTPC Limited**

Validity of the Information

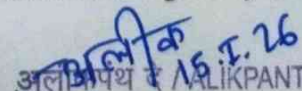
From: 16/01/2026

To: 15/02/2026

Date: 15/01/2026

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3x250 MW
b)	Total Installed Capacity (MW)	750
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	238.90 MW per unit
d)	Technical Minimum (MW)	375.39
e)	Type of Fuel	Coal
f)	Region	N.E.R
g)	Bid area	A2
h)	Fixed Cost (Paise/kWh up to one decimal place)	240.60
i)	Variable Cost (Paise/kWh up to one decimal place)	371.10
j)	Ramp-Up Rate (MW/Min) for each unit	2.28 MW per min (ex Bus)
k)	Ramp- Down Rate (MW/Min) for each unit	2.28 MW per min (ex Bus)
l)	Start-up Time from Cold Start (in Min) / Warm Start/Hot Start of each unit	Cold Start: 600 min Warm Start: 360 min Hot Start: 66 Min
m)	Any other information	Warm start up time: 10 hr. (i.e. 600 min.) if RSD>12 hr. Cold start up time: 23 hr. (i.e. 1380 min.) if RSD>4 days as boiler will be kept under preservation

Signature of Authorized Signatory (With Stamp)


Name: अलीक दे / Alik Pantha De
Designation: उप निदेशक / Deputy Director
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India

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RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **KOPILI HEP**

(Name of Owner Organization) **NEEPCO Limited**

Validity of the Information

From: 16/01/2026

To: 15/02/2026

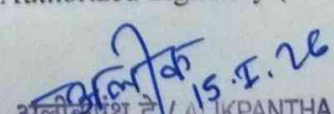
Date: 15/01/2026

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4x50
b)	Total Installed Capacity (MW)	200
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	200 MW*
d)	Technical Minimum (MW)	N.A
e)	Type of Fuel	WATER
f)	Region	N.E.R
g)	Bid area	A1
h)	Fixed Cost (Paise/kWh up to one decimal place)	117.50#
i)	Variable Cost (Paise/kWh up to one decimal place)	117.50#
j)	Ramp-Up Rate (MW/Min) for each unit	34.28 MW per min
k)	Ramp- Down Rate (MW/Min) for each unit	40 MW per min
l)	Start-up Time from Cold Start (in Min) / Warm Start/Hot Start of each unit	NA
m)	Any other information	NA

* As per water availability

As per Provisional tariff (final Tariff order awaited from CERC)

Signature of Authorized Signatory (With Stamp)


Name: अलीक दे / Alik De / Deputy Director
Designation: उप निदेशक / Deputy Director
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India