



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डॉंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



No. NERPC/Comml/CCM/2026/पृ २४८ - ७३२३

Date: January 16, 2026

सेवा में / To,

संलग्न सूची के अनुसार

As per list enclosed.

विषय/Sub: एनईआरपीसी की 57वीं वाणिज्यिक उप-समिति की बैठक का एजेंडा-तत्संबंधी।/Agenda of 57th Commercial sub-Committee Meeting of NERPC -reg.

Sir/Madam,

Please find enclosed herewith the agenda of 57th Commercial Co-ordination Committee Meeting to be held on **22nd January 2026 (Thursday) at Radisson Blu, Guwahati** for your kind information and further necessary action.

यह एनईआरपीसी के सदस्य सचिव के अनुमोदन से जारी किया गया है।/This has been issued with the approval of Member Secretary, NERPC.

भवदीय / Yours faithfully,

अलीक
16.1.26

(ए. दे/A. De)

(उपनिदेशक/Deputy Director)

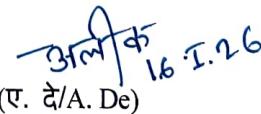
पतों की सूची /List of Addressees:

1. Chief Engineer (Commercial) -cum- CEI, Deptt. of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
2. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
3. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
4. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
5. MD, MSPDCL, Secure Office Bldg. Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 795 001
6. MD, MSPCL, Keishampat, Imphal – 795 001
7. Director (Distribution), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
8. Director (Transmission), MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001

9. Director (Generation), MePGCL, Lumjingshai, Short Round Road, Shillong – 793 001
10. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
11. Engineer-in-Chief (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
12. Director (Tech), TSECL, Banamalipur, Agartala – 799 001
13. Director (Generation), TPGL, Banamalipur, Agartala – 799 001
14. GM (Transmission), TPTL, Banamalipur, Agartala – 799 001
15. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
17. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
18. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
19. Group GM, NTPC Limited, Bongaigaon Thermal Power Project, P.O. Salakati, Kokrajhar-783369
20. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
21. MD, OTPC, 10th Floor, Core-4 & Central, Scope Minar, Laxami Nagar, New Delhi Delhi , 110092
22. MD, NETC, #2C, 3rd Floor, D-21, DMRC Building, Corporate Park, Sector-21, Dwarka, Delhi-77
23. Head & VP- Regulatory & Contracts, ENICL, Windsor Building, Near Raheja Centre Point, Off CST Road, Kalina, Santacruz (East), Mumbai-400098
24. ED, NERTS, PGCIL, Dongtieg-Lower Nongrah, Lapalang, Shillong -793 006
25. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
26. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi – 110066
27. Dy. COO, CTUIL, “Saudamini”, 1st Fkoor, Plot No. 2, Sector-29, Gurugram, Haryana - 122001
28. ED, NERLDC, Dongtieg-Lower Nongrah, Lapalang, Shillong -793 006
29. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Copy to:

1. GM (Comml), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
2. ED (Comml), MSPDCL, Secure Office Bldg. Complex, South Block, Near 2nd MR Gate, Imphal-01
3. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
5. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
6. AGM (C&SO), TSECL, Agartala – 799 001
7. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
8. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
9. Head of SLDC, MSPCL, Manipur, Imphal.
10. Head of SLDC, MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
11. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
12. Head of SLDC, Department of Power, Nagaland, Dimapur.
13. Head of SLDC, TSECL, Tripura, Agartala – 799 001
14. GM, Loktak HEP, NHPC Limited, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
15. DGM (Comml), NTPC Limited, 16th Rupalim Path, Rukhmini Nagar, Guwahati-781022
16. GM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
17. Head of the Plant, OTPC, Palatana, Kakraban, Gomati District, Tripura – 799116


16.I.26
(ए. दे/A. De)

(उपनिदेशक/Deputy Director)



North Eastern Regional Power Committee

**Agenda
for**

57th Commercial sub-Committee Meeting

Time of Meeting: 11:00 Hrs.

Date of Meeting: 22nd January, 2026 (Thursday)

Venue: Hotel Radisson Blu, Guwahati, Assam

CONFIRMATION OF MINUTES

1. CONFIRMATION OF MINUTES OF THE 56th COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 56th CC Meeting held on 12th September 2025 at Mayfair Palm Beach Resort, Gopalpur, Odisha was circulated vide No. NERPC/Comml/CCM/2025/ 4681-4726 dated 30th September 2025.

No comments were received from the constituents, therefore the minutes of the 56th CCM may be confirmed.

ITEMS FOR DISCUSSION

2. RECENT KEY REGULATIONS/ORDERS:

The following CERC Regulations/Amendments/Procedures have been notified:

1. Guidelines for Virtual Power Purchase Agreements. – **Notified on 24th Dec, 2025.**
2. Central Electricity Regulatory Commission (Cross Border Trade of Electricity) (Second Amendment) Regulations, 2025 - **Notified on 19th Dec, 2025**
3. Draft Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2025. (Last date Extended: - 15.01.2026)

This is for information of the members.

3. Sale of Free Power from Subansiri Lower HEP allocated to Arunachal Pradesh by NHPC- Agenda by NERPC

In the special meeting on Sale of Free Power from Subansiri Lower HEP allocated to Arunachal Pradesh held on 18/12/2025 (Thursday) Via Online mode by NERPC. In this meeting it was decided that DOP Arunachal Pradesh should expedite NOC for sale of free power from Subansiri Lower HEP allocated to Arunachal Pradesh directly from ex-bus by NHPC. Further, DoP, Arunachal Pradesh was advised to explore the possibility of registration of Separate entity as per CERC Order in 18/SM/2023 (Himachal Pradesh case) and in case Arunachal decided to go ahead with NHPC, carefully consider all implications before

proceeding with necessary agreements, so as to avoid complications in future commercial settlements.

Subsequently DoP, Arunachal Pradesh Vide Email Dated 22/12/2025 requested NERLDC that As the approval of the Government of Arunachal Pradesh has already been conveyed vide this office email dated 22-12-2025, authorizing NHPC to sell 12% free power (11% free power + 1% LADF) allocated to Arunachal Pradesh from Subansiri Lower HEP (2000 MW), the said power may not be scheduled to Arunachal Pradesh and may be treated as URS power of NHPC arising due to non-scheduling of the said power to Arunachal Pradesh. The Indemnity Undertaking has been processed and shall be conveyed shortly upon approval by the competent authority.

This is for information of the members.

4. Permanent Closure of NERPC Furnishing Fund Account - Agenda by NERPC

NERPC Furnishing Fund was constituted to meet various expenditures such as procurement of commercial software, NERPC website and their AMC, and other related requirements of the NERPC Secretariat upon approval from the Board.

As per the Clause 6.1 of the NERPC CBR-2024,

“NERPC Secretariat shall maintain two funds, namely, ‘NERPC Establishment Fund’ and ‘NERPC Board Fund’.”

Accordingly, NERPC has been maintaining two funds (excl. NERPC Furnishing Fund), namely NERPC Board Fund and NERPC Establishment Fund, to meet its various expenditures.

In view of the above and in line with the provision of the NERPC CBR-2024, it is proposed to permanently close NERPC Furnishing Fund account and transfer the remaining balance to NERPC Establishment Fund.

Sub-committee may please deliberate.

5. Renewal of AMC for PDMS and PSCT for FY 2026-27- Agenda by NERPC

As per Protection Code of IEGC, RPCs are required to maintain a centralized database containing relay settings for grid elements. Protection Database Management System (PDMS) & Protection Setting Calculation Tool (PSCT), for NER has been made operational in 2018 vide LOA NERPC/SE(O)/PDMS/2018/4135. It was funded through PSDF. Comprehensive AMC for Protection Database

Management System (PDMS) and Protection Setting Calculation Tool (PSCT), currently provided by M/s PRDC, is expiring in March 2026. The PDMS and PSCT system comprise complex set of software, hardware, servers, firewall etc. The AMC of the system is essential for smooth functioning and effective utilization of the system for improvement of protection system of NER region and thus ensuring secure and reliable operation of the grid. In view of the above, renewal of the AMC for the PDMS and PSCT system for the ensuing period is critically required. Accordingly, NERPC is in the process of obtaining the price offer from the vendor. It is, therefore, requested to accord in principle approval for the cost implication towards renewal of the AMC for PDMS and PSCT. The financial implication for the Renewal of AMC for PDMS and PSCT shall be met from the “NERPC Secretariat Establishment Fund”.

Sub-committee may please deliberate.

6. Revised Proposal for procuring 1 no. of 100 KVA Backup DG set at NERPC Secretariat - Agenda by NERPC

In the 28th TCC/NERPC meeting held on 20.02.2025 and 21.02.2025 respectively at Guwahati, the Forum approved an estimated cost of ₹10 lakh plus applicable taxes/GST for a backup 100 kVA DG set (excluding civil works). The cost was estimated by the NERPC Secretariat based on the existing make and model of the DG set. However, due to the latest emission norms, the existing make and model has been discontinued.

Accordingly, it is proposed to procure one (01) 100 kVA backup DG set for the NERPC Secretariat in as per the latest emission norms. Accordingly, NERPC is in the process of obtaining the price offer from the vendor. It is, therefore, requested to accord in principle approval for the cost implication towards procuring 1 no. of 100 KVA Backup DG set at NERPC Secretariat. The financial implication for the procurement of the backup 100 kVA DG set shall be met from the “NERPC Secretariat Establishment Fund”.

Sub-committee may please deliberate.

7. Nomination for the Members in CC forum - Agenda by NERPC

As per NERPC CBR-2024, Chapter-IV, Rule-24, Clause-C, a Commercial Sub-Committee has been constituted. In accordance with the provisions of the said rule, each constituent organization of NERPC is required to nominate one representative dealing with commercial matters to the forum. The nominated member shall be of the rank of Chief Engineer or equivalent.

Accordingly, all constituent members of this forum are requested to nominate a suitable delegate for the Commercial Sub-Committee.

In 56th CCM it is the forum decided that:

- Nomination shall be made at the Chief Engineer level (or equivalent) as per CBR of NERPC.
- Meetings of the forum may be attended by competent officers delegated by the CC member, provided they are duly empowered to make decisions.

Till date nomination have been received from **MSPCL, PowerGrid, NTPC and Meghalaya** only. Therefore, remaining constituent members are requested to send their nominations to **nerpc.commercial@gov.in** at the earliest, in the following format.

Sr No	Name	Designation	Organization	M. No.	Email ID

Sub-committee may deliberate.

8. Preliminary Budget estimation for NERPC Establishment Fund for FY 2026-27

Preliminary Budget estimation for FY 2026-27 estimated below:

Sub-Head/Minor Head/Name of Scheme	Proposed Budget Estimates 2026 27(in thousands INR)	Remarks
Salary	0	Budget for Salary would continue to be provided by CEA/MoP

Medical (MED)	1000	
Domestic Travelling Allowances	3000	
Fuels and Lubricants	500	
Professional Services	500	For CA consultancy services and other similar services.
Minor Work	6000	Cost of Civil AMC, Electrical AMC etc..
Office Expenditure	14500	Cost of PDMS AMC, Salary of Outsourced Manpower and Security personal, IT/OT AMC, Other mic. Expenditure etc.
Training	1000	Training Program for the NER constituents.
Total	26500	

The actual Budget estimation towards FY 2026-27 will be placed before NERPC board for approval in Next TCC/RPC meeting.

Sub-committee may deliberate.

9. Preliminary Budget estimation for NERPC Board Fund for FY 2026-27

Preliminary Budget estimation for FY 2026-27 estimated below:

Sub-Head/Minor Head/Name of Scheme	Proposed Budget Estimates 2026-27 (in thousands INR)	Remarks
Guest House	4100	Rent for property, Electricity Bill and Caretaker manpower Salary etc..
Meetings	3600	Various meeting of NERPC forums and related

		expenditures.
Mic.	300	Mic. Expenditures.
Total	8000	

The actual Budget estimation towards FY 2026-27 will be placed before NERPC board for approval in upcoming TCC/RPC meeting.

Sub-committee may deliberate.

10. Quarterly expenditure of Board Fund and Establishment Fund:

A. NERPC Board Fund Quarterly expenditure for Q1, Q2 and Q3 of FY 2025-26:

Details of Expenditure from Board Fund from Apr'25 to Dec'25					
S1. No.	Head	Actual Expenditure from Apr'25 to Jun'25	Actual Expenditure from Jul'25 to Sept'25	Actual Expenditure from Oct'25 to Dec'25	Total Expenditure Upto Dec'25
1	Meetings	736187	2856591	184910	3777688
2	Outsourcing salary/wages	258249	257394	86822	602465
3	DTE	0	0	0	0
4	Internet	12390	135897	0	148287
5	Conveyance + Honorarium	10000	15000	10000	35000
6	Misc. (New Vehicle and Guest house rent)	54480	3863756	283338	4201574
	Total	1071306	7128638	565070	8765014

B. NERPC Establishment Fund Quarterly expenditure for Q1, Q2 and Q3 of FY 2025-26:

Details of Expenditure from Establishment Fund from Apr'25 to Dec'25 (in thousands INR)						
S1. No.	Head	Proposed Budget Estimate s	Actual Expenditur e from Apr'25 to Jun'25	Actual Expenditur e from Jul'25 to Sept'25	Actual Expenditur e from Oct'25 to Dec'25	Total Expenditur e Upto Dec'25
1	Medical	1000	93.308	8.553	27.151	129.012

2	Domestic Travelling Allowances	2500	1067.403	670.55	1124.111	2862.064
3	Fuels and Lubricants	500	109.126	6.56	93.326	209.012
4	Printing Publication	0	0	0	0	0
5	Advertising and Publicity	0	0	0	0	0
6	Professional Services	10	0	0	0	0
7	Office Expenditure	16000	2807.903	2920.635	3317.389	9045.927
8	Minor Work	6000	88.5	2582.805	3920.574	6591.879
Total			4166.24	6189.103	8482.551	18837.894

This is for kind information.

11. Status of NERPC Establishment Fund and NERC Board funds

11.1 NERPC Board Fund Contribution status for FY 2024-25:

All the beneficiaries of NERPC have paid their dues for NERPC Board Fund Contribution FY 2024-25.

11.2 The status of payment of NERPC Establishment Fund for FY 2024-25 (as on 15.01.2026) is as given below:

A. Regular Members:

F.Y 2024-25					
	Constituents	Status of Payment		Constituents	Status of Payment
1	APGCL	Due	3	TPTL	Due
2	MSPCL	Due	4	TPGCL	Due
-			5	MSPDCL	Due

All the Non-Member beneficiaries of NERPC have paid their dues for NERPC Establishment Fund Contribution FY 2024-25.

Concerned constituents are requested to kindly liquidate the outstanding dues at the earliest.

11.3 NERPC Board Fund Contribution status for FY 2025-26 (as on 15.01.2026)

All the beneficiaries of NERPC Except following beneficiaries have paid their dues for NERPC Board Fund Contribution FY 2025-26.

A. Regular Members:

F.Y 2025-26					
	Constituents	Status of Payment		Constituents	Status of Payment
1	Mizoram	DUE	2	Manipur/ MSPDCL	DUE

All the Non-Member beneficiaries of NERPC have paid their dues for NERPC Bund Fund Contribution FY 2025-26.

Concerned constituents are requested to kindly deposit their respective amount towards “NERPC Board Fund” for FY 2025-26 at the earliest.

Concerned Constituents may update.

11.4 The status of payment of Establishment Fund for FY 2025-26 (as on 15.01.2026) is as given below:

A. Regular Members:

F.Y 2025-26					
	Constituents	Status of Payment		Constituents	Status of Payment
1	AEGCL	DUE	4	APGCL	DUE
2	MSPCL	DUE	5	TPTL	DUE
3	MSPDCL	DUE	6	TPGCL	DUE

B. Non-Member Participants:

Constituents	Status of Payment
NER-II TL(Indigrid)	DUE

Concerned constituents are requested to kindly deposit their respective amount towards “NERPC Secretariat Establishment Fund” for FY 2025-26 at the earliest.

Concerned Constituents may update

12. AGENDA ITEMS FROM NEEPCO

12.1 Reduction of Annual Fixed Charge (AFC) for Assam Gas Based Power Station (AGBPS) w.e.f 1st April'2024

291 MW Assam Gas Based Power Station has completed its life on 31st March 2024. On completion of the life, North Eastern Electric Power Corporation had filed a Petition before Hon'ble CERC (Petition No. 162/MP/2024) for approval of life extension beyond the useful life of the Assam Gas Based Power Station. Hon'ble Commission after hearing, approved life extension of the Power Station for 15 years vide order dated 30.08.2025.

Based on the order issued and after incorporating the direction mentioned in the order, revised tariff form for 2024-29 has been filed before the Hon'ble Commission for determination of tariff.

Due to the modification of tariff forms for 2024-29 the anticipated provisional AFC has been reduced substantially as mentioned below:

2024-25 : Rs. 204.46 Cr

2025-26 : Rs. 230.60 Cr

2026-27: Rs. 244.48 Cr

As the AFC is on lower side from the Actually billed it is proposed to revised the AFC as per the figures mentioned year wise. However, it is provisional figure subjected to final issuance of tariff order by the Hon'ble Commission. This provisional reduction will substantially reduce the financial burden of the DISCOMs.

Therefore, the proposal is placed for deliberation and approval in the house under the aegis and guidance of NERPC.

Sub-committee may please deliberate.

13. AGENDA ITEMS FROM NHPC

13.1 Declaration of high Inflow Season of Subansiri Lower HE Project from 15th June to 15th October for FY 2026-27.

It The Commercial Operation Date (COD) of the 1st Unit (250 MW, Unit#2) of Subansiri Lower HE Project has been declared w.e.f. 23rd December'25. Presently, DC is being declared as per available inflow.

Regulation 45(8)-a of the CERC (Indian Electricity Grid Code) Regulations, 2023 stipulates as under-

The regional entity generating station other than the WS seller shall declare ex-bus Declared Capacity limited to 100% MCR less auxiliary power consumption, on day ahead basis as per the provisions of Regulation 49 of these regulations: Provided that the hydro generating stations may declare ex-bus Declared Capacity more than 100% MCR less auxiliary power consumption limited to overload capability in terms of sub-clause (a) of clause (10) of this Regulation during high inflow periods:

Provide further that a high inflow period for this purpose shall be notified by the respective RPC.

Subansiri Lower HE Project experiences significant seasonal variation in river inflows due to monsoon precipitation and catchment characteristics. Based on historical hydrological data as per 10 daily design inflow, the period from 15th June to 15th October consistently reflects monsoon-dominated high inflow conditions at the project site.

In view of Regulation 45(8)-a of the CERC (Indian Electricity Grid Code) Regulations, 2023, it is proposed that the High Inflow Season for Subansiri Lower HE Project be defined as 15th June to 15th October for FY 2026-27.

Sub-committee may please deliberate.

14. AGENDA ITEMS FROM NERLDC

14.1 Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement

As per the CERC approved “Detailed Procedure for Recovery of Charges in case of Deficit in the Deviation and Ancillary Service Pool Account”, NLDC is required to assess the pool status for publishing the Deficit Recovery Statement. The relevant clause is reproduced below:

“7.7. If during an assessment period, the net shortfall is less than Rs 100 (Hundred) Crores on an accrual basis after due offsetting the surplus, if any, from the last assessment period/period(s) as per Clause 7.5.1 of this procedure, then such calculated net shortfall shall be carried forward to next assessment period and NLDC shall publish the deficit recovery statement as per Format_ Net shortfall Recovery only when the cumulative shortfall amount exceeds Rs. 100(Hundred) crores.”

In accordance with the above CERC-approved procedure, NLDC has published the “Net Deviation & Ancillary Services Pool Account Deficit Recovery Statements” on 13.01.2025, 17.09.2025, 31.10.2025, 14.11.2025, and 28.11.2025, as the cumulative pool deficit exceeded ₹100 Crore on each occasion.

Against the aforesaid Deficit Recovery Statements, some Drawee DICs have paid the entire amount, while others have defaulted either fully or partially.

The details of payments received and outstanding amounts of NER region are given below:

Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement dated – 17.09.2025					
S. No.	State/Drawee DIC	Region	Statement Amount	Payment received	Yet to receive
1	Arunachal	NER	24,02,807	0	24,02,807
2	Manipur	NER	21,93,173	0	21,93,173

Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement dated – 31.10.2025					
S. No.	State/Drawee DIC	Region	Statement Amount	Payment received	Yet to receive
1	Mizoram	NER	87,01,243	0	87,01,243
2	Arunachal	NER	1,93,04,425	0	1,93,04,425
3	Manipur	NER	1,82,58,837	0	1,82,58,837
4	Tripura	NER	3,04,50,014	0	3,04,50,014

Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement dated – 14.11.2025					
S. No.	State/Drawee DIC	Region	Statement Amount	Payment received	Yet to receive
1	Mizoram	NER	23,16,676	0	23,16,676
2	Nagaland	NER	38,17,012	0	38,17,012
3	Arunachal	NER	48,76,756	0	48,76,756
4	Manipur	NER	49,00,550	0	49,00,550
5	Tripura	NER	86,87,026	0	86,87,026

Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement dated – 28.11.2025					
S. No.	State/Drawee DIC	Region	Statement Amount	Payment received	Yet to receive
1	Mizoram	NER	26,26,713	0	26,26,713
2	Nagaland	NER	38,77,147	0	38,77,147
3	Arunachal	NER	50,92,895	0	50,92,895
4	Manipur	NER	52,67,824	0	52,67,824
5	Tripura	NER	76,26,129	0	76,26,129

Concerned drawee DICs are requested to pay the Recovery statement amount.

Sub-committee may please deliberate.

14.2 Non-payment of dues by the SCED Beneficiaries under the “NLDC: National SCED Statement for MTL Support” and Interest Statement to May-25

In line with IEGC First Amendment Regulations, 2024 dated 12th March 2025, detailed procedure for moderating schedule up to minimum turndown level for Section 62 generators through SCED was approved by the Hon'ble CERC. Accordingly, the same has been implemented by NLDC from 24.03.2025. NLDC has since been providing schedules up to the Minimum Turndown Level (MTL) through SCED for Section 62 generators as per the CERC approved procedure.

In line with the said procedure NLDC is required to issue a monthly statement namely, "National SCED Statement for MTL support," comprising of the differential amount payable by the beneficiaries. As on date, NLDC has issued nine statements for the months of March'2025 to November'2025.

As per the approved procedure, the beneficiaries are required to pay the dues within ten (10) days of the issuance of the “National SCED Statement for MTL support” by NLDC. Failing this, an interest liability @ 0.04% (simple interest) per day is applicable by the beneficiaries. In line with the approved provision, NLDC has issued interest statement for the month of March-25, April-25 and May-25.

The following table indicates date of issuance of the statements and the respective due dates.

Table 1: National SCED Statement(s) for MTL Support issued by NLDC

S No.	For the Period	Date of Issuance of Statement by NLDC	Payment due date	Amount Billed to beneficiaries (in Rs.)
1	24-03-2025 to 31-03-2025	13-05-2025	23-05-2025	6,59,04,352
2	April-2025	04-06-2025	14-06-2025	24,07,82,840
3	May-2025	07-07-2025	17-07-2025	55,30,97,355
4	June-2025	04-08-2025	14-08-2025	40,37,69,573
5	Interest Statement March-25 to May-25	21-08-2025	31-08-2025	1,24,71,867
6	July-2025	08-09-2025	18-09-2025	50,35,30,226
7	August-2025	06-10-2025	16-10-2025	55,24,14,409
	September-2025	03-11-2025	13-11-2025	7,14,20,846
9	October-2025	03-12-2025	13-12-2025	10,02,58,191
10	November-2025	06-01-2026	16-01-2026	2,57,69,726
Total				250,36,49,659

As on 09-01-2026, a total of Rs. 229.44 Crore have been received in the national SCED pool account against the billed amount of Rs. 250.36 Crore. Region wise details of pending payment from the beneficiaries are given below Table no 1: Beneficiaries to make the payments within due date for upcoming statement for timely settlement of “National Statement of Compensation due to Part Load Operation due to SCED” and “National Net SCED Benefits Distribution Statement”.

Table1: Region wise details of pending payment from the beneficiaries

Region	Beneficiary Name	Outstanding amount from MTL Statements	Interest Statement March-25 to May-25	Net payable
NER	Arunachal Pradesh	3,878	3	3,881
NER	Manipur	54,84,037	0	54,84,037
NER	Meghalaya	0	10304	10304
NER	Tripura	281222	0	281222

Non-payment of dues within due dates may be considered as violation of the Grid Code and the regulatory directions from the Honourable CERC issued vide order No. L-1/265/2022/CERC dated 12.03.2025. The status of payment received from NERLDC beneficiaries from respective regions is shown in Table- 2.

S. N o.	Beneficiary Name	Region	Mar-25	Apr-25	May-25	Jun-25	Interest Statement March-25 to May-25	Jul-25	Aug-25	Sep-25	Oct'25	Net payable (if not paid)
1	Arunachal Pradesh	NER	0	0	-181	0	-3	-337	0	-3360	0	-3881
2	Assam	NER	102825	103107	3259784	3120949	29963	3555920	2592084	919926	2861919	0
3	Manipur	NER	0	0	0	-576145	0	-17480	-165042	-756787	-3968583	-5484037
4	Meghalaya	NER	0	112004 2	3573911	6632442	-10304	7470492	7628096	1762887	6048816	-10304
5	Mizoram	NER	0	127517	395997	2496286	9012	2757628	3261210	659690	1876584	0
6	Nagaland	NER	0	0	0	0	0	0	0	1079	9076	0
7	Tripura	NER	0	740744	1855161	2695608	35157	3279713	3261714	656002	-2810222	-2810222
8	HVDC BNC PGCIL	NER	0	0	0	0	0	0	0	0	0	0

(+) Payment Received/ (-) Payment Pending

Sub-committee may please deliberate.

14.3 Signing Deviation Pool Account outstanding:

Status of Deviation charges outstanding as on 08/01/2026:

घटक/Constituents	O/S Payable to Pool	Remarks
अरुणाचल प्रदेश / Ar. Pradesh	₹ 1,65,69,516	Outstanding from Week-34 FY 25-26 (from 24-11-25)

मणिपुर / Manipur	₹ 8,54,43,287	Outstanding from Week-49 FY 24-25 (from 03-03-25)
त्रिपुरा / Tripura	₹ 3,52,98,387	Outstanding from Week-24 FY 25-26 (from 15-09-25)

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment surcharge.

Respective constituents may update.

14.4 Reactive charges outstanding:

Status of Reactive charges outstanding as on 08/01/2026:

घटक/Constituents	O/S Payable to Pool	Remarks
मणिपुर / Manipur	₹ 13,42,593	Outstanding from Week-48 FY 24-25 (from 24-02-25)

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment surcharge.

Manipur may update

14.5 Signing of DSM, Reactive & SCUC Reconciliation Statements:

DSM, Reactive and SCUC Reconciliation statements for Q2 of FY 2025-26 were sent on 30-10-2025 via e-mail. Status of signing of Reconciliation statements of DSM & Reactive as on 08/01/2026:

Pending signing of DSM reconciliation with – Manipur (Quarter-2, FY 2025-26)

Pending signing Reactive reconciliation with – Manipur (Quarter-2, FY 2025-26)

Pending signing SCUC reconciliation with – NTPC (Quarter-2, FY 2025-26)

Constituents are requested to sign the reconciliation statements as early as possible.

14.6 Indemnification Certificates by Arunachal Pradesh and NHPC to NERLDC:

As per the minutes of the special meeting held on 11.12.2025 and 18.12.2025, regarding sell of free power of Arunachal Pradesh by Subansiri Lower NHPC,

indemnification certificates are to be provided by both the Government of Arunachal Pradesh and NHPC to NERLDC.

An email dated 22.12.2025 from the Government of Arunachal Pradesh authorized NHPC to sell 12% free power (11% free power + 1% LADF) allocated from Subansiri Lower HEP (2000 MW) and stated that the indemnification certificate had been processed and would be shared shortly.

A reminder mail from NERLDC was also sent on 05.01.2025 to Arunachal Pradesh for providing the same. However, the indemnification certificates from both GoArP and NHPC are still awaited.

Arunachal Pradesh may update

14.7 On-boarding on the revamped Green Energy Open Access portal by the States

The Ministry of Power notified the Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules, 2022 on 06th June 2022, along with subsequent amendments, with the objective of accelerating India's renewable energy programmes. Further, vide notification dated 08th July 2022, the Ministry of Power designated Grid Controller of India Limited (formerly known as Power System Operation Corporation of India Limited – POSOCO) as the Central Nodal Agency for setting up and operating a single-window Green Energy Open Access system under these Rules.

Accordingly, a Procedure along with application formats for the grant of Green Energy Open Access was notified by Grid-India on 14th September 2022, after stakeholder consultation, and has since been revised in line with amendments to the Rules.

The Green Energy Open Access (GEOA) Portal was launched on 11th November 2022. Subsequently, a comprehensive exercise was undertaken to customize the platform in line with the Green Energy Open Access Regulations notified by various State Commissions.

Requirement Gathering Workshops were conducted by NLDC during Calendar year 2024 and based on the feedback received from stakeholders, the revamped portal was developed by incorporating the suggested changes.

The major changes that were incorporated in the revamped version were:

- a. Provision for DISCOMs to grant consent approvals directly on the portal.
- b. Single Window portal to accommodate single seller and multiple buyers for short term/medium term and long-term application with single exit and multiple entry points

As part of the transition process, certain perquisites are to be done on the portal to ensure smooth operations:

- a. DISCOM registration if any DISCOM is not registered
- b. Correction of the DISCOM mapping for each utility
- c. Nodal officers' names and communication details
- d. DISCOM circle addition

The perquisite sheet will be circulated to each state's representative nodal officer's email id.

The DISCOM circle addition help manual along with other useful manuals are uploaded in the help section of the portal.

The revamped version of the Green Energy Open Access Platform was made Go-Live on 15th December 2025.

A 10 min live demonstration of the revamped GOAR portal will be made during the meeting, including detailed presentation on Help Manuals, Contract Management Module and DISCOM consent process flow. States may kindly deliberate on issues related to the on-boarding on the revamped version of the Green Energy Open Access portal.

Sub-committee may please deliberate.

15. AGENDA ITEMS FROM NERTS

15.1 Outstanding dues:

The total outstanding dues >45 days (pertaining to both PoC as well as non-PoC billing) payable by NER beneficiaries to CTUIL/POWERGRID as on 07.01.2026 is detailed below: -

(All Figures in Rs. Crores)

State/DIC	Outstanding dues > 45 days	Remarks
MSPCL, Manipur	15.17	Approx. 19months receivables, outstanding Non POC arrear bills & Surcharge for NON

		POC bills.
TSECL, Tripura	8.93	Approx. 3 months receivables & Surcharge for NON POC bills.
MSPDCL, Manipur	5.43	Approx. 03 months receivables & Surcharge of POC bills.

Concerned DICs with >45 days outstanding dues, viz. MSPDCL, MSPCL and Tripura may be impressed upon to clear the outstanding dues immediately since POWERGRID and other transmission licensees (on behalf of whom CTUIL does the billing & collection) are facing financial constraints due to accumulation of such huge outstanding dues. Further MSPCL is requested to liquidate the long pending outstanding dues of POWERGRID against Non POC Bills which also attract audit observations.

Respective constituents may update.

15.2 Status of LC of NER beneficiaries (as per new requirement):

As it is known to all concerned that Central Transmission Utility of India Ltd (CTUIL), a subsidiary of POWERGRID, has started functioning as CTU w.e.f. 01.04.2021 as per notification dated 09.03.2021 issued by MoP, GoI and accordingly, the Billing, Collection and Disbursement of transmission charges (for PoC billing), a function of CTU, is being undertaken by CTUIL with effect from 01.04.2021.

Consequent to above, separate LCs in favour of CTUIL (for PoC Billing) and POWERGRID (for non-PoC billing) in place of existing LCs, which are in favour of POWERGRID, are to be maintained by DICs in line with provisions of Regulation 19 of CERC Sharing Regulations, 2020 and to avail CTUIL rebate scheme for FY 2025-26 & 2026-27.

The status of LCs (as per above new requirement) of NER DICs as on 07.01.2026 is as follows:

State/DIC	LC in favour of CTUIL (for PoC billing)	LC in favour of POWERGRID (for non-PoC billing)
Arunachal Pradesh	Available	Available
APDCL	Available	Available
MSPDCL	Available	-
MSPCL	-	Not Available
MeECL	Available	Available
Mizoram	Available	Available
Nagaland	Available	Available
TSECL	Available	Available

STATUS OF QUARTERLY RECONCILIATION FOR Q-2 OF FY 2025-26

State/DIC	Reconciliation in favour of CTUIL (for PoC billing)	Reconciliation in favour of POWERGRID (for Non-PoC billing)
Arunachal Pradesh	Received	Received
APDCL	Received	Received
MSPDCL	Received	Received
MSPCL	NA	Received
MeECL	Received	Received
Mizoram	Received	Received
Nagaland	Received	Received
TSECL	Received	Received
NEEPCO	Received	Received
NHPC	Not Received	NA
NTPC	Received	NA
NETC	Received	NA

OTPC	Received	NA
KMTL	Not Received	NA

NHPC KMTL are requested to kindly arrange the signed reconciliation statement for Q-2 of FY 2025-26 to avoid audit observations.

Respective constituents may update.

15.3 Outstanding dues payable by NER beneficiaries to POWERGRID for providing consultancy services:

The total outstanding dues payable by NER beneficiaries to POWERGRID for providing consultancy services as on 07.01.2026 is detailed below: -

State/DIC	Outstanding dues > 1 year	Outstanding dues > 6 months	Total Outstanding dues (Cr.)	Remarks
MSPCL, Manipur	1.74	-	1.74	Annual O&M Charges FY 23-24 receivable
MSPCL, Manipur	1.39	-	1.39	Annual O&M Charges FY 24-25 receivable
MSPCL, Manipur	-	1.46	1.46	Annual O&M Charges FY 25-26 receivable
MSPCL, Manipur	0.07	-	0.07	Load flow study (FY14-15) receivables

The O&M Charges towards O&M of 400 KV Thoubal-Imphal Ckt -I & II (main bays & tie bays) at POWERGRID Imphal S/S, for FY 23-24, 24-25 and 25-26 amounting to Rs.1,74,21,520/-, Rs.1,39,38,160/- and Rs.1,46,69,760/- respectively is yet to be realized from M/s MSPCL. Total amount of Rs.4,60,29,440/- remains outstanding till date for which POWERGRID is facing many queries/observations in audit. It is getting difficult to carry out O&M activities. Many correspondences along with physical visit have already been made to MSPCL, till date MSPCL is yet to respond to our communications. Last Reminder sent on 04.11.2025.

Service Charges amounting to Rs.7,41,576/- is yet to be realized from M/s MSPCL against the LOA placed on to POWERGRID by M/s MSPCL vide letter

dtd 11.04.2014 for providing services for Load flow study against the proforma invoice dtd. 16.05.2014. POWERGRID deposited advance services tax liability of Rs.81,576/- in accordance to the extant policy for submission of services tax during FY14-15.

Request: M/s MSPCL is requested to make the payment within two weeks please as further O&M activities cannot be carried out as the dues have accumulated for last three financial years.

Manipur may update.

16. AGENDA ITEMS FROM OTPC

16.1 Outstanding Dues of OTPC against NER Beneficiary States:

The current total outstanding dues of OTPC against the NER beneficiary states (as on 12-01-2026) are as under:

(Amount in Rs Crores)

Sl. No.	Beneficiary	Outstanding Dues (>45 Days)
1	Arunachal Pradesh	0
2	Assam	0
3	Manipur	8.25
4	Meghalaya	0
5	Mizoram	0
6	Nagaland	0
7	Tripura	31.03
	Total	39.28

The total outstanding dues beyond 45 days are Rs. 39.29 Crores. Constituents are requested to clear the outstanding dues over 45 days, at the earliest.

Sub-committee may please deliberate.

17. AGENDA ITEMS FROM MePDCL

17.1 Ununallocated share from Lower Subansiri, NHPC. MePDCL has surplus hydro Power, therefore it does not require the same.

17.2 The ECR and Capacity charge of Lower Subansiri not yet intimated by NHPC.

Sub-committee may please deliberate.

18. Roaster Upcoming CCM meeting

As members of NERPC are aware that Commercial Co-ordination Meetings are being hosted by constituents on rotation basis. In this regard 58th ,59th, 61st, 62nd, 63rd, & 64th CCM has been proposed as:

58th CCM- By Manipur (in the month of May'26)

- 59th CCM- By NHPC (in the month of Aug'26)
- 60th CCM- By Mizoram (in the month of Nov'26)
- 61st CCM- By OTPC (in the month of Feb'27)
- 62nd CCM By Meghalaya (in the month of May'27)
- 63rd CCM By Nagaland (in the month of Aug'27)
- 64th CCM By NETC (in the month of Nov'27)

Sub-committee may please deliberate.
