



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2025-26/

No. NERPC/COM/ REA/COMP/2025-26/ 6998-7028

दिनांक: 12 जनवरी 2026

Dt: January 12, 2026

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: अप्रैल से नवंबर-2025 महीने के लिए नीपको, एजीटीसीसीपीपी के लिए एसएचआर और एईसी के क्षरण के लिए अनंतिम मुआवजा खाता- तत्संबंधी। / Provisional Compensation Accounts for degradation of SHR & AEC for NEEPCO, AGTCCPP For the Month of April to November-2025-Reg.

सर/मैडम, /Sir/Madam.

अप्रैल से नवंबर-2025 के महीने के लिए नीपको, कथलगुरी (एजीटीसीसीपीपी) के लिए एसएचआर और एईसी के क्षरण के लिए अनंतिम मुआवजा खाता, आगे की आवश्यक कार्रवाई के लिए संलग्न है। मुआवजा खाता सीईआरसी टैरिफ विनियम-2024 और इसके बाद के संशोधनों और मुआवजा तंत्र जिसे सीईआरसी द्वारा एल-1/268/2022/सीईआरसी दिनांक 14 जुलाई 2025 अनुमोदित किया गया है, के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक इस खाता विवरण के जारी होने की तारीख से 15 दिनों के भीतर इस पर अपनी टिप्पणियां/टिप्पणियां, यदि कोई हों, भेज सकते हैं। यदि घटकों से कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम मुआवजा खाता विवरण को अंतिम माना जाएगा।

The Provisional Compensation Account for the degradation of SHR and AEC for NEEPCO, Kathalguri (AGTCCPP) for the Month of April-November-2025, is enclosed herewith for further necessary action. Compensation Account is prepared in accordance with the CERC Tariff regulation-2024 and its subsequent Amendments and Compensation mechanism approved by CERC vide No. L-1/268/2022/CERC dated 14th July 2025. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this account statement. In case no communication is received from constituents, the provisional Compensation account statement as issued would be treated as final.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

f अलीक 12.1.26
निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. MD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
20. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
21. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
22. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
23. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
24. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
25. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
26. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
27. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
28. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
29. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
30. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
31. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

अलिक
12.1.26
निदेशक/ Director

A. KEY PARAMETERS for NEEPCO, AGTCCPP								
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Installed capacity/MCR(MW)	135	135	135	135	135	135	135	135
On bar hrs Cum.	356.87	732.73	1115.48	1835.48	2396.34	2888.42	3336.06	3896.69
Normative SHR (kCal/kWh)(cummulative with OC and CC)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63
CVPF Cum.(kCal/SCM)(cum.)	9197.15	9194.92	9194.09	9200.44	9201.86	9204.36	9205.54	9207.30
CVSF Cum.(kCal/Liter)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPPF Cum.(Rs/SCM)(cum.)	16.22	16.13	15.88	16.21	16.33	16.53	16.68	16.71
LPSF Cum.(Rs/mL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Normative Aux. Cons(%)(cummulative with OC and CC)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09
Actual GHR/SHR(kCal/kWh)(cummulative with OC and CC)	2610.83	2683.38	2675.66	2657.13	2684.80	2719.09	2756.68	2780.01
Actual Aux. Cons %(cummulative with OC and CC)	4.06	3.76	3.40	2.96	2.85	2.97	3.19	3.32
Actual Generation(MWH)	34839.00	33681.10	35440.10	67301.10	48710.12	46148.39	42342.87	55062.03
Actual Generation Cumulative(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71

B. COMPUTATION OF COMPENSATION for NEEPCO, AGTCCPP								
Name of Station: NEEPCO, AGTCCPP	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Normative GHR (kCal/kWh)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63
Normative AUX (%)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Normative ECR (Rs/kWh)or ECR(N)	4.75	4.73	4.65	4.74	4.78	4.83	4.87	4.88
CVSF (kCal/SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPPF (Rs/SCM)	16.22	16.13	15.88	16.21	16.33	16.53	16.68	16.71
CVPF (kCal/SCM)	9197.15	9194.92	9194.09	9200.44	9201.86	9204.36	9205.54	9207.30
LPSF (Rs/KL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
actual generation(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71
Schedule generation (Cum.)	30715.99	54084.23	72921.56	110015.03	135884.74	169711.40	208642.27	258797.85
Effective Generation of Station(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71
Effective Capacity(MWH)	48177.00	98919.00	150590.25	247790.25	323506.35	389937.15	450368.55	526053.60
Normative AEC(%)	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
NAPAF(%)	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00
AUL(%)	74.63	71.48	71.24	71.33	70.17	70.43	70.68	71.31
Increase in SHR(%)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Degradation in AEC(%)	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
Degraded GHR (kCal/kWh)	2739.35	2743.37	2742.13	2738.55	2737.84	2736.73	2737.11	2736.96
Degraded AEC (%)	3.58	3.57	3.58	3.58	3.58	3.59	3.59	3.59
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECR(SE) (Rs/kWh)	5.01	4.99	4.91	5.00	5.04	5.10	5.14	5.15
Average DC(MW)	63.31	64.78	64.80	78.53	81.89	81.75	81.52	84.58
AUL for Avg DC(%)	97.65	98.94	96.99	95.76	95.92	95.03	95.94	97.16
Increase in SHR(%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Degradation in AEC(%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Degraded GHR (kCal/kWh)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63
Degraded AEC (%)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ECR(DC) (Rs/kWh)	4.75	4.73	4.65	4.74	4.78	4.83	4.87	4.88

ECR(Comp)	0.26	0.26	0.26	0.26	0.27	0.27	0.27	0.27
Comp(P)	8078305.37	14170068.26	18813762.48	28933952.89	36009456.10	45482655.20	56333412.90	69875420.17
Actual GHR (kCal/kWh)	2610.83	2683.38	2675.66	2657.13	2684.80	2719.09	2756.68	2780.01
Actual AEC (%)	4.06	3.76	3.40	2.96	2.85	2.97	3.19	3.32
ECR(A) (Rs/kWh)	4.80	4.89	4.78	4.82	4.91	5.03	5.16	5.22
EC(A)	147375320	264471885	348783821	530602490	666650534	854157476	1076385471	1350407194
EC(N)	145778089	255656155	339304019	521471242	648985518	819706062	1016713782	1263192318
EC(A)-EC(N)	1597231	8815729	9479803	9131247	17665016	34451414	59671689	87214876
EC(N)+Comp(P)	153856394	269826223	358117781	550405195	684994974	865188717	1073047195	1333067738
Gain	6481074	5354339	9333960	19802705	18344440	11031241	0	0
Comp(F) in Rs.	4837768	11492899	14146783	19032600	26837236	39967035	56333413	69875420

Upto APRIL 2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	3055.096	2943.120	2596.832	0.000	0.00
ASSAM	19928.006	15068.880	16938.805	1869.925	1007088.03
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	3749.718	3503.520	3187.260	0.000	0.00
MEGHALAYA	5759.098	3155.520	4895.233	1739.713	936959.53
MIZORAM	2737.370	2334.720	2326.764	0.000	0.00
NAGALAND	2615.521	2504.160	2223.193	0.000	0.00
TRIPURA	7740.033	5311.920	6579.028	1267.108	682427.84
SCUC	0.000	-3948.680	0.000	3948.680	2126645.77
SCED	0.000	-157.170	0.000	157.170	84647.25
TOTAL	45584.841	30715.990	38747.115	8982.596	4837768.425

Upto May-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	6356.045	6116.160	5402.638	0.000	0.00
ASSAM	41459.679	27664.560	35240.727	7576.167	3045021.03
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	7801.187	7404.720	6631.009	0.000	0.00
MEGHALAYA	11981.648	6412.560	10184.400	3771.840	1515981.97
MIZORAM	5695.024	4555.920	4840.770	284.850	114487.34
NAGALAND	5441.522	5204.880	4625.294	0.000	0.00
TRIPURA	16102.929	11711.040	13687.490	1976.450	794376.71
SCUC	0.000	-14347.220	0.000	14347.220	5766449.45
SCED	0.000	-638.390	0.000	638.390	256582.37
TOTAL	94838.034	54084.230	80612.329	28594.918	11492898.88

Upto June-2025

Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	9485.312	9130.080	8062.515	0.000	0.00
ASSAM	61871.491	39499.920	52590.768	13090.848	3718698.44
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	11641.939	10305.360	9895.648	0.000	0.00
MEGHALAYA	17880.563	8263.920	15198.478	6934.558	1969890.11
MIZORAM	8498.851	5860.800	7224.023	1363.223	387248.84
NAGALAND	8120.542	7698.240	6902.461	0.000	0.00
TRIPURA	24030.872	17944.080	20426.241	2482.161	705103.95
SCUC	0.000	-25929.800	0.000	25929.800	7365841.30
SCED	0.000	148.960	0.000	0.000	0.00
TOTAL	141529.570	72921.560	120300.135	49800.590	14146782.64

Upto July-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	15410.059	14806.080	13098.550	0.000	0.00
ASSAM	100517.869	62289.600	85440.189	23150.589	6576354.75
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	18913.766	17098.800	16076.701	0.000	0.00
MEGHALAYA	29049.180	12961.440	24691.803	11730.363	3332227.42
MIZORAM	13807.431	9740.880	11736.317	1995.437	566840.81
NAGALAND	13192.822	12579.600	11213.899	0.000	0.00
TRIPURA	39041.115	28256.640	33184.948	4928.308	1399977.42
SCUC	0.000	-51105.180	0.000	51105.180	14517375.59
SCED	0.000	3387.170	0.000	0.000	0.00
TOTAL	229932.243	110015.030	195442.407	92909.876	19032600.19

Upto August-2025

Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	20152.144	19374.240	17129.322	0.000	0.00
ASSAM	131449.890	79530.480	111732.406	32201.926	6634187.03
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	24734.035	21957.360	21023.930	0.000	0.00
MEGHALAYA	37988.385	14969.520	32290.127	17320.607	3568362.49
MIZORAM	18056.345	11972.880	15347.893	3375.013	695314.56
NAGALAND	17252.604	16436.160	14664.714	0.000	0.00
TRIPURA	51055.104	36527.760	43396.839	6869.079	1415156.11
SCUC	0.000	-70499.630	0.000	70499.630	14524215.96
SCED	0.000	5615.970	0.000	0.000	0.00
TOTAL	300688.507	135884.740	255585.231	130266.255	26837236.15

Upto September-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Net Payable by Beneficiaries in Rs.
ARUNACHAL PRADESH	24064.464	23139.360	20454.794	0.000	0
ASSAM	156969.459	94013.040	133424.040	39411.000	10726538
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	29535.880	23523.840	25105.498	1581.658	430482
MEGHALAYA	45363.417	18133.440	38558.904	20425.464	5559223
MIZORAM	21561.788	13416.720	18327.520	4910.800	1336578
NAGALAND	20602.010	19467.600	17511.709	0.000	0
TRIPURA	60966.899	43661.280	51821.864	8160.584	2221076
SCUC	0.000	-72355.710	0.000	72355.710	19693139
SCED	0.000	6711.830	0.000	0.000	0
TOTAL	359063.916	169711.400	305204.328	146845.216	39967034.7

Upto October-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Net Payable by Beneficiaries in Rs.
ARUNACHAL PRADESH	28059.469	26970.960	23850.549	0.000	0
ASSAM	183028.374	108395.520	155574.118	47178.598	16314310
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	34439.209	23942.640	29273.328	5330.688	1843346
MEGHALAYA	52894.318	20020.560	44960.170	24939.610	8624091
MIZORAM	25141.318	15750.240	21370.120	5619.880	1943349
NAGALAND	24022.205	22703.040	20418.874	0.000	0
TRIPURA	71088.175	50144.400	60424.949	10280.549	3555003
SCUC	0.000	-69558.660	0.000	69558.660	24053313
SCED	0.000	10273.570	0.000	0.000	0
TOTAL	418673.067	208642.270	355872.107	162907.984	56333412.9

Upto November-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Net Payable by Beneficiaries in Rs.
ARUNACHAL PRADESH	33193.764	31909.848	28214.700	0.000	0
ASSAM	216518.734	127197.325	184040.923	56843.598	22160158
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	40740.863	26853.355	34629.734	7776.379	3031578
MEGHALAYA	62572.870	21988.320	53186.940	31198.620	12162607
MIZORAM	29741.652	19045.680	25280.404	6234.724	2430572
NAGALAND	28417.765	26923.645	24155.100	0.000	0
TRIPURA	84095.822	57515.040	71481.449	13966.409	5444726
SCUC	0.000	-63219.530	0.000	63219.530	24645779
SCED	0.000	10584.170	0.000	0.000	0
TOTAL	495281.471	258797.853	420989.250	179239.260	69875420