



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/5431-5453

दिनांक/Dt: 12th November, 2025

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 27.10.2025 से 02.11.2025 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 27.10.2025 to 02.11.2025 -Reg.

सर/मैडम,

Sir/Madam.

27.10.2025 से 02.11.2025 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 27.10.2025 to 02.11.2025 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीया / Yours faithfully,

रजनीश कुमार

(रजनीश कुमार / Rajnish Kumar)

सहायक निदेशक / Assistant Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.), NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati - 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

रजनीश कुमार
12.11.2021

(रजनीश कुमार / Rajnish Kumar)
सहायक निदेशक / Assistant Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 27/10/2025 to 02/11/2025

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	21,686
ASSAM	0	42,456
MANIPUR	350	0
MEGHALAYA	0	2,31,601
MIZORAM	4,715	0
NAGALAND	0	10
TRIPURA	0	0
PARE	1,071	0
DOYANG	9	0
KHANDONG	239	0
KOPILI-2	0	90
AGBPP	17,314	0
LOKTAK	0	1,264
AGTCCPP	0	0
RANGANADI	0	4,38,177
PALATANA	0	87,143
BGTPP	0	3,07,701
KAMENG	0	0
KOPILI	0	15,398
HVDC_BNC	0	41

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 27/10/2025 to 02/11/2025

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	68162	80.4	69539.3	80.4	495.83	0.00	-29,750	0	-29,750
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	58.6	47196.9	58.6	47196.9	0.00	0.00	0	0	0
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.7	44268.5	99891.7	44267.8	0.00	-0.21	0	13	13
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	44276.9	27.4	44330	27.4	38.23	0.00	2,294	0	2,294
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	951.5	95916.6	952.3	95916.6	0.77	0.00	46	0	46
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	9008.5	120.7	9770.7	120.7	137.20	0.00	8,232	0	8,232
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95685.9	94306.3	95685.9	94306.3	0.00	0.00	0	0	0
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	71005.6	13.2	70952	13.2	-42.88	0.00	-2,573	0	-2,573
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90824.7	99685.2	90823	99685.2	-0.82	0.00	-49	0	-49
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89479.1	96528.7	89476.4	96528.7	-1.30	0.00	-78	0	-78
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	250.9	97622	251	97622	0.10	0.00	6	0	6
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99877.7	103.2	99880.4	103.2	2.59	0.00	156	0	156
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	240.1	205.8	240.4	205.8	0.29	0.00	17	0	17
TOTAL												-21,686
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10761.3	99830.5	10717.2	99830.5	-141.12	0.00	-8,467	0	-8,467
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	24690.5	99550.2	24666.4	99550.2	-77.12	0.00	-4,627	0	-4,627
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	27567	98552.1	28168.9	98552.1	601.90	0.00	36,114	0	36,114
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	64910.7	99197.7	65814.6	99197.7	903.90	0.00	54,234	0	54,234
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3.4	96914.6	3.4	96914.6	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	83784.7	79843.9	83822.5	79843.9	13.61	0.00	816	0	816
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	54178.6	65134.8	54023	65133.6	-74.69	-0.58	-4,481	35	-4,447
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98879	82847.4	98878.2	82847.4	-0.29	0.00	-17	0	-17
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	97200.8	99559.9	97177.6	99559.9	-16.70	0.00	-1,002	0	-1,002
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	67860.5	91170.5	67836.2	91170.5	-8.75	0.00	-525	0	-525
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	73137.5	99926.7	73115.7	99926.7	-7.85	0.00	-471	0	-471
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	9361.8	2.1	9398	2.1	57.92	0.00	3,475	0	3,475
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	69651	99978.5	69566.8	99978.5	-30.31	0.00	-1,819	0	-1,819
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	53776.7	99984	53646.5	99984	-46.87	0.00	-2,812	0	-2,812
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	56213.6	93251.6	56208.9	93251.9	-3.38	0.22	-203	-13	-216
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	83757.7	99676.2	83686.3	99676.2	-519.27	0.00	-31,156	0	-31,156
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	98631.9	97504.3	98584.9	97504.3	-341.82	0.00	-20,509	0	-20,509
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97126.4	8538	97143.2	8524.3	6.05	-4.93	363	296	659
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	81310.8	98627.3	81301.5	98627.3	-6.70	0.00	-402	0	-402
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	10133.3	4545.4	10139.5	4545.4	4.46	0.00	268	0	268
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	38334.6	99309.6	37980.3	99309.6	-170.06	0.00	-10,204	0	-10,204
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17313.5	60928.5	17315.3	60928.5	0.65	0.00	39	0	39
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51489.5	55426.5	51490	55426.5	0.18	0.00	11	0	11
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	705.1	99186.7	713.4	99186.7	7.97	0.00	478	0	478
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99791.8	333.3	99785.4	333.3	-6.14	0.00	-369	0	-369
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	34777.6	99333.4	34791.1	99333.4	6.48	0.00	389	0	389
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	88167.8	99174.7	88018.8	99174.7	-71.52	0.00	-4,291	0	-4,291
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	71877.2	1085.1	71730.5	1085.1	-70.42	0.00	-4,225	0	-4,225
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	31324.9	6625.9	30515.7	6625.9	-388.42	0.00	-23,305	0	-23,305
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	1192.8	99900.1	477.2	99900.1	-257.62	0.00	-15,457	0	-15,457
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	95262.7	16.7	95609.6	16.7	555.04	0.00	33,302	0	33,302
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	93760.6	38.2	94125.1	38.2	583.20	0.00	34,992	0	34,992
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	62.7	74538.4	62.7	74538.4	0.00	0.00	0	0	0
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	0	0	0	0	0.00	0.00	0	0	0
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	47015	96333.3	46413.1	96333.3	-963.04	0.00	-57,782	0	-57,782
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	152.1	86769.6	152.2	86769.6	0.05	0.00	3	0	3
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	94514.5	99826.5	94325.7	99826.5	-135.94	0.00	-8,156	0	-8,156
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	94689.1	99804.4	94527.6	99804.4	-116.28	0.00	-6,977	0	-6,977
TOTAL											-42,456

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96544.4	99112	96544.4	99112	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.2	99916.2	519.2	99916.2	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3495.7	29.7	3493.9	29.7	-0.43	0.00	-26	0	-26
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22510.3	385.3	22510.7	385.3	0.14	0.00	-9	0	-9
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19993.7	384.7	19994.2	384.7	0.18	0.00	-11	0	-11
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27825.4	3.1	27825.2	3.1	-0.14	0.00	-9	0	-9
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5450.8	99961.5	5450.8	99961.5	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97259.1	91301.1	97258.9	91301.1	-1.45	0.00	-87	0	-87
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91610.2	95728.6	91605.5	95722	-2.26	-3.17	-135	190	55
	132 kV LOKTAK – RENGPAK	NP-9512-A	MN-11	4051.7	116.5	4049.9	116.5	-0.86	0.00	-52	0	-52
TOTAL	132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56229.6	11.1	56240.9	11.1	8.14	0.00	488	0	488

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Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	1394.1	80696.4	1565	80696.4	123.05	0.00	7,383	0	7,383
	132kV KHLRT S-PG II	NP-6880-A	ME-09	94241.7	21931	94045.4	21931	-141.34	0.00	8,480	0	8,480
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	75636.9	85963.7	75512	85963.7	-199.84	0.00	11,990	0	11,990
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	66310.1	96031.7	66090.7	96031.7	-351.04	0.00	21,062	0	21,062
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	97804.8	99953.4	96672.9	99953.4	-4,116.00	0.00	-2,46,960	0	-2,46,960
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	55588.1	99863.9	55381.3	99863.9	-752.00	0.00	-45,120	0	-45,120
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	95245.1	99999.4	95152.1	99999.4	-44.64	0.00	-2,678	0	-2,678
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	84748.2	99819.1	84691.3	99819.1	-27.31	0.00	-1,639	0	-1,639
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	85386	99793.6	85294.7	99793.6	-43.82	0.00	-2,629	0	-2,629
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	98618.2	60379.5	98758.4	60379.5	67.30	0.00	4,038	0	4,038
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	94636.5	91282.2	94602.4	91282.2	-16.37	0.00	-982	0	-982
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	12053.4	21602.1	12464.9	21602.1	197.52	0.00	11,851	0	11,851
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	1599.6	59.1	1641.2	59.1	29.95	0.00	1,797	0	1,797
TOTAL	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	1602.5	42.3	1644.3	42.3	30.10	0.00	1,806	0	1,806

-2,31,601

MIZORAM	132kV LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	1425.5	16642.6	1477.4	16680.7	49.82	36.58	-2,989	2,195	-795
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	53720.7	57065.4	53452.1	57067.4	-96.70	0.72	5,802	43	5,845
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	0	0	0	0	0.00	0.00	0	0	0
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	0	0	0	0	0.00	0.00	0	0	0
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98766.4	96940.1	98755.2	96934.1	-4.03	-2.16	-242	130	-112
TOTAL	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98841.5	97402.8	98825.8	97397.4	-5.65	-1.94	-339	117	-222

4,715

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20079.9	11737.2	20080.9	11738.1	0.96	0.86	-58	52	-6										
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	80370.4	8423.9	80372.8	8425.3	1.73	1.01	-104	60	-43										
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6871.9	97762.9	6865.8	97762.9	-2.20	0.00	132	0	132										
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5673.2	44613.6	5681.1	0.00	2.84	0	-171	-171										
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5780.5	44020.3	5789.8	0.00	3.35	0	-201	-201										
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	2422.4	17.1	2451.7	17.5	8.79	0.12	527	-7	520										
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99452.1	99912.3	99452.1	99912.4	0.00	0.07	0	-4	-4										
132 kV DHEP - MOKOKCHUNG												NP-9671-A	NG-05	51833.4	15998.5	51833.4	16009.5	0.00	3.96	0	-238	-238
TOTAL													-10									
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97351.4	84691.4	97351.4	84691.4	0.00	0.00	0	0	0										
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0										
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0										
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7430.4	99967.8	7430.4	99967.8	0.00	0.00	0	0	0										
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15171.3	23.7	15171.3	23.7	0.00	0.00	0	0	0										
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11440.3	99987.2	11440.3	99987.2	0.00	0.00	0	0	0										
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5631.2	99998.8	5631.2	99998.8	0.00	0.00	0	0	0										
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0										
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	5533.1	6221.3	5533.1	6221.3	0.00	0.00	0	0	0										
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46801.9	93750.8	46801.9	93750.8	0.00	0.00	0	0	0										
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1581.7	99571.6	1581.7	99571.6	0.00	0.00	0	0	0										
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1569.1	99995.7	1569.1	99995.7	0.00	0.00	0	0	0										
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69104.5	72305	69104.5	72305	0.00	0.00	0	0	0											
132 kV PALATANA - UDAIPUR												NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL													0									
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58793.9	3116.5	58816	3116.5	21.22	0.00	1,273	0	1,273										
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	3002.5	98576	3002.8	98576	0.14	0.00	9	0	9										
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68875.9	98202.3	68870.8	98202.3	-2.45	0.00	-147	0	-147										
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58193.7	3827.2	58192.6	3827.2	-1.06	0.00	-63	0	-63										
TOTAL													1,071									
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81894.7	77069.8	81894.7	77067.1	0.00	-1.94	0	117	117										
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70582.5	88042.2	70582.5	88039.5	0.00	-1.94	0	117	117										
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19354.4	12543.5	19354.4	12543.4	0.00	-0.07	0	4	4										
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.3	11669.3	58021.3	11674.6	0.00	3.82	0	-229	-229										
TOTAL													9									
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	358.7	6.6	874	6.6	185.51	0.00	11,130	0	11,130										
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	83401	230.5	83223.8	230.5	-63.79	0.00	-3,828	0	-3,828										
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	77742.1	99969.7	77560	99969.7	-131.11	0.00	-7,867	0	-7,867										
	KHANDONG GT-1	NS-2598-A	KK-11	4045.3	0	4119.6	0	13.37	0.00	802	0	802										
TOTAL													239									
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66688.3	99914	66674.5	99914	-3.31	0.00	-199	0	-199										
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	13655.6	9.4	13897.4	9.4	1.81	0.00	109	0	109										
TOTAL													-90									
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	2655.4	0.8	3036.6	0.8	609.92	0.00	36,595	0	36,595										
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	8064.1	99998.9	7855.6	99998.9	-166.80	0.00	-10,008	0	-10,008										
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	27208.3	99930.9	26868.2	99930.9	-544.16	0.00	-32,650	0	-32,650										
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	62370.6	1	61749.7	1	-993.44	0.00	-59,606	0	-59,606										
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	54738.8	0.9	54213.8	0.9	-840.00	0.00	-50,400	0	-50,400										
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	13051.1	0	13574.7	0	837.76	0.00	50,266	0	50,266										
220 kV NAMSAI 2												NE-0102-A	KT-24	12808.1	2.4	13673.9	2.4	1,385.28	0.00	83,117	0	83,117
TOTAL													17,314									
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47733.4	97855.1	47706.5	97855.1	-12.91	0.00	-775	0	-775										
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33112.3	97681.4	33110.4	97681.4	-0.91	0.00	-55	0	-55										
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53126.4	98094.8	53122.1	98094.8	-2.06	0.00	-124	0	-124										
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6507.8	6606.9	6497	6606.9	-5.18	0.00	-311	0	-311										
TOTAL													-1,264									
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54336.8	96703.8	54336.8	96703.8	0.00	0.00	0	0	0										

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23446.2	4849.9	23446.2	4849.9	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6779.5	23433.9	6779.5	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95831.8	99998.3	95831.8	99998.3	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94935.8	99999.5	94935.8	99999.5	0.00	0.00	0	0	0

TOTAL
0

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	67208.6	99943	67041.4	99943	-608.00	0.00	-36,480	0	-36,480
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	49445.7	99985.3	47596.7	99985.3	-6,723.64	0.00	-4,03,418	0	-4,03,418
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	1848.5	16332.9	1848.5	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41344.4	97558.2	41344.4	97558.2	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17256.8	56.1	17276	56.1	23.04	0.00	1,382	0	1,382
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4667.1	1.2	4671.8	1.2	5.64	0.00	338	0	338

TOTAL
-4,38,177

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	98864.2	99998	98817	99998	-171.64	0.00	-10,298	0	-10,298
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	21270.2	99977.3	21041.5	99977.3	-831.64	0.00	-49,898	0	-49,898
	400 kV PALATANA – SM NGR_ST	NE-0013-A	PL-22	42299.6	2.2	42176.2	2.2	-448.73	0.00	-26,924	0	-26,924
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20808.4	27.6	20808.4	27.6	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6134.2	99977.7	6133.8	99977.7	-0.38	0.00	-23	0	-23

TOTAL
-87,143

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80344.5	2.2	80336.9	2.2	-55.27	0.00	-3,316	0	-3,316
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	71068.1	6	71046.7	6	-155.64	0.00	-9,338	0	-9,338
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	70719.7	0.1	71415.8	0.1	2,227.52	0.00	-1,33,651	0	-1,33,651
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	78198.4	1.5	79039	1.5	2,689.92	0.00	-1,61,395	0	-1,61,395

TOTAL
-3,07,701

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96455.1	99994.3	96455.1	99994.3	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93235.2	99971.9	93235.2	99971.9	0.00	0.00	0	0	0

TOTAL
0

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99130.4	99997.6	99076.4	99997.6	-86.40	0.00	-5,184	0	-5,184
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	98965.7	0.5	98907.3	0.5	-93.44	0.00	-5,606	0	-5,606
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99076.5	0.6	99028.5	0.6	-76.80	0.00	-4,608	0	-4,608

TOTAL
-15,398

HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99604.8	413.5	99604.8	413.5	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93094.1	5377	93094.1	5377	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91451.6	3703.6	91449.5	3703.6	-1.01	0.00	-60	0	-60
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99620.8	250.1	99620.8	250.1	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4390.1	367	4393.8	367	0.22	0.00	13	0	13
	33kV BNC-2	NP-9676-A	AM-23	4676.4	383.8	4678	383.8	0.10	0.00	6	0	6

TOTAL
-41

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.