



सत्यमेव जयते

भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लॉंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



क्रमांक: एनईआरपीसी/कॉम/आरटीडीए/2025/

No. NERPC/COMM/RTA/2025/5575-5613

दिनांक: 10 नवंबर, 2025

Dt: 10 October, 2025  
NOVEMBER

सेवा में / To,

संलग्न सूची के अनुसार

As per list enclosed.

**विषय/Sub- दिसंबर 2023, जनवरी-2024 और फरवरी-2024 के बिलिंग माह के लिए अनंतिम आरटीडीए-  
तत्संबंधी/Provisional RTDA for the Billing Month of December 2023, January-2024 and  
February-2024- reg.**

सर/मैडम, /Sir/Madam.

दिसंबर 2023, जनवरी-2024 और फरवरी-2024 के बिलिंग महीने के लिए अनंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता (आरटीडीए) आगे की आवश्यक कार्रवाई के लिए संलग्न है। आरटीडीए को सीईआरपी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियमन, 2020 और उसके बाद के संशोधनों और IGEC-2023 इसके बाद के संशोधन के अनुसार तैयार किया गया है। आरटीडीए एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरटीडीए को अंतिम आरटीडीए माना जाएगा।

The provisional Regional Transmission Deviation Account (RTDA) for the billing month of December 2023, January-2024 and February-2024 is enclosed herewith for further necessary action. The RTDA has been prepared in accordance with the CERC (Sharing of inter-state transmission charges and losses) Regulation, 2020 and its subsequent Amendments and IGEC-2023 its subsequent Amendments. The RTDA is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Enclosed - As above

संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

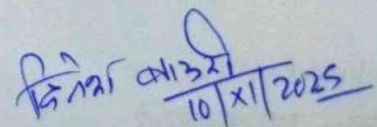
दिनांक 10/11/2025

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
10/11/2025

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

**RTDA bill for December-2023 Billing Month(October-2023 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	134	45823909	143.6363702	144.77	4709.52046	676458.4242
2	Assam	1529	474456847	130.3365794	125.11	18692.31387	2436292.251
3	Manipur	204	57033263	117.4289393	119.1	0	0
4	Meghalaya	238	72674520	128.2573614	112.87	0	0
5	MIZORAM	95	31019276	137.1466292	120.69	23.3408	3201.112042
6	NAGALAND	134	65756652	206.1161305	189.88	24.734612	5098.202516
7	TRIPURA	311	108854197	147.0150769	129.37	115.502	16980.53542
8	BNC	1.2	492641	172.4353859	125.11	0.624	107.5996808
9	AGBPP	291	0	130.3365794	125.11	0	0
10	AGTCCPP	135	0	130.3365794	125.11	0	0
11	BGTPP	750	0	130.3365794	125.11	0	0
12	Palatana	726	0	147.0150769	129.37	0	0
13	Doyang	75	0	206.1161305	189.88	0	73376.92339
14	Kopili	200	0	130.3365794	125.11	0	0
15	Kopili2	25	0	130.3365794	125.11	0	279.095388
16	Khandong	50	0	130.3365794	125.11	0	0
17	Ranganadi	405	0	143.6363702	144.77	0	150078.7923
18	Loktak	105	0	117.4289393	119.1	0	0
19	Pare	110	0	143.6363702	144.77	0	10492.9296
20	Kameng	600	0	143.6363702	144.77	0	0
<b>Total</b>							<b>3372366</b>

**RTDA bill for January-2024 Billing Month(November-2023 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	134	59363757	192.280	193.790	7308.3587	1405251
2	Assam	1529	482930736	137.087	132.130	0.6464	89
3	Manipur	204	52394882	111.475	113.060	0.0000	0
4	Meghalaya	238	88295969	161.021	141.700	2.9398	473
5	MIZORAM	95	33237174	151.851	109.120	915.1136	138961
6	NAGALAND	134	59764206	193.577	178.330	3.0792	596
7	TRIPURA	311	100971309	140.914	124.000	0.0000	0
8	BNC	1.2	478690	173.137	132.130	0.0000	0
9	AGBPP	291		137.087	132.130	0.0000	0
10	AGTCCPP	135		137.087	132.130	0.0000	0
11	BGTPP	750		137.087	132.130	0.0000	0
12	Palatana	726		140.914	124.000	0.0000	0
13	Doyang	75		193.577	178.330	0.0000	122009
14	Kopili	200		137.087	132.130	0.0000	0
15	Kopili2	25		137.087	132.130	0.0000	1258
16	Khandong	50		137.087	132.130	0.0000	0
17	Ranganadi	405		192.280	193.790	0.0000	455566
18	Loktak	105		111.475	113.060	0.0000	0
19	Pare	110		192.280	193.790	0.0000	26611
20	Kameng	600		192.280	193.790	0.0000	0
						<b>Total</b>	<b>2150814</b>

**RTDA bill for February-2024 Billing Month(December-2023 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	134	50414855	158.027	159.270	3476.4618	549374
2	Assam	1529	402305635	110.516	106.520	0.0000	0
3	Manipur	204	55726301	114.738	116.370	16.8099	1929
4	Meghalaya	238	67236373	118.660	104.420	10.2119	1212
5	MIZORAM	135	40888099	127.216	111.950	0.0000	0
6	NAGALAND	134	60877577	190.823	175.800	167.6256	31987
7	TRIPURA	311	101768391	137.445	120.950	0.0000	0
8	BNC	1.2	382291	133.810	106.520	0.0000	0
9	AGBPP	291		110.516	106.520	0.0000	0
10	AGTCCPP	135		110.516	106.520	0.0000	0
11	BGTPP	750		110.516	106.520	0.0000	0
12	Palatana	726		137.445	120.950	0.0000	0
13	Doyang	75		190.823	175.800	0.0000	135168
14	Kopili	200		110.516	106.520	0.0000	32088
15	Kopili2	25		110.516	106.520	293.3226	32417
16	Khandong	50		110.516	106.520	0.0000	0
17	Ranganadi	405		158.027	159.270	17.7513	477290
18	Loktak	105		114.738	116.370	0.0000	0
19	Pare	110		158.027	159.270	353.1424	88355
20	Kameng	600		158.027	159.270	12.2359	79364
<b>Total</b>							<b>1429184</b>