



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय

NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



क्रमांक: एनईआरपीसी/कॉम/आरईए/2025-26/ 5357-5395

दिनांक: 4 नवंबर 2025

No. NERPC/COM/ REA/2025-26/

Dt: November 4, 2025

सेवा में / To,

संलग्न सूची के अनुसार

As per list enclosed.

विषय /Sub: अक्टूबर 2025 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of October 2025- reg.

सर/मैडम,

Sir/Madam.

अक्टूबर 2025 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरसी के टैरिफ विनियमन, 2024-2029 और इसके बाद के संशोधन के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

The Provisional Regional Energy Accounts (REA) for the month of October 2025 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029 and its subsequent amendments. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above

संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

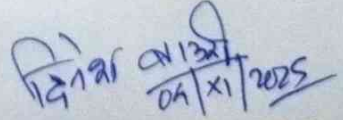
दिनांक 04/11/2025

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

पतों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(डी. के. बौरी/D. K. Bauri)
निदेशक/ Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	85122600
4	Free Energy (ex-PP) of the month	KWh	10214712
5	Saleable Energy (ex-PP) of the month	KWh	74907888
6	Cumulative scheduled energy including current month	MWh	843756.38
7	Plant Availability Factor achieved during the month (PAFM)	in %	98.0896178
8	Cumulative Plant Availability Factor achieved upto the month	in %	93.15795546
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	15715.1600	5500.4480	0.0000
ASSAM	43.3284	36882.8050	36882.8050	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	7124.6125	7124.6125	0.0000
MEGHALAYA	11.5062	9794.1350	9794.1350	0.0000
MIZORAM	5.7037	4855.3250	4855.3250	0.0000
NAGALAND	5.3333	4539.5050	4539.5050	0.0000
TRIPURA	7.2963	6211.0575	6211.0575	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	85122.6000	74907.8880	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	76185570
4	Free Energy (ex-PP) of the month	KWh	9142268.4
5	Saleable Energy (ex-PP) of the month	KWh	67043301.6
6	Cumulative scheduled energy including current month	MWh	442893.55
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	96.26168224
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	3765.2000	3765.2000	0.0000
ASSAM	29.4467	22434.2825	22434.2825	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	22944.2000	13801.9316	0.0000
MEGHALAYA	12.3881	9438.0125	9438.0125	0.0000
MIZORAM	5.0247	3830.6650	3830.6650	0.0000
NAGALAND	6.4292	4896.8500	4896.8500	0.0000
TRIPURA	11.6510	8876.3600	8876.3600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	76185.5700	67043.3016	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	46
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	29240740
4	Free Energy (ex-PP) of the month	KWh	3508888.8
5	Saleable Energy (ex-PP) of the month	KWh	25731851.2
6	Cumulative scheduled energy including current month	MWh	84124.05
7	Plant Availability Factor achieved during the month (PAFM)	in %	99.98239747
8	Cumulative Plant Availability Factor achieved upto the month	in %	50.60934382
9	Normative Plant Availability Factor (NAPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	1228.9550	1228.9550	0.0000
ASSAM	56.2800	16454.4750	14700.0306	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	1917.6300	1917.6300	0.0000
MEGHALAYA	16.9000	4942.1300	3187.6856	0.0000
MIZORAM	3.9350	1151.7350	1151.7350	0.0000
NAGALAND	6.6500	1943.5800	1943.5800	0.0000
TRIPURA	5.4775	1602.2350	1602.2350	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	29240.7400	25731.8512	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	141041500
4	Free Energy (ex-PP) of the month	KWh	16924980
5	Saleable Energy (ex-PP) of the month	KWh	124116520
6	Cumulative scheduled energy including current month	MWh	673648.18
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	100
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	7323.5575	7323.5575	0.0000
ASSAM	53.4550	75395.5100	66933.0200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	10421.2425	10421.2425	0.0000
MEGHALAYA	17.4000	24539.4725	16076.9825	0.0000
MIZORAM	4.6100	6502.6500	6502.6500	0.0000
NAGALAND	6.1500	8672.2025	8672.2025	0.0000
TRIPURA	5.8025	8186.8650	8186.8650	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	141041.5000	124116.5200	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	23
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	12396840
4	Free Energy (ex-PP) of the month	KWh	1487620.8
5	Saleable Energy (ex-PP) of the month	KWh	10909219.2
6	Cumulative scheduled energy including current month	MWh	109059.48
7	Plant Availability Factor achieved during the month (PAFM)	in %	96.4448558
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.32878738
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	742.5400	742.5400	0.0000
ASSAM	52.3577	6492.2300	5748.4196	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	862.0700	862.0700	0.0000
MEGHALAYA	13.6731	1691.5900	947.7796	0.0000
MIZORAM	6.0384	748.0900	748.0900	0.0000
NAGALAND	5.7317	713.9600	713.9600	0.0000
TRIPURA	9.2579	1146.3600	1146.3600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	12396.8400	10909.2192	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	33144000
4	Free Energy (ex-PP) of the month	KWh	3977280
5	Saleable Energy (ex-PP) of the month	KWh	29166720
6	Cumulative scheduled energy including current month	MWh	186807.6
7	Plant Availability Factor achieved during the month (PAFM)	in %	98.16725436
8	Cumulative Plant Availability Factor achieved upto the month	in %	68.54566322
9	Normative Plant Availability Factor (NAPAF)	in %	65

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	2271.6000	2271.6000	0.0000
ASSAM	43.8062	14520.4800	14520.4800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	2606.1600	2606.1600	0.0000
MEGHALAYA	11.4578	3798.4800	3798.4800	0.0000
MIZORAM	5.2467	1736.6400	1736.6400	0.0000
NAGALAND	17.9689	5957.0400	1979.7600	0.0000
TRIPURA	6.8011	2253.6000	2253.6000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	33144.0000	29166.7200	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	36142610
4	Free Energy (ex-PP) of the month	KWh	4698539.3
5	Saleable Energy (ex-PP) of the month	KWh	31444070.7
6	Cumulative scheduled energy including current month	MWh	313835.55
7	Plant Availability Factor achieved during the month (PAFM)	in %	100.5532668
8	Cumulative Plant Availability Factor achieved upto the month	in %	100.886595
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	6817.5100	2118.9707	0.0000
ASSAM	40.5109	14641.8125	14641.8125	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	3019.6150	3019.6150	0.0000
MEGHALAYA	13.3364	4819.6675	4819.6675	0.0000
MIZORAM	5.7659	2084.3325	2084.3325	0.0000
NAGALAND	5.3955	1950.3250	1950.3250	0.0000
TRIPURA	7.7739	2809.3475	2809.3475	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	36142.6100	31444.0707	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	300724320
4	Free Energy (ex-PP) of the month	KWh	39094161.6
5	Saleable Energy (ex-PP) of the month	KWh	261630158.4
6	Cumulative scheduled energy including current month	MWh	2158071.84
7	Plant Availability Factor achieved during the month (PAFM)	in %	75.56810761
8	Cumulative Plant Availability Factor achieved upto the month	in %	83.60844148
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	44640.0000	5545.8384	0.0000
ASSAM	10.8333	32603.7600	32603.7600	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	7523.5200	7523.5200	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	4514.4000	4514.4000	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	6520.5600	6520.5600	0.0000
UTTAR PRADESH	9.1667	27588.7200	27588.7200	0.0000
CHATTISGARH	2.1667	6520.8000	6520.8000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	170812.5600	170812.5600	
TOTAL	100.0000	300724.3200	261630.1584	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	63.63
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	64.63
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	67.10
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	68.05
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	39.35
7	Cum. Plant Load Factor upto current month	in %	45.39
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1244.5475	6441.2125	55149.3600	36.9600	426.0000
ASSAM	56.5013	10068.6050	34867.0750	362711.0400	31638.9600	189960.4800
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	771.3700	400.3100	57849.3600	9767.5200	21956.6400
MEGHALAYA	11.8121	2480.9350	2002.9850	46836.9600	11527.2000	68802.2400
MIZORAM	5.4089	959.3575	2259.7625	30602.6400	4242.2400	23934.4800
NAGALAND	5.8099	718.4025	6056.5575	54006.7200	864.4800	2408.8800
TRIPURA	6.6678	1521.8425	2006.1575	35531.0400	5577.1200	30501.6000
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	17765.0600	54034.0600	642687.1200	63654.4800	337990.3200

RRAS(MWH)	
RRAS UP	100.88
RRAS DOWN	557.13

SCED(MWH)	
SCED UP	5850.81
SCED DOWN	297.81

SCUC(MWH)	
SCUC UP	11191.6
SCUC DOWN	6242.14

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	56.23
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	62.25
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	61.10
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	62.56
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	42.21
7	Cum. Plant Load Factor upto current month	in %	43.77
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	578.4025	3253.1975	26970.9600	12.7200	17.0400
ASSAM	43.7163	3251.8175	11130.6625	108395.5200	10680.4800	65411.7600
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	296.8800	121.9200	23942.6400	4284.0000	9157.2000
MEGHALAYA	12.6338	1042.5525	844.5675	20020.5600	5349.8400	30151.6800
MIZORAM	6.0050	495.8175	1837.7025	15750.2400	1224.9600	8674.3200
NAGALAND	5.7377	469.1250	2766.3150	22703.0400	38.8800	294.7200
TRIPURA	16.9794	1495.2975	4987.8225	50144.4000	3278.6400	18393.1200
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	7629.8925	24942.1875	267927.3600	24869.5200	132099.8400

RRAS(MWH)	
RRAS UP	550.1
RRAS DOWN	103.07

SCED(MWH)	
SCED UP	2899.26
SCED DOWN	102.21

SCUC(MWH)	
SCUC UP	5244.06
SCUC DOWN	1682.32

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	100.00
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	99.83
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	96.49
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	96.54
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	60.09
7	Cum. Plant Load Factor upto current month	in %	66.22
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	2371.1200	19629.8275	160820.3625	1879.1450	5216.6850
ASSAM	57.4200	40688.4400	153044.0100	1370474.2400	97083.9775	563768.1250
HVDC BNC	0.2000	147.7350	742.8550	6007.3975	111.7150	610.1350
MANIPUR	7.5050	4973.2800	5834.1950	203447.2725	27084.1925	50331.7425
MEGHALAYA	11.7800	7236.0000	24759.2200	214014.3575	27738.0000	183356.5050
MIZORAM	5.4150	3935.3100	11604.5300	127518.2500	11779.9650	56676.6225
NAGALAND	4.9300	4096.2825	20711.8550	164829.4150	141.5375	1710.4900
TRIPURA	7.6175	5911.4275	14424.1775	180980.9500	18290.3975	76703.4325
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	69359.5950	250750.6700	2428092.2450	184108.9300	938373.7375

RRAS(MWH)	
RRAS UP	6388.02
RRAS DOWN	5802.6

SCED(MWH)	
SCED UP	4434.93
SCED DOWN	9379.16

SCUC(MWH)	
SCUC UP	6213.94
SCUC DOWN	23550.15

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2025

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	59.96
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	61.81
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.03
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	59.70
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	60.80
7	Cum. Plant Load Factor upto current month	in %	59.21
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1559.2875	8141.3175	65066.4450	38.5725	86.3325
ASSAM	33.0579	17208.3000	86368.9675	700812.2275	2697.3550	10013.2750
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3730.3900	19296.3600	153682.9900	0.0000	329.7600
MEGHALAYA	10.8815	5667.0300	20199.7925	205523.8625	9114.0500	28455.8900
MIZORAM	5.7851	2829.4500	10461.3900	104009.1600	5308.6775	20431.3175
NAGALAND	7.1625	3721.8000	19287.9975	153366.5175	17.2575	647.7375
TRIPURA	26.9972	14060.5100	72559.5075	574370.3375	170.3850	6174.2250
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	48776.7675	236315.3325	1956831.5400	17346.2975	66138.5375

SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141905	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3241	7.0000	0.7845	301.6039	7.4435
Assam*	1385.5566	43.8523	859.5949	96.3340	2245.1515	55.4097
Manipur	242.9826	7.6903	5.7120	0.6401	248.6946	6.1377
Meghalaya	362.6864	11.4789	0.0000	0.0000	362.6864	8.9510
Mizoram	217.5095	6.8841	5.0000	0.5603	222.5095	5.4915
Nagaland**	187.1610	5.9236	15.0000	1.6810	202.1610	4.9893
Tripura	467.6010	14.7994	0.0000	0.0000	467.6010	11.5403
HVDC@	1.5000	0.0475	0.0000	0.0000	1.5000	0.0370
Total	3159.6010	100.0000	892.3069	100.0000	4051.9079	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechhu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .

NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF October-2025

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6890
	ASSAM	56.5013	56.3829
	MANIPUR	8.1077	8.0511
	MEGHALAYA	11.8121	11.7845
	MIZORAM	5.4089	5.6000
	NAGALAND	5.8099	5.7957
	TRIPURA	6.6678	6.6969
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7004
	ASSAM	43.7163	43.6359
	MANIPUR	8.2258	8.1740
	MEGHALAYA	12.6338	12.5811
	MIZORAM	6.0050	6.1969
	NAGALAND	5.7377	5.7335
	TRIPURA	16.9794	16.9782
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTTP	ARUNACHAL PRADESH	5.1325	5.1229
	ASSAM	57.4200	57.3780
	HVDC BNC	0.2000	0.2006
	MANIPUR	7.5050	7.4614
	MEGHALAYA	11.7800	11.7774
	MIZORAM	5.4150	5.5025
	NAGALAND	4.9300	4.9304
	TRIPURA	7.6175	7.6269
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0295
	ASSAM	33.0579	33.0580
	MANIPUR	7.1625	7.1628
	MEGHALAYA	10.8815	10.8812
	MIZORAM	5.7851	5.7845
	NAGALAND	7.1625	7.1629
	TRIPURA	26.9972	26.9983
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4618
	ASSAM	43.3284	43.3290
	MANIPUR	8.3704	8.3698
	MEGHALAYA	11.5062	11.5059
	MIZORAM	5.7037	5.7039
	NAGALAND	5.3333	5.3329
	TRIPURA	7.2963	7.2966
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9421
	ASSAM	29.4467	29.4469

	MANIPUR	30.1170	30.1162
	MEGHALAYA	12.3881	12.3882
	MIZORAM	5.0247	5.0281
	NAGALAND	6.4292	6.4275
	TRIPURA	11.6510	11.6510
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	4.2067
	ASSAM	56.2800	56.3236
	MANIPUR	6.6560	6.5640
	MEGHALAYA	16.9000	16.9169
	MIZORAM	3.9350	3.9424
	NAGALAND	6.6500	6.6529
	TRIPURA	5.4775	5.4844
	TOTAL	100.0910	100.0910

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1925
	ASSAM	53.4550	53.4563
	MANIPUR	7.3900	7.3888
	MEGHALAYA	17.4000	17.3988
	MIZORAM	4.6100	4.6105
	NAGALAND	6.1500	6.1487
	TRIPURA	5.8025	5.8046
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9898
	ASSAM	52.3577	52.3700
	MANIPUR	6.9483	6.9539
	MEGHALAYA	13.6731	13.6453
	MIZORAM	6.0384	6.0345
	NAGALAND	5.7317	5.7592
	TRIPURA	9.2579	9.2472
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8549
	ASSAM	43.8062	43.8063
	MANIPUR	7.8644	7.8654
	MEGHALAYA	11.4578	11.4594
	MIZORAM	5.2467	5.2422
	NAGALAND	17.9689	17.9722
	TRIPURA	6.8011	6.7997
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8628
	ASSAM	40.5109	40.5112
	MANIPUR	8.3523	8.3547
	MEGHALAYA	13.3364	13.3351
	MIZORAM	5.7659	5.7670
	NAGALAND	5.3955	5.3962
	TRIPURA	7.7739	7.7730
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8328
	ASSAM	10.8333	10.8334
	MEGHALAYA	2.5000	2.4998
	NAGALAND	1.5000	1.5001
	HARYANA	2.1667	2.1668
	UTTAR PRADESH	9.1667	9.1670
	CHATTISGARH	2.1667	2.1668
	TOTAL	43.1667	43.1667

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2025

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	APL_Raigarh_TPP	Assam_Ben	APL_Raigarh_TPP	31800.0000	31800.0000	30635.4700	GNA/NER/2025/10/01/7585
2	DBPL	Assam_Ben	DBPL	37200.0000	37200.0000	35840.4000	GNA/NER/2025/10/01/7561
3	GIWEL_SECI_IL_RE	Assam_Ben	GIWEL_SECI_IL_RE	10955.7500	10955.7500	10955.7500	WR/01102023/06022045/SECI-APDCL PSA WIND
4	JJPL	Assam_Ben	JJPL	35929.1800	35929.1800	34612.2600	GNA/NER/2025/10/01/7164
5	Kameng	HARYANA	NVVNL	57180.5900	57180.5900	55093.5400	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
6	KPTCL	Assam_Ben	IEXL	1050.0000	1050.0000	1014.0200	GNA/NER/2025/10/01/6602
7	MBMP	Assam_Ben	MBMP	96720.0000	96720.0000	93186.9600	GNA/NER/2025/10/01/5137
8	Mizoram_Ben	Tripura_Ben	Mizoram_Ben	5.0000	5.0000	4.8300	GNA/NER/2025/10/01/7182
9	Nikacchu_Bhutan	Assam_Ben	PTC	45694.8800	45694.8800	44031.4300	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
10	NUPPL_UP	APDCL	NUPPL_UP	0.0000	0.0000	0.0000	GNA/NER/2024/12/12/9661
11	PALATANA_NAPM	TPL_DIS_AHM_ISTS	HPXL	9000.0000	9000.0000	8674.3200	GNA/WR/2025/10/01/9214
12	RAJ_SOLAR	Assam_Ben	NVVNL	564.1000	564.1000	564.1000	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
13	RAJ_SOLAR	Assam_Ben	SECI_Trader	3795.1000	3795.1000	3795.1000	NER/01102023/18052040/INNSM PH II BI/PSA/APDCL/20 MW
14	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
15	Tuticorin_Mytrah	Assam_Ben	PTC	6111.1600	6111.1600	6111.1600	GNARE/SR/2025/01/13/2874
16	Meghalaya_Ben	BRPL	PXIL	190.7500	190.7500	183.2000	GNA/NR/2025/10/13/7805
17	AGE26AL_PSS3_KPS1_S	Tripura_Ben	AGE26AL_PSS3_KPS1_S	4552.8600	4552.8600	4384.4200	GNARE/WR/2025/10/16/5444
18	Meghalaya_Ben	BRPL	PXIL	179.7500	179.7500	172.6300	GNA/NR/2025/10/16/6996
19	Meghalaya_Ben	BRPL	IEXL	218.7500	218.7500	210.0900	GNA/NR/2025/10/17/1678
20	Meghalaya_Ben	BRPL	PXIL	244.2500	244.2500	234.5800	GNA/NR/2025/10/18/7068

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2025

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2317.6800	NER/2025/3871/A/110310
2	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2317.6800	NER/2025/3871/A/110471
3	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2317.6800	NER/2025/3871/A/110684
4	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2317.6800	NER/2025/3871/A/110847
5	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2317.6800	NER/2025/3871/A/111012
6	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/111237
7	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/111387
8	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/111543
9	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/111747
10	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/111922
11	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/112078
12	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.0800	NER/2025/3871/A/112261
13	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/112456
14	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/112655
15	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/112805
16	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/112979
17	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/113187
18	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/113294
19	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2304.9600	NER/2025/3871/A/113495
20	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/113662
21	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/113885
22	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/114048
23	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/114174
24	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/114351
25	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/114517
26	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2314.5600	NER/2025/3871/A/114659
27	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2311.6800	NER/2025/3871/A/114909
28	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2311.6800	NER/2025/3871/A/115047
29	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2311.6800	NER/2025/3871/A/115260
30	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2311.6800	NER/2025/3871/A/115429
31	JHABUA_IPP	Assam_Ben	NVVNL	2400.0000	2400.0000	2311.6800	NER/2025/3871/A/115561
32	PPGCL	Assam_Ben	TPTCL	927.2100	927.2100	895.4000	NER/2025/3879/A/110144
33	PPGCL	Assam_Ben	TPTCL	941.0400	941.0400	908.8800	NER/2025/3879/A/110145
34	PPGCL	Assam_Ben	TPTCL	864.3400	864.3400	834.7800	NER/2025/3879/A/110349
35	PPGCL	Assam_Ben	TPTCL	1179.0600	1179.0600	1138.5000	NER/2025/3879/A/110512
36	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1158.7200	NER/2025/3879/A/110891
37	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111064

38	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111065
39	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111296
40	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111395
41	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111612
42	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111798
43	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.0400	NER/2025/3879/A/111937
44	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112128
45	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112306
46	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112512
47	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112662
48	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112812
49	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/112992
50	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1152.4800	NER/2025/3879/A/113344
51	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/113345
52	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/113522
53	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/113663
54	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/113876
55	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/114036
56	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/114224
57	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1157.2800	NER/2025/3879/A/114528
58	PPGCL	Assam_Ben	TPTCL	1200.0000	1200.0000	1155.8400	NER/2025/3879/A/114529
59	PPGCL	Assam_Ben	TPTCL	1052.0000	1052.0000	1013.2800	NER/2025/3879/A/114687
60	PPGCL	Assam_Ben	TPTCL	1083.6000	1083.6000	1043.7400	NER/2025/3879/A/114950
61	PPGCL	Assam_Ben	TPTCL	1083.6000	1083.6000	1043.7400	NER/2025/3879/A/115091
62	PPGCL	Assam_Ben	TPTCL	1083.6000	1083.6000	1043.7400	NER/2025/3879/A/115309
63	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1158.7200	NER/2025/3882/A/110246
64	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1158.7200	NER/2025/3882/A/110247
65	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1158.7200	NER/2025/3882/A/110418
66	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1158.7200	NER/2025/3882/A/110623
67	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1158.7200	NER/2025/3882/A/110774
68	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/110951
69	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/111190
70	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/111332
71	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/111538
72	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/111672
73	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/111883
74	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.0400	NER/2025/3882/A/112016
75	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/112384
76	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/112385
77	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/112590
78	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/112915
79	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/112916

80	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/113093
81	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1152.4800	NER/2025/3882/A/113256
82	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/113413
83	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/113610
84	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/113941
85	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/113942
86	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/114153
87	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/114264
88	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1157.2800	NER/2025/3882/A/114434
89	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1155.8400	NER/2025/3882/A/114814
90	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1155.8400	NER/2025/3882/A/114815
91	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1155.8400	NER/2025/3882/A/114995
92	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1155.8400	NER/2025/3882/A/115174
93	ACBIL	Assam_Ben	ENERGYEDGE_TRADER	1200.0000	1200.0000	1155.8400	NER/2025/3882/A/115362
94	Kameng	Tripura_Ben	NVVNL	320.0000	320.0000	309.0400	NER/2025/3925/C
95	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.5600	NER/2025/3926/C
96	ACBIL	DCBLME	APPCPL	61.6000	61.6000	59.5100	NER/2025/3927/C
97	BALCO	Assam_Ben	IEXL	350.0000	350.0000	337.9600	NER/2025/3928/C
98	ACBIL	DCBLME	APPCPL	61.6000	61.6000	59.5100	NER/2025/3929/C
99	ACBIL	DCBLME	APPCPL	38.0000	38.0000	36.6500	NER/2025/3930/C
100	ACBIL	DCBLME	APPCPL	57.2000	57.2000	55.2200	NER/2025/3931/C
101	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.5600	NER/2025/3932/C
102	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3933/C
103	ACBIL	DCBLME	APPCPL	59.4000	59.4000	57.3100	NER/2025/3934/C
104	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4800	NER/2025/3935/C
105	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3936/C
106	ACBIL	DCBLME	APPCPL	59.4000	59.4000	57.3100	NER/2025/3937/C
107	ACBIL	Assam_Tubes	APPCPL	24.0000	24.0000	23.1200	NER/2025/3938/C
108	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3939/C
109	ACBIL	DCBLME	APPCPL	40.2000	40.2000	38.7500	NER/2025/3940/C
110	ACBIL	Assam_Tubes	APPCPL	24.0000	24.0000	23.1200	NER/2025/3941/C
111	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4800	NER/2025/3942/C
112	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3943/C
113	ACBIL	DCBLME	APPCPL	56.1000	56.1000	54.1200	NER/2025/3944/C
114	ACBIL	Assam_Tubes	APPCPL	24.0000	24.0000	23.1200	NER/2025/3945/C
115	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2025/3946/C
116	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3947/C
117	ACBIL	DCBLME	APPCPL	61.6000	61.6000	59.4000	NER/2025/3948/C
118	ACBIL	Assam_Tubes	APPCPL	28.0000	28.0000	26.9600	NER/2025/3949/C
119	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2025/3950/C
120	ACBIL	DCBLME	APPCPL	61.6000	61.6000	59.4000	NER/2025/3951/C
121	ACBIL	Assam_Tubes	APPCPL	28.0000	28.0000	26.9600	NER/2025/3952/C

122	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3953/C
123	BSPHCL	Assam_Ben	IELX	450.0000	450.0000	433.8900	NER/2025/3954/C
124	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2025/3955/C
125	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3956/C
126	ACBIL	Assam_Tubes	APPCPL	28.0000	28.0000	26.9600	NER/2025/3957/C
127	ACBIL	DCBLME	APPCPL	59.4000	59.4000	57.3100	NER/2025/3958/C
128	Meghalaya_Ben	Assam_Ben	IELX	188.0000	188.0000	181.2700	NER/2025/3959/C
129	BOKARO_A	Assam_Ben	IELX	250.0000	250.0000	241.0500	NER/2025/3960/C
130	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2025/3961/C
131	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3962/C
132	ACBIL	DCBLME	APPCPL	58.3000	58.3000	56.2100	NER/2025/3963/C
133	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7000	NER/2025/3964/C
134	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4000	NER/2025/3965/C
135	ACBIL	Assam_Tubes	APPCPL	28.0000	28.0000	26.8800	NER/2025/3966/C
136	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7000	NER/2025/3967/C
137	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4000	NER/2025/3968/C
138	ACBIL	Assam_Tubes	APPCPL	28.0000	28.0000	26.8800	NER/2025/3969/C
139	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	30.0000	30.0000	28.7500	NER/2025/3970/C
140	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4000	NER/2025/3971/C
141	ACBIL	DCBLME	APPCPL	76.5000	76.5000	73.5000	NER/2025/3972/C
142	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.6400	NER/2025/3973/C
143	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.3000	NER/2025/3974/C
144	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.6400	NER/2025/3975/C
145	ODISHA	Assam_Ben	IELX	225.0000	225.0000	216.0900	NER/2025/3976/C
146	VEDANTA_LIMITED_CG	Assam_Ben	IELX	225.0000	225.0000	216.0900	NER/2025/3977/C
147	BlueLeaf_CP_PCHR_HW	Assam_Ben	IELX	41.5000	41.5000	39.8600	NER/2025/3978/C
148	SINGOLI	Assam_Ben	IELX	256.5000	256.5000	246.3300	NER/2025/3979/C
149	ODISHA	Assam_Ben	IELX	162.5000	162.5000	156.0600	NER/2025/3980/C
150	BOKARO_A	Assam_Ben	IELX	150.0000	150.0000	144.0600	NER/2025/3981/C
151	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.0000	NER/2025/3982/C
152	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.6400	NER/2025/3983/C
153	SINGOLI	Assam_Ben	IELX	192.5000	192.5000	184.8800	NER/2025/3984/C
154	HIRIYUR_OSTROKANNADA	Assam_Ben	IELX	200.0000	200.0000	200.0000	NER/2025/3985/C
155	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4000	NER/2025/3986/C
156	ACBIL	DCBLME	APPCPL	46.5000	46.5000	44.6100	NER/2025/3987/C
157	ACBIL	Assam_Tubes	APPCPL	31.5000	31.5000	30.2400	NER/2025/3988/C
158	BOKARO_A	Assam_Ben	IELX	137.5000	137.5000	132.0600	NER/2025/3989/C
159	SINGOLI	Assam_Ben	IELX	228.2500	228.2500	219.2000	NER/2025/3990/C
160	BlueLeaf_CP_PCHR_HW	Assam_Ben	IELX	50.0000	50.0000	48.0200	NER/2025/3991/C
161	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	36.0000	36.0000	34.5000	NER/2025/3992/C
162	ACBIL	DCBLME	APPCPL	78.0000	78.0000	74.8500	NER/2025/3993/C
163	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.6400	NER/2025/3994/C

164	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	36.0000	36.0000	34.6500	NER/2025/3995/C
165	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/3996/C
166	MCCPL	DCBLME	APPCPL	79.5000	79.5000	76.6500	NER/2025/3997/C
167	HP	Assam_Ben	IEXL	400.0000	400.0000	385.7600	NER/2025/3998/C
168	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.1000	NER/2025/3999/C
169	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4000/C
170	ACBIL	DCBLME	APPCPL	79.5000	79.5000	76.6500	NER/2025/4001/C
171	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2025/4003/C
172	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4004/C
173	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.8100	NER/2025/4005/C
174	MCCPL	DCBLME	APPCPL	79.5000	79.5000	76.6500	NER/2025/4006/C
175	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2025/4007/C
176	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4008/C
177	ACBIL	Assam_Tubes	APPCPL	34.0000	34.0000	32.8100	NER/2025/4009/C
178	ACBIL	DCBLME	APPCPL	52.6000	52.6000	50.7000	NER/2025/4010/C
179	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4012/C
180	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.7700	NER/2025/4013/C
181	ACBIL	DCBLME	APPCPL	79.5000	79.5000	76.6500	NER/2025/4014/C
182	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4015/C
183	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.7700	NER/2025/4016/C
184	ACBIL	DCBLME	APPCPL	79.5000	79.5000	76.6500	NER/2025/4017/C
185	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2025/4018/C
186	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4019/C
187	ACBIL	DCBLME	APPCPL	75.0000	75.0000	72.3000	NER/2025/4020/C
188	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2025/4021/C
189	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4022/C
190	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.6900	NER/2025/4023/C
191	ACBIL	DCBLME	APPCPL	132.0000	132.0000	127.2000	NER/2025/4024/C
192	HP	Assam_Ben	IEXL	337.5000	337.5000	325.0800	NER/2025/4025/C
193	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2025/4026/C
194	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4027/C
195	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.6900	NER/2025/4028/C
196	ACBIL	DCBLME	APPCPL	139.5000	139.5000	134.4000	NER/2025/4029/C
197	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7900	NER/2025/4030/C
198	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4031/C
199	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.6900	NER/2025/4032/C
200	ACBIL	DCBLME	APPCPL	158.1000	158.1000	152.3200	NER/2025/4033/C
201	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2025/4034/C
202	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4035/C
203	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.6900	NER/2025/4036/C
204	ACBIL	DCBLME	APPCPL	85.0000	85.0000	81.9400	NER/2025/4037/C
205	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2025/4039/C

206	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	15.0000	15.0000	14.4600	NER/2025/4040/C
207	ACBIL	Assam_Tubes	APPCPL	35.0000	35.0000	33.6900	NER/2025/4041/C
208	ACBIL	DCBLME	APPCPL	86.7000	86.7000	83.4700	NER/2025/4042/C
209	Meghalaya_Ben	HARYANA	NVVNL	139.0600	139.0600	134.1200	NR/2025/37891/C
210	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1014.0200	SR/2025/21786/A/110557
211	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1014.0200	SR/2025/21786/A/110558
212	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/110863
213	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/111040
214	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/111267
215	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/111420
216	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/111588
217	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.4100	SR/2025/21786/A/111788
218	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/112124
219	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/112290
220	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/112503
221	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/112691
222	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/112850
223	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1008.4200	SR/2025/21786/A/113015
224	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/113323
225	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/113476
226	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/113692
227	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/113867
228	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/113998
229	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1012.6200	SR/2025/21786/A/114207
230	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1011.3600	SR/2025/21786/A/114552
231	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1011.3600	SR/2025/21786/A/114709
232	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1011.3600	SR/2025/21786/A/114936
233	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1011.3600	SR/2025/21786/A/115077
234	Meghalaya_Ben	TANGEDCO	IELX	1050.0000	1050.0000	1011.3600	SR/2025/21786/A/115295
235	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.1700	WR/2025/33219/A/109969
236	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.1700	WR/2025/33219/A/110161
237	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.1700	WR/2025/33219/A/110362
238	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.1700	WR/2025/33219/A/110483
239	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.1700	WR/2025/33219/A/110717
240	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/110885
241	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111059
242	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111291
243	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111443
244	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111567
245	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111764
246	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.9600	WR/2025/33219/A/111976
247	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/112140

248	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/112317
249	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/112492
250	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/112717
251	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/112835
252	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/113035
253	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.4700	WR/2025/33219/A/113199
254	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/113363
255	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/113508
256	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/113685
257	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/113855
258	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/114031
259	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/114188
260	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	135.0300	WR/2025/33219/A/114368
261	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.8200	WR/2025/33219/A/114536
262	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.8200	WR/2025/33219/A/114751
263	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.8200	WR/2025/33219/A/114928
264	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.8200	WR/2025/33219/A/115059
265	Manipur_Ben	GOA_Beneficiary	PXIL	140.0000	140.0000	134.8200	WR/2025/33219/A/115262
266	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.8400	WR/2025/33243/A/110184
267	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.8400	WR/2025/33243/A/110345
268	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.8400	WR/2025/33243/A/110346
269	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.8400	WR/2025/33243/A/110510
270	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.8400	WR/2025/33243/A/110714
271	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/110876
272	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111053
273	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111282
274	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111434
275	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111601
276	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111803
277	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/111974
278	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/112099
279	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/112304
280	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/112523
281	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/112707
282	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/112863
283	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/113028
284	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	230.4000	WR/2025/33243/A/113209
285	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/113337
286	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/113494
287	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/113703
288	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/113857
289	Manipur_Ben	GOA_Beneficiary	IELX	240.0000	240.0000	231.3600	WR/2025/33243/A/114008

290	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.3600	WR/2025/33243/A/114220
291	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.3600	WR/2025/33243/A/114377
292	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.1200	WR/2025/33243/A/114566
293	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.1200	WR/2025/33243/A/114723
294	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.1200	WR/2025/33243/A/114949
295	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.1200	WR/2025/33243/A/115090
296	Manipur_Ben	GOA_Beneficiary	IEXL	240.0000	240.0000	231.1200	WR/2025/33243/A/115308

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2025

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	0.0000	0.0000
2	FSTPP_III	Assam_Ben	315.1100	301.6600
3	FSTPP_I_II	Arunachal_Ben	2000.5100	1927.9600
4	FSTPP_I_II	Assam_Ben	12708.6300	12242.2000
5	FSTPP_I_II	Mizoram_Ben	1484.5000	1430.1700
6	FSTPP_I_II	Nagaland_Ben	4498.9900	4334.6900
7	KHSTPP_I	Arunachal_Ben	941.2200	907.4400
8	KHSTPP_I	Assam_Ben	7625.6000	7345.6700
9	KHSTPP_I	Mizoram_Ben	697.0000	671.1600
10	KHSTPP_I	Nagaland_Ben	2078.8500	2001.5100
11	KHSTPP_II	Assam_Ben	38849.2300	37427.6800
12	MANGDECHU	Assam_Ben	64885.8000	62524.4500
13	Punatsangchhu_II	Assam_Ben	0.0000	0.0000
14	Punatsangchhu_II	Manipur_Ben	2645.6200	2548.8000
15	TSTPP_I	Arunachal_Ben	1362.9000	1312.2100
16	TSTPP_I	Assam_Ben	14969.4100	14422.5500
17	TSTPP_I	Mizoram_Ben	981.8800	944.6900
18	TSTPP_I	Nagaland_Ben	2951.6300	2842.9700

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2025

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	0.00	0.00		-32618.84	-32618.84		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		637.25	613.39		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-137547.66	-137547.66		0.00	0.00		0.00	0.00	
4	Assam_Ben		152685.10	147099.52		59102.86	56914.51		0.00	0.00		0.00	0.00
5	Manipur_Ben	-11780.00	-11780.00		-1902.57	-1902.57		0.00	0.00		0.00	0.00	
6	Manipur_Ben		0.00	0.00		26830.62	25847.34		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-26577.06	-26577.06		-14218.72	-14218.72		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		2001.80	1929.24		30574.35	29455.08		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-31817.19	-31817.19		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-18342.36	-18342.36		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		3135.18	3018.73		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-3558.05	-3558.05		0.00	0.00		0.00	0.00	
14	Tripura_Ben		320.00	309.04		37633.11	36246.09		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-999.71	-999.71		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-176.73	-176.73		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-5277.52	-5277.52		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	-320.00	-320.00		-113311.79	-113311.79		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIJI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIJI_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-23733.67	-23733.67		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	