



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/5754-5792

दिनांक/Dt: 18<sup>th</sup> November, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 03.11.2025 से 09.11.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/  
Provisional DSM under ABT regime for the period from 03.11.2025 to 09.11.2025 - reg.**

सर/मैडम,

Sir/Madam,

03.11.2025 से 09.11.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

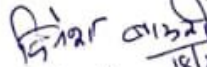
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 03.11.2025 to 09.11.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

  
18/11/2025

(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong - 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl - 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima - 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur - 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong - 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong - 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi - 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltiang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh - 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi - 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

*डि.के. बौरी*  
18/11/2025

(डि.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 03/11/2025 to 09/11/2025**

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>					
ARUNACHAL PRADESH	19,558.79	18,702.75	-856.03	3,51,107	0
ASSAM	1,84,768.03	1,86,763.88	1,995.84	0	94,81,658
MANIPUR	21,797.74	21,760.39	-37.35	0	2,68,235
MEGHALAYA	26,672.08	26,063.21	-608.87	19,98,415	0
MIZORAM	6,610.97	5,222.09	-1,388.88	32,85,961	0
NAGALAND	16,157.21	15,829.42	-327.78	8,22,968	0
TRIPURA	30,283.68	29,759.82	-523.86	10,14,524	0
BNC	194.90	168.11	-26.78	77,685	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>					
AGBPP	20,028.22	20,260.82	232.60	7,53,320	0
AGTCCPP	11,576.45	12,315.41	738.96	30,94,655	0
BGTTP	69,339.03	69,701.76	362.74	13,76,394	0
PALATANA	59,023.44	59,613.73	590.30	13,16,651	0
DOYANG	1,761.65	1,793.79	32.14	0	1,25,969
KHANDONG	1,238.55	1,108.33	-130.22	0	2,39,119
KOPILI	12,512.19	12,488.94	-23.25	0	96,907
KOPILI-2	479.50	494.02	14.52	0	2,441
LOKTAK	17,207.95	17,177.55	-30.40	0	67,930
PARE	6,208.30	6,252.14	43.85	78,627	0
RANGANADI	16,050.25	16,116.57	66.32	28,573	0
KAMENG	57,062.08	57,400.02	337.94	11,68,240	0
<b>INTER- REGIONAL</b>					
ER	46,676.27	1,47,415.13	1,00,738.86	34,97,40,293	0
NR	0.00	-1,10,783.85	-1,10,783.85	0	38,18,03,598
<b>TOTAL</b>				<b>36,51,07,412</b>	<b>39,20,85,857</b>

Pool Balance (B - A) :	<b>2,69,78,445</b>
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 03/11/2025 to 09/11/2025**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
03-11-2025	ARUNACHAL PRADESH	2756.36	2638.12	-118.24	460841.31	700281.20
	ASSAM	23261.21	23944.36	683.15	649337.60	4348340.18
	MANIPUR	3174.54	3132.70	-41.85	289660.77	210803.16
	MEGHALAYA	3976.71	3823.78	-152.93	600790.84	175655.97
	MIZORAM	927.24	772.17	-155.06	311993.65	130241.82
	NAGALAND	2253.30	2175.66	-77.64	179167.10	89773.94
	TRIPURA	5452.83	5313.75	-139.08	574991.85	145142.18
	AGBPP	2741.03	2770.35	29.33	139623.13	20928.17
	AGTCCPP	1319.10	1459.59	140.49	527983.00	6345.94
	BGTPP	9829.02	9861.79	32.78	466433.23	348068.46
	BNC	27.84	25.16	-2.68	6874.64	0.00
	PALATANA	10304.35	10359.91	55.56	98450.52	3034.56
	DOYANG	257.00	267.87	10.87	13658.22	15099.99
	KHANDONG	181.80	174.42	-7.38	2362.64	19366.85
	KOPILI	1756.91	1766.23	9.32	55497.83	35438.18
	KOPILI-2	70.00	71.08	1.08	1136.64	2358.11
	LOKTAK	2447.24	2460.00	12.76	23816.94	1350.06
	PARE	1494.35	1498.55	4.20	32037.04	27938.19
	RANGANADI	3687.25	3785.08	97.83	138743.14	25515.75
	KAMENG	10746.08	10791.87	45.79	128364.48	0.00
	ER	-1040.96	14462.12	15503.08	61489984.87	0.00
NR	0.00	-16965.09	-16965.09	0.00	64571177.21	
04-11-2025	ARUNACHAL PRADESH	2978.54	2743.99	-234.55	757999.20	266749.04
	ASSAM	26607.60	26781.75	174.15	557377.89	1478504.23
	MANIPUR	3225.10	3114.51	-110.59	495479.52	262099.80
	MEGHALAYA	3743.89	3564.26	-179.62	588180.10	99288.31
	MIZORAM	962.49	823.02	-139.47	519028.75	61042.85
	NAGALAND	2330.97	2306.87	-24.10	135331.74	82111.61
	TRIPURA	4926.85	5175.86	249.01	129842.60	1116375.24
	AGBPP	2265.53	2333.43	67.90	292183.76	72721.92
	AGTCCPP	1426.26	1533.21	106.95	460499.61	5001.48
	BGTPP	9764.36	9773.39	9.04	401641.23	356883.92
	BNC	27.84	25.25	-2.59	7961.85	0.00
	PALATANA	9646.62	9704.32	57.71	140916.80	6541.12
	DOYANG	257.00	268.84	11.84	12438.29	14657.93
	KHANDONG	181.80	173.61	-8.19	1987.74	18995.82
	KOPILI	1785.11	1794.30	9.19	36388.15	19481.25
	KOPILI-2	70.00	71.85	1.85	1518.00	3251.54
	LOKTAK	2453.31	2458.41	5.10	16870.86	8852.11
	PARE	868.36	874.60	6.25	17729.22	7044.55
	RANGANADI	2563.00	2570.88	7.88	70961.88	64557.90
	KAMENG	9633.69	9645.94	12.25	181780.39	121791.08
	ER	5495.58	21276.77	15781.19	56209187.73	0.00
NR	0.00	-16964.95	-16964.95	0.00	59750614.11	
05-11-2025	ARUNACHAL PRADESH	2835.37	2694.40	-140.97	742961.98	279278.88
	ASSAM	27888.31	28081.28	192.97	762144.35	1688541.34
	MANIPUR	3054.17	3002.84	-51.33	532015.39	327655.50
	MEGHALAYA	3967.58	3986.23	18.66	420932.25	354636.47
	MIZORAM	943.75	782.42	-161.33	506346.24	14336.80
	NAGALAND	2293.28	2238.70	-54.58	278508.05	47198.45
	TRIPURA	3822.50	3586.03	-236.47	922141.62	325722.69
	AGBPP	2820.43	2853.33	32.90	185356.61	68132.10
	AGTCCPP	1793.40	1881.56	88.16	467390.20	43638.13
	BGTPP	10195.14	10296.21	101.07	659184.16	281060.79
	BNC	27.84	25.67	-2.17	6237.04	0.00
	PALATANA	7778.65	7880.95	102.30	229923.24	533.70
	DOYANG	257.00	271.39	14.39	15917.68	13302.58
	KHANDONG	181.80	172.62	-9.18	1020.74	18748.34
	KOPILI	1789.06	1808.70	19.64	59525.96	14547.27
	KOPILI-2	70.00	69.95	-0.05	1334.78	3108.99
	LOKTAK	2462.68	2456.85	-5.83	626.33	12259.85
	PARE	895.53	905.95	10.43	24470.80	2161.91
	RANGANADI	1925.00	1922.93	-2.07	63648.85	75172.23
	KAMENG	7708.37	7796.26	87.90	342945.02	49455.60
	ER	8936.36	24190.61	15254.26	52823493.21	0.00
NR	0.00	-16964.36	-16964.36	0.00	59430015.49	

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 03/11/2025 to 09/11/2025**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
06-11-2025	ARUNACHAL PRADESH	2766.19	2633.79	-132.40	514983.37	696464.46
	ASSAM	27756.16	27939.41	183.25	507750.15	2083180.72
	MANIPUR	2988.02	3070.45	82.43	247615.45	547840.75
	MEGHALAYA	3335.90	3289.05	-46.85	432940.54	286822.13
	MIZORAM	1015.69	835.94	-179.75	498473.30	20968.65
	NAGALAND	2251.45	2239.25	-12.20	114232.18	102991.34
	TRIPURA	4116.29	4021.25	-95.04	376891.79	180759.10
	AGBPP	3071.56	3097.20	25.64	118945.99	35016.83
	AGTCCPP	1721.63	1823.10	101.47	500969.45	179636.55
	BGTPP	9894.20	9944.27	50.08	526522.43	360573.76
	BNC	27.83	25.26	-2.57	8710.44	10.01
	PALATANA	7842.27	7891.03	48.76	113735.80	4875.63
	DOYANG	257.00	269.92	12.92	12747.51	13603.77
	KHANDONG	181.80	167.71	-14.09	948.74	35050.75
	KOPILI	1777.08	1795.69	18.61	66066.86	23132.42
	KOPILI-2	70.00	68.46	-1.54	2029.55	9127.90
	LOKTAK	2462.59	2453.90	-8.69	102.28	18392.81
	PARE	759.68	767.03	7.35	17938.92	2275.72
	RANGANADI	1873.00	1850.67	-22.33	50442.34	85163.12
	KAMENG	7293.31	7340.24	46.93	275529.52	89106.13
ER	8931.20	24701.30	15770.11	58470885.47	0.00	
NR	0.00	-16964.07	-16964.07	0.00	61915220.96	
07-11-2025	ARUNACHAL PRADESH	2759.71	2725.09	-34.62	506264.78	586715.85
	ASSAM	27364.47	27778.67	414.20	409722.33	2083458.47
	MANIPUR	3063.32	3178.07	114.75	56367.18	488492.99
	MEGHALAYA	3800.34	3691.51	-108.83	586822.34	148962.23
	MIZORAM	916.06	750.12	-165.94	538889.67	3678.61
	NAGALAND	2306.05	2238.51	-67.54	300576.34	35099.19
	TRIPURA	4119.07	4164.94	45.88	360392.23	359607.85
	AGBPP	2996.61	3016.01	19.40	111312.05	24639.06
	AGTCCPP	1769.86	1872.78	102.93	455488.55	20383.82
	BGTPP	10011.68	10040.01	28.33	524649.33	407259.41
	BNC	27.84	22.48	-5.36	16457.50	0.00
	PALATANA	7801.33	7889.41	88.08	212249.76	13504.79
	DOYANG	257.00	257.33	0.33	9608.86	12436.65
	KHANDONG	181.80	155.39	-26.41	1045.31	43760.56
	KOPILI	1799.71	1809.55	9.84	43226.23	24463.96
	KOPILI-2	66.50	67.15	0.65	1487.56	1763.62
	LOKTAK	2458.13	2450.96	-7.17	2363.82	16788.76
	PARE	651.00	656.62	5.63	16740.28	6232.24
	RANGANADI	1929.00	1929.08	0.08	74212.23	81802.04
	KAMENG	7285.69	7295.52	9.83	238394.64	170147.77
ER	9194.41	21911.98	12717.57	41582679.94	0.00	
NR	0.00	-13826.47	-13826.47	0.00	46538645.96	
08-11-2025	ARUNACHAL PRADESH	2708.18	2579.88	-128.29	601354.77	805795.22
	ASSAM	27232.97	27350.51	117.54	1379236.80	1178413.09
	MANIPUR	3143.44	3179.72	36.29	103507.05	305791.56
	MEGHALAYA	3771.26	3687.46	-83.79	544019.46	274885.93
	MIZORAM	1004.63	712.37	-292.26	686943.52	95456.52
	NAGALAND	2429.89	2400.29	-29.59	144060.95	78156.42
	TRIPURA	4068.05	3981.24	-86.82	353151.02	137764.09
	AGBPP	3116.63	3129.97	13.34	164780.86	169369.56
	AGTCCPP	1776.36	1873.61	97.25	463200.00	2139.98
	BGTPP	9936.26	10004.18	67.93	605162.54	340780.37
	BNC	27.85	22.40	-5.44	16616.28	0.00
	PALATANA	7814.63	7913.86	99.24	231891.83	904.79
	DOYANG	257.00	271.60	14.60	18236.92	13051.58
	KHANDONG	181.80	160.98	-20.82	1379.75	38461.74
	KOPILI	1780.42	1796.87	16.45	66297.76	23035.29
	KOPILI-2	66.50	72.09	5.59	4909.04	1043.09
	LOKTAK	2461.30	2449.24	-12.06	1316.52	26138.26
	PARE	792.74	799.80	7.06	18994.70	4986.34
	RANGANADI	2003.00	1998.16	-4.84	61030.15	73397.98
	KAMENG	7305.92	7372.93	67.01	316525.17	62937.85
ER	8662.85	21571.52	12908.67	43702257.42	0.00	
NR	0.00	-14549.09	-14549.09	0.00	48982602.85	

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 03/11/2025 to 09/11/2025**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
09-11-2025	ARUNACHAL PRADESH	2754.45	2687.48	-66.97	411666.30	309680.20
	ASSAM	24657.32	24887.90	230.58	750294.42	1637083.06
	MANIPUR	3149.16	3082.11	-67.04	225539.90	75736.15
	MEGHALAYA	4076.41	4020.92	-55.49	348495.78	183515.72
	MIZORAM	841.11	546.05	-295.06	562294.10	12283.19
	NAGALAND	2292.28	2230.14	-62.14	145531.09	39108.38
	TRIPURA	3778.10	3516.75	-261.35	605125.74	42642.01
	AGBPP	3016.44	3060.53	44.09	168034.89	36109.45
	AGTCCPP	1769.85	1871.56	101.71	487757.06	11487.23
	BGTTP	9708.39	9781.90	73.51	544356.65	256928.70
	BNC	27.86	21.89	-5.96	14837.42	0.00
	PALATANA	7835.60	7974.24	138.65	319581.03	703.86
	DOYANG	219.65	186.84	-32.81	11006.61	137430.67
	KHANDONG	147.75	103.60	-44.15	263.88	73744.07
	KOPILI	1823.90	1717.60	-106.30	24738.09	308549.66
	KOPILI-2	66.50	73.44	6.94	6756.20	959.17
	LOKTAK	2462.70	2448.20	-14.50	0.00	29245.16
	PARE	746.66	749.60	2.95	12611.73	11257.14
	RANGANADI	2070.00	2059.78	-10.22	50828.55	75684.71
	KAMENG	7089.03	7157.27	68.25	237569.91	59430.54
ER	6496.85	19300.83	12803.98	35461804.64	0.00	
NR	0.00	-14549.82	-14549.82	0.00	40615321.91	

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 03/11/2025 to 09/11/2025	ARUNACHAL PRADESH	19558.79	18702.75	-856.03	3996071.70	3644964.85
	ASSAM	184768.03	186763.88	1995.84	5015863.54	14497521.08
	MANIPUR	21797.74	21760.39	-37.35	1950185.26	2218419.91
	MEGHALAYA	26672.08	26063.21	-608.87	3522181.31	1523766.75
	MIZORAM	6610.97	5222.09	-1388.88	3623969.24	338008.42
	NAGALAND	16157.21	15829.42	-327.78	1297407.45	474439.33
	TRIPURA	30283.68	29759.82	-523.86	3322536.87	2308013.15
	AGBPP	20028.22	20260.82	232.60	1180237.29	426917.09
	AGTCCPP	11576.45	12315.41	738.96	3363287.87	268633.14
	BGTTP	69339.03	69701.76	362.74	3727949.58	2351555.42
	BNC	194.90	168.11	-26.78	77695.18	10.01
	PALATANA	59023.44	59613.73	590.30	1346748.98	30098.44
	DOYANG	1761.65	1793.79	32.14	93614.09	219583.17
	KHANDONG	1238.55	1108.33	-130.22	9008.78	248128.14
	KOPILI	12512.19	12488.94	-23.25	351740.88	448648.04
	KOPILI-2	479.50	494.02	14.52	19171.77	21612.44
	LOKTAK	17207.95	17177.55	-30.40	45096.75	113027.01
	PARE	6208.30	6252.14	43.85	140522.70	61896.10
	RANGANADI	16050.25	16116.57	66.32	509867.14	481293.74
	KAMENG	57062.08	57400.02	337.94	1721109.14	552868.97
ER	46676.27	147415.13	100738.86	349740293.28	0.00	
NR	0.00	-110783.85	-110783.85	0.00	381803598.49	