



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/4805-4843

दिनांक/Dt: 7th October, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 22.09.2025 से 28.09.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 22.09.2025 to 28.09.2025 - reg.**

सर/मैडम,

Sir/Madam,

22.09.2025 से 28.09.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 22.09.2025 to 28.09.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

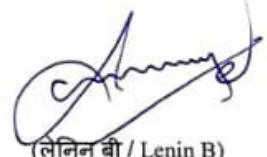
(लेनिन बी/Lenin B)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong - 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl - 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima - 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur - 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong - 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong - 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi - 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh - 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi - 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(लेनिन बी / Lenin B)

उप निदेशक/ Deputy Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 22/09/2025 to 28/09/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	23,812.87	24,947.97	1,135.10	0	62,35,596
ASSAM	2,87,771.54	2,89,913.39	2,141.85	0	1,57,25,172
MANIPUR	21,761.66	22,537.80	776.14	0	31,27,293
MEGHALAYA	11,102.82	10,429.72	-673.10	13,01,557	0
MIZORAM	5,023.56	3,234.55	-1,789.01	47,62,183	0
NAGALAND	19,211.42	18,535.64	-675.77	16,09,934	0
TRIPURA	44,185.99	45,751.86	1,565.87	0	72,67,658
BNC	194.51	195.43	0.92	0	14,539
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,906.91	24,330.78	1,423.88	52,80,382	0
AGTCCPP	10,696.96	11,328.21	631.25	26,00,894	0
BGTTP	73,581.44	73,952.33	370.90	15,41,782	0
PALATANA	74,992.44	75,289.70	297.26	6,63,293	0
DOYANG	12,045.75	11,958.44	-87.31	0	3,91,909
KHANDONG	7,524.76	7,437.99	-86.77	0	1,51,861
KOPILI	33,022.02	33,120.88	98.86	3,82,931	0
KOPILI-2	3,822.72	3,830.54	7.82	7,439	0
LOKTAK	16,866.96	16,811.86	-55.10	0	1,46,112
PARE	10,628.94	10,735.52	106.58	2,40,322	0
RANGANADI	28,909.84	29,369.19	459.36	5,54,632	0
KAMENG	85,714.93	86,294.36	579.43	11,62,881	0
INTER- REGIONAL					
ER	36,857.30	1,28,876.77	92,019.46	37,24,69,510	0
NR	0.00	-90,226.33	-90,226.33	0	35,86,28,042
TOTAL				39,25,77,740	39,16,88,182

Pool Balance (B - A) :	-8,89,558
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 22/09/2025 to 28/09/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
22-09-2025	ARUNACHAL PRADESH	3383.21	3622.39	239.18	225167.52	1457502.73
	ASSAM	38704.84	38867.20	162.36	1002314.59	2322698.45
	MANIPUR	3055.58	3154.94	99.36	364208.79	654946.12
	MEGHALAYA	1129.10	930.09	-199.00	701463.05	212292.06
	MIZORAM	707.91	429.41	-278.50	1046366.13	84750.97
	NAGALAND	2893.36	2865.11	-28.25	243447.01	188301.14
	TRIPURA	6441.01	6432.84	-8.17	842104.54	1334650.83
	AGBPP	3302.48	3543.50	241.02	1153683.16	386828.84
	AGTCCPP	1784.79	1877.35	92.55	465958.53	80291.85
	BGTPP	10720.69	10722.22	1.53	552929.12	521764.30
	BNC	27.86	28.31	0.45	1159.55	3899.36
	PALATANA	11445.02	11527.83	82.81	185759.22	2658.45
	DOYANG	1736.45	1745.54	9.09	32696.53	1570.51
	KHANDONG	1090.56	1096.69	6.13	17215.71	5827.48
	KOPILI	4632.54	4641.72	9.18	77801.05	40646.28
	KOPILI-2	545.28	546.76	1.48	4572.46	2127.65
	LOKTAK	2439.41	2437.87	-1.54	11492.98	15731.53
	PARE	1820.39	1837.11	16.72	50432.26	14046.08
	RANGANADI	5628.34	5716.13	87.79	135865.30	17360.33
	KAMENG	10800.00	10858.44	58.44	171499.30	2.03
	ER	727.12	12979.41	12252.29	55675907.27	0.00
	NR	0.00	-12134.40	-12134.40	0.00	54215277.69
23-09-2025	ARUNACHAL PRADESH	3529.42	3371.59	-157.83	693579.82	534416.65
	ASSAM	37968.10	38295.33	327.23	1039360.25	2507880.92
	MANIPUR	3204.04	3330.84	126.79	231676.46	601767.09
	MEGHALAYA	1130.17	1028.50	-101.66	412566.79	104670.08
	MIZORAM	776.75	440.17	-336.58	995233.64	114346.97
	NAGALAND	2480.76	2276.44	-204.32	577214.45	48850.42
	TRIPURA	6696.03	7128.04	432.01	92048.57	1850065.85
	AGBPP	3216.92	3453.91	236.99	1039399.50	141586.61
	AGTCCPP	1758.88	1843.15	84.27	411578.92	37457.42
	BGTPP	10090.92	10033.50	-57.42	390638.90	580531.79
	BNC	27.89	27.33	-0.57	2025.91	1686.93
	PALATANA	11087.33	11177.87	90.55	196088.75	3610.23
	DOYANG	1754.40	1742.77	-11.63	17451.42	60147.47
	KHANDONG	1012.02	961.11	-50.91	12014.23	114277.47
	KOPILI	4680.32	4677.91	-2.41	53443.78	50810.92
	KOPILI-2	545.28	547.71	2.43	7050.45	2983.33
	LOKTAK	2319.39	2256.21	-63.18	27903.41	168292.81
	PARE	1744.35	1758.93	14.58	43771.79	11934.52
	RANGANADI	4876.00	4951.14	75.14	119195.52	29275.97
	KAMENG	10800.00	10848.35	48.35	124915.81	569.62
	ER	2489.59	14818.32	12328.74	51325294.86	0.00
	NR	0.00	-12134.69	-12134.69	0.00	49753482.13
24-09-2025	ARUNACHAL PRADESH	3392.91	3317.59	-75.32	790393.07	1083996.96
	ASSAM	39851.65	40271.78	420.13	1228941.04	6574913.01
	MANIPUR	3137.37	3185.10	47.74	249514.04	481516.19
	MEGHALAYA	824.31	721.95	-102.36	473619.96	170399.87
	MIZORAM	651.13	378.17	-272.96	764312.41	106778.46
	NAGALAND	2468.57	2331.26	-137.32	342465.33	60227.54
	TRIPURA	6789.56	7399.21	609.65	52881.48	2624603.80
	AGBPP	3300.17	3539.15	238.98	947323.69	95590.49
	AGTCCPP	1789.85	1884.12	94.27	438042.21	10916.36
	BGTPP	10221.03	10139.85	-81.18	473558.94	752149.26
	BNC	27.41	27.56	0.15	1460.37	2760.69
	PALATANA	11171.32	11187.43	16.11	46455.56	8385.08
	DOYANG	1532.20	1475.58	-56.62	67238.09	304948.76
	KHANDONG	1046.50	969.88	-76.62	12518.82	139363.69
	KOPILI	4739.56	4748.71	9.15	89791.19	51684.16
	KOPILI-2	552.00	547.34	-4.66	3188.28	10630.15
	LOKTAK	2445.97	2451.94	5.97	12231.24	4339.19
	PARE	1589.45	1605.63	16.19	42293.61	8130.54
	RANGANADI	4163.00	4244.04	81.04	125464.77	24887.91
	KAMENG	10800.00	10962.17	162.17	278455.13	0.00
	ER	4257.11	17114.48	12857.37	54408983.69	0.00
	NR	0.00	-12135.71	-12135.71	0.00	47522141.89

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 22/09/2025 to 28/09/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
25-09-2025	ARUNACHAL PRADESH	3565.88	3868.25	302.36	62792.87	1498560.28
	ASSAM	43530.06	44107.33	577.27	777350.38	3776269.41
	MANIPUR	3101.11	3236.83	135.72	99851.02	680184.89
	MEGHALAYA	1089.77	1006.67	-83.10	543521.87	309285.70
	MIZORAM	711.68	522.85	-188.83	586631.74	16071.88
	NAGALAND	2910.73	2856.03	-54.69	204227.54	97426.93
	TRIPURA	6281.91	6432.66	150.75	298902.00	1116783.76
	AGBPP	3437.56	3623.88	186.32	935763.25	233067.69
	AGTCCPP	1382.71	1493.64	110.93	411518.28	70700.02
	BGTPP	11187.22	11256.50	69.28	675076.94	386438.16
	BNC	27.84	28.60	0.76	1928.38	7950.63
	PALATANA	10462.61	10494.73	32.13	77364.10	1871.11
	DOYANG	1754.70	1761.34	6.64	23819.65	535.96
	KHANDONG	1104.00	1106.63	2.63	13687.65	7820.81
	KOPILI	4742.40	4773.10	30.70	129323.32	21051.71
	KOPILI-2	544.80	546.53	1.73	4499.70	2194.21
	LOKTAK	2381.01	2385.94	4.93	28718.48	21323.21
	PARE	1507.94	1523.37	15.44	41287.56	5992.88
	RANGANADI	4001.00	4091.24	90.24	134113.45	26065.33
	KAMENG	11850.35	11960.55	110.20	261174.91	112880.23
	ER	7809.87	25609.27	17799.40	82012786.45	0.00
	NR	0.00	-17409.89	-17409.89	0.00	79675338.98
26-09-2025	ARUNACHAL PRADESH	3440.01	3781.37	341.36	12321.64	1444811.64
	ASSAM	46569.28	46819.30	250.03	1363821.59	2326527.18
	MANIPUR	2825.56	3248.88	423.32	407629.07	2046245.74
	MEGHALAYA	2154.31	2109.89	-44.42	439800.77	473109.61
	MIZORAM	683.49	556.24	-127.26	461672.95	119976.40
	NAGALAND	3109.16	3089.43	-19.73	167539.65	133279.65
	TRIPURA	6187.36	6431.56	244.20	45999.35	1192271.95
	AGBPP	3335.90	3565.64	229.74	1036212.04	166673.52
	AGTCCPP	1352.95	1441.51	88.57	392647.52	52212.90
	BGTPP	11484.66	11603.23	118.57	891835.74	449985.15
	BNC	27.84	29.29	1.45	138.87	6431.81
	PALATANA	10272.59	10295.31	22.72	52907.21	2098.31
	DOYANG	1764.00	1751.26	-12.74	24643.38	69364.18
	KHANDONG	1090.56	1100.74	10.18	21469.19	3375.02
	KOPILI	4742.40	4758.91	16.51	88639.44	30077.96
	KOPILI-2	544.80	547.69	2.89	5433.79	1592.00
	LOKTAK	2386.96	2391.52	4.56	17840.73	13195.72
	PARE	1344.92	1363.52	18.61	47107.56	2506.48
	RANGANADI	3608.00	3632.67	24.67	66952.34	50260.79
	KAMENG	14256.48	14303.80	47.32	137379.70	0.00
	ER	10016.78	22536.66	12519.89	49749794.64	0.00
	NR	0.00	-12136.15	-12136.15	0.00	48414993.09
27-09-2025	ARUNACHAL PRADESH	3292.90	3434.12	141.22	152959.86	942206.64
	ASSAM	39897.36	39616.37	-281.00	1936594.84	2859630.63
	MANIPUR	3205.02	3175.27	-29.75	376456.69	328096.53
	MEGHALAYA	2318.90	2268.79	-50.11	365496.22	288876.94
	MIZORAM	798.05	523.60	-274.45	793312.82	17187.07
	NAGALAND	2703.01	2489.41	-213.60	609911.40	49423.24
	TRIPURA	6068.02	6163.52	95.50	208748.48	742267.78
	AGBPP	3171.64	3266.24	94.60	438089.04	54386.71
	AGTCCPP	1327.15	1393.76	66.60	333287.41	32673.28
	BGTPP	10459.35	10622.08	162.73	942265.27	322479.74
	BNC	27.84	27.05	-0.79	2089.79	1694.03
	PALATANA	10218.21	10245.19	26.98	66241.08	3451.79
	DOYANG	1740.00	1707.80	-32.20	42504.20	199130.43
	KHANDONG	1090.56	1106.64	16.08	34391.04	5043.81
	KOPILI	4742.40	4767.05	24.65	136566.45	46491.93
	KOPILI-2	545.28	545.77	0.49	4115.61	5150.07
	LOKTAK	2445.66	2442.90	-2.76	6287.61	14739.71
	PARE	1358.50	1372.30	13.80	39911.20	9004.88
	RANGANADI	3470.50	3505.89	35.39	84349.98	44717.19
	KAMENG	14255.28	14290.93	35.65	103321.44	5932.91
	ER	4081.77	15673.29	11591.52	43214971.44	0.00
	NR	0.00	-12136.73	-12136.73	0.00	44582201.79

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 22/09/2025 to 28/09/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
28-09-2025	ARUNACHAL PRADESH	3208.55	3552.67	344.12	9512.20	1220828.41
	ASSAM	41250.27	41936.08	685.81	161992.39	2867627.28
	MANIPUR	3232.98	3205.95	-27.03	170104.37	233976.48
	MEGHALAYA	2456.27	2363.82	-92.45	486223.73	562500.72
	MIZORAM	694.55	384.12	-310.43	578811.70	5046.99
	NAGALAND	2645.83	2627.97	-17.86	125017.58	82380.38
	TRIPURA	5722.10	5764.03	41.93	366098.08	313796.82
	AGBPP	3142.24	3338.46	196.22	810563.50	2518.12
	AGTCCPP	1300.63	1394.68	94.05	432112.75	0.00
	BGTTP	9417.58	9574.96	157.38	922851.77	294026.65
	BNC	27.82	27.29	-0.54	1433.92	352.61
	PALATANA	10335.37	10361.34	25.97	64598.91	4046.86
	DOYANG	1764.00	1774.14	10.14	37368.47	1933.58
	KHANDONG	1090.56	1096.29	5.73	23055.32	10504.41
	KOPILI	4742.40	4753.48	11.08	109746.00	61617.49
	KOPILI-2	545.28	548.74	3.46	5878.92	2622.53
	LOKTAK	2448.56	2445.48	-3.08	5595.51	18559.45
	PARE	1263.41	1274.65	11.24	36454.31	9321.01
	RANGANADI	3163.00	3228.09	65.09	133737.12	52478.61
	KAMENG	12952.82	13070.11	117.29	205659.39	139.60
	ER	7475.08	20145.33	12670.25	36081771.66	0.00
	NR	0.00	-12138.76	-12138.76	0.00	34464606.27

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 22/09/2025 to 28/09/2025	ARUNACHAL PRADESH	23812.87	24947.97	1135.10	1946726.98	8182323.31
	ASSAM	287771.54	289913.39	2141.85	7510375.07	23235546.88
	MANIPUR	21761.66	22537.80	776.14	1899440.44	5026733.04
	MEGHALAYA	11102.82	10429.72	-673.10	3422692.38	2121134.97
	MIZORAM	5023.56	3234.55	-1789.01	5226341.40	464158.74
	NAGALAND	19211.42	18535.64	-675.77	2269822.96	659889.29
	TRIPURA	44185.99	45751.86	1565.87	1906782.50	9174440.79
	AGBPP	22906.91	24330.78	1423.88	6361034.19	1080651.98
	AGTCCPP	10696.96	11328.21	631.25	2885145.62	284251.84
	BGTTP	73581.44	73952.33	370.90	4849156.69	3307375.05
	BNC	194.51	195.43	0.92	10236.78	24776.07
	PALATANA	74992.44	75289.70	297.26	689414.83	26121.84
	DOYANG	12045.75	11958.44	-87.31	245721.74	637630.89
	KHANDONG	7524.76	7437.99	-86.77	134351.96	286212.68
	KOPILI	33022.02	33120.88	98.86	685311.25	302380.45
	KOPILI-2	3822.72	3830.54	7.82	34739.19	27299.95
	LOKTAK	16866.96	16811.86	-55.10	110069.95	256181.62
	PARE	10628.94	10735.52	106.58	301258.30	60936.39
	RANGANADI	28909.84	29369.19	459.36	799678.48	245046.14
	KAMENG	85714.93	86294.36	579.43	1282405.68	119524.39
	ER	36857.30	128876.77	92019.46	372469510.03	0.00
	NR	0.00	-90226.33	-90226.33	0.00	358628041.84