



सत्यमेव जयते

भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय

NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2025-26/

No. NERPC/COM/ REA/COMP/2025-26/ 5248-5278

दिनांक: 28 अक्टूबर 2025

Dt: October 28, 2025

सेवा में / To,  
संलग्न सूची के अनुसार  
As per list enclosed.

**विषय /Sub: 01.04.2025 से 30.09.2025 तक एनटीपीसी, बीजीटीपीपी के लिए एसएचआर और एईसी के क्षरण के लिए मुआवजा खाते/ Compensation Accounts for degradation of SHR & AEC for NTPC, BgTPP from 01.04.2025 to 30.09.2025**

सर/मैडम,  
Sir/Madam.

01.04.2025 से 30.09.2025 (यानी अप्रैल-2025 से जून-2025 की अवधि के लिए संशोधित मुआवजा खाता और शेष अवधि के लिए अनंतिम मुआवजा खाता), की अवधि के लिए एनटीपीसी, बोंगाईगांव (बीजीटीपीपी) के लिए एसएचआर और एईसी के क्षरण के लिए मुआवजा खाता आगे की आवश्यक कार्रवाई के लिए संलग्न है। मुआवजा खाता सीईआरसी टैरिफ विनियम-2024 और इसके बाद के संशोधनों और मुआवजा तंत्र जिसे सीईआरसी द्वारा एल-1/268/2022/सीईआरसी दिनांक 14 जुलाई 2025 अनुमोदित किया गया है, के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक इस कथन के जारी होने की तारीख से 15 दिनों के भीतर अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, भेज सकते हैं।

The Compensation Account for the degradation of SHR and AEC for NTPC, Bongaigaon(BgTPP) for the period 01.04.2025 to 30.09.2025(i.e Revised Compensation Account for period April-2025 to June-2025 and Provisional Compensation Account for the rest of the period), is enclosed herewith for further necessary action. Compensation Account is prepared in accordance with the CERC Tariff regulation-2024 and its subsequent Amendments and Compensation mechanism approved by CERC vide No. L-1/268/2022/CERC dated 14<sup>th</sup> July 2025. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this statement.

Enclosed - As above  
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

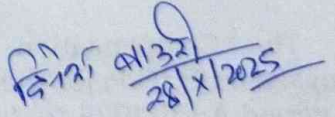
दिनांक 28/10/2025

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

पतों की सूची /List of Addressees:

1. MD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
20. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
21. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
22. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
23. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
24. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
25. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
26. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
27. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
28. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
29. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
30. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
31. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
दिनांक 28/11/2025

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

<b>A. KEY PARAMETERS for NTPC BGTPP</b>						
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
Installed capacity/MCR(MW)	750	750	750	750	750	750
On bar hrs Cum.	581.02	1306.87	2026.872	2763.97	3507.967	4214.039
Normative SHR (kCal/kWh)	2373.12	2373.12	2373.12	2373.12	2373.12	2373.12
MAR	0.5	0.5	0.5	0.5	0.5	0.5
CVPF Cum.(kCal/Kg)	3806	3812.22	3809.7	3818.25	3825.02	3840.7
CVSF Cum.(kCal/Liter)	9493	9527.7	9538.95	9568.69	9543.92	9533.01
LPPF Cum.(Rs/MT)	5622.03	5568.08	5547.68	5471.15	5465.19	5434.87
LPSF Cum.(Rs/KL)	0.076322	0.07560048	0.074223	0.072576	0.072429	0.072371
Normative LC(Kg/Kwh)	0	0	0	0	0	0
LPL(Rs/Kg)	0	0	0	0	0	0
Normative Aux. Cons(%)	9	9	9	9	9	9
Actual GHR/SHR(kCal/kWh)	2394.42	2407.59	2419.082	2428.977	2444.19	2466.239
Actual LC(Kg/Kwh)	0	0	0	0	0	0
Actual Aux. Cons %	9.47	9.527	9.412	9.39	9.40221	9.42595
RSD start /stop in the month	0	0	0	0	0	0
RSD start/stop cumulative	0	0	0	0	0	0
Total no. of Start /stop during year	0	0	0	0	0	0
Actual Generation(MWH)	341956.096	358815.744	381788.2	397180	382289.2	358912
Actual Generation Cumulative(MWH)	341956.096	700771.84	1082560	1479740	1862029	2220941

<b>B. COMPUTATION OF COMPENSATION for NTPC BGTPP</b>						
<b>Name of Station: NTPC BgTPP</b>	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
Normative GHR (kCal/kWh)	2373.12	2373.12	2373.12	2373.12	2373.12	2373.12
Normative AUX (%)	9	9	9	9	9	9
SFC (ml/kWh)	0.5000	0.5000	0.5000	0.5000	0.5000	0.5000
<b>Normative ECR (Rs/kWh)or ECR(N)</b>	3.886	3.843	3.831	3.769	3.758	3.723
CVSF (kCal/Liter)	9493.00	9527.70	9538.95	9568.69	9543.92	9533.01
LPPF (Rs/MT)	5622.03	5568.08	5547.68	5471.15	5465.19	5434.87
CVPF (kCal/Kg)	3806.00	3812.22	3809.70	3818.25	3825.02	3840.70
LPSF (Rs/ml)	0.08	0.08	0.07	0.07	0.07	0.07
actual generation(MWH)	341956.096	700771.84	1082560	1479740	1862029.208	2220941.208
Schedule generation (Cum.)(MWH)	308435.81	639862.91	981600.44	1336262.37	1684992.80	2001766.17
Effective Generation of Station(MWH)	341956.096	700771.84	1082560	1479740	1862029.208	2220941.208
Effective Capacity(MWH)	435765	980152.5	1520154.168	2072977.5	2630975.25	3160529.168
Normative AEC(%)	9	9	9	9	9	9
NAPAF(%)	85	85	85	85	85	85
AUL(%)	86.23	78.57	78.26	78.44	77.77	77.22
Increase in SHR(%)	0.00000	3.00000	3.00000	3.00000	3.00000	3.00000
Degradation in AEC(%)	0.00000	1.10000	1.10000	1.10000	1.10000	1.10000
Degraded GHR (kCal/kWh)	2373.12	2444.3136	2444.3136	2444.3136	2444.3136	2444.3136
Degraded AEC (%)	9	10.1	10.1	10.1	10.1	10.1
SFC (ml/kWh)	0.5	0.5	0.5	0.5	0.5	0.5
<b>ECR(SE) (Rs/kWh)</b>	3.886	4.006	3.993	3.929	3.918	3.88
Average DC(MW)	551.2325	609.6237316	633.648875	644.2900697	652.031951	654.9773484
AUL for Avg DC(%)	100.0860556	100.0617047	100.0396757	100.0038061	100.0030844	100.0201306
Increase in SHR(%)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Degradation in AEC(%)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Degraded GHR (kCal/kWh)	2373.12	2373.12	2373.12	2373.12	2373.12	2373.12
Degraded AEC (%)	9	9	9	9	9	9
SFC (ml/kWh)	0.5	0.5	0.5	0.5	0.5	0.5
<b>ECR(DC) (Rs/kWh)</b>	3.886	3.843	3.831	3.769	3.758	3.723
ECR(Comp)(Rs/kWh)	0	0.163	0.162	0.16	0.16	0.157
Comp(P)(Rs)	0	104297654.3	159019271.3	213801979.2	269598848	314277288.7

Actual GHR (kCal/kWh)	2394.42	2407.59	2419.08	2428.98	2444.19	2466.24
Actual AEC (%)	9.47	9.53	9.41	9.39	9.40	9.43
<b>ECR(A) (Rs/kWh)</b>	3.941	3.921	3.922	3.874	3.887	3.886
EC(A)(Rs.)	1215545527	2508902470	3849836926	5176680421	6549567014	7778863337
EC(N)(Rs.)	1198581558	2458993163	3760511286	5036372873	6332202942	7452575451
EC(A)-EC(N)(Rs.)	16963969.55	49909306.98	89325640.04	140307548.8	217364071.2	326287885.7
EC(N)+Comp(P)(Rs.)	1198581558	2563290817	3919530557	5250174852	6601801790	7766852740
<b>Gain(Rs.)</b>	0	54388347.35	69693631.24	73494430.35	52234776.8	0
<b>Comp(F) in Rs.</b>	0	77103480.66	124172455.7	177054764	243481459.6	314277288.7

Upto APRIL 2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	20370.246	19869.840	17314.709	0.000	0
ASSAM	227892.745	181403.760	193708.833	12305.073	0
HVDC BNC	793.775	745.440	674.709	0.000	0
MANIPUR	29786.399	29786.400	25318.439	0.000	0
MEGHALAYA	46753.336	28416.960	39740.335	11323.375	0
MIZORAM	21491.453	22672.560	18267.735	0.000	0
NAGALAND	19566.549	19323.840	16631.566	0.000	0
TRIPURA	30232.898	25687.440	25697.963	10.523	0
SCUC	0.000	-13993.200	0.000	13993.200	0
SCED	0.000	-5477.230	0.000	5477.230	0
TOTAL	396887.400	308435.810	337354.290	43109.402	0

Upto May-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	45807.005	44167.200	38935.954	0.000	0
ASSAM	512467.266	376356.000	435597.176	59241.176	31366531
HVDC BNC	1784.978	1620.960	1517.232	0.000	0
MANIPUR	66981.310	66980.160	56934.114	0.000	0
MEGHALAYA	105135.221	61600.320	89364.938	27764.618	14700582
MIZORAM	48328.287	46510.560	41079.044	0.000	0
NAGALAND	43999.715	43457.760	37399.758	0.000	0
TRIPURA	67985.360	54924.240	57787.556	2863.316	1516045
SCUC	0.000	-35394.450	0.000	35394.450	18740362
SCED	0.000	-20359.840	0.000	20359.840	10779961
TOTAL	892489.143	639862.910	758615.772	145623.400	77103481

Upto June-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	FCB(k)
ARUNACHAL PRADESH	71028.110	65810.640	60373.894	0.000	0
ASSAM	794629.146	576939.600	435597.176	59241.176	41033723
HVDC BNC	2767.778	2484.960	2352.612	0.000	0
MANIPUR	103860.880	97295.760	88281.748	0.000	0
MEGHALAYA	163022.141	88938.000	138568.820	49630.820	34377057
MIZORAM	74937.597	61507.920	63696.958	2189.038	1516249
NAGALAND	68225.735	67227.600	57991.875	0.000	0
TRIPURA	105417.755	80132.400	89605.092	9472.692	6561312
SCUC	0.000	-36164.780	0.000	36164.780	25049732
SCED	0.000	-22571.660	0.000	22571.660	15634383
TOTAL	1383889.143	981600.440	936468.174	179270.166	124172456

Upto July-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	96823.654	88487.040	82300.106	0.000	0
ASSAM	1083217.576	781617.360	920734.940	139117.580	96360549
HVDC BNC	3772.963	3373.920	3207.018	0.000	0
MANIPUR	141580.423	135012.480	120343.360	0.000	0
MEGHALAYA	222227.500	121754.640	188893.375	67138.735	46504010
MIZORAM	102152.964	78977.040	86830.019	7852.979	5439409
NAGALAND	93003.529	91966.320	79053.000	0.000	0
TRIPURA	143702.715	107365.440	122147.308	14781.868	10238741
SCUC	0.000	-45693.540	0.000	45693.540	31649879
SCED	0.000	-26598.330	0.000	26598.330	18423478
TOTAL	1886481.324	1336262.370	1603509.125	301183.032	177054764

Upto August-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	122885.462	114154.560	104452.643	0.000	0
ASSAM	1374784.852	981567.360	1168567.124	186999.764	115098808
HVDC BNC	4788.523	4265.760	4070.244	0.000	0
MANIPUR	179689.312	172035.600	152735.916	0.000	0
MEGHALAYA	282043.984	151453.440	239737.386	88283.946	54338983
MIZORAM	129649.251	95863.200	110201.863	14338.663	8825482
NAGALAND	118037.083	116586.720	100331.521	0.000	0
TRIPURA	182382.856	134358.480	155025.428	20666.948	12720557
SCUC	0.000	-52389.810	0.000	52389.810	32246055

SCED	0.000	-32902.510	0.000	32902.510	20251575
TOTAL	2394261.324	1684992.800	2035122.125	395581.642	243481460

**Upto September-2025**

Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.	Compensation billed to Beneficiaries as per Old Regulation upto June-2025	Net Payable by Beneficiaries in Rs.
ARUNACHAL PRADESH	147644.601	138819.415	125497.911	0.000	0	0	0
ASSAM	1651778.467	1176741.790	1404011.697	227269.907	147103264	40261655	106841609
HVDC BNC	5753.321	5116.808	4890.323	0.000	0	0	0
MANIPUR	215893.372	192639.798	183509.366	0.000	0	0	0
MEGHALAYA	338870.609	182019.138	288040.017	106020.880	68623329	20287481	48335848
MIZORAM	155771.167	111978.410	132405.492	20427.082	13221682	894808	12326874
NAGALAND	141819.363	140021.278	120546.459	0.000	0	0	0
TRIPURA	219129.615	160645.345	186260.172	25614.827	16579515	3872131	12707383
SCUC	0.000	-67562.200	0.000	67562.200	43730471	14782997	28947474
SCED	0.000	-38653.610	0.000	38653.610	25019028	9226568	15792461
TOTAL	2876660.514	2001766.170	2445161.437	485548.506	314277289	89325640	224951649