



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 4144-4182  
No. NERPC/Dev/2025/  
सेवा में / To,

दिनांक/Dt: 9<sup>th</sup> September, 2025

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 25.08.2025 से 31.08.2025 तक की अवधि के लिए अनंतिम एसआरएस और टीआरएस खाता विवरण-तत्संबंधी। / Provisional SRAS & TRAS account statement for the period from 25.08.2025 to 31.08.2025 - reg.**

सर/मेडम,  
Sir/Madam,

25.08.2025 से 31.08.2025 की अवधि के लिए अनंतिम एसआरएस और टीआरएस खाता विवरण संलग्न है। बिल की गई राशि के लिए घटकों को/द्वारा भुगतान एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि से निम्नलिखित तरीके से किया जाएगा:

- इस विवरण के जारी होने के 15 दिनों के भीतर एसआरएस के लिए एसआरएस प्रदाता को। इन बिलों के भुगतान में 15 दिनों से अधिक की देरी के मामले में, एसआरएस प्रदाता को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान किया जाएगा।
- इस विवरण के जारी होने के 10 दिनों के भीतर एसआरएस डाउन के लिए एसआरएस प्रदाता द्वारा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।
- इस विवरण के जारी होने के 12 दिनों के भीतर टीआरएस प्रदाता को टीआरएस अप द्वारा। इन बिलों के भुगतान में 12 दिनों से अधिक की देरी के मामले में, टीआरएस प्रदाता को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान किया जाएगा।
- इस विवरण के जारी होने के 7 दिनों के भीतर टीआरएस डाउन के लिए टीआरएस प्रदाता द्वारा। इन बिलों के भुगतान में 7 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

एसआरएस और टीआरएस खातों का विवरण, स्टेटमेंट और डेटा फाइलें दोनों एनईआरपीसी वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं। घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम एसआरएस और टीआरएस खाता विवरण को अंतिम माना जाएगा।

The Provisional SRAS and TRAS account statement for the period from 25.08.2025 to 31.08.2025 is enclosed. The payment to/By the constituents for the billed amounts shall be made from/To the Regional Deviation & Ancillary Service Pool Account Fund operated by NERLDC in following manner:

- To SRAS provider for SRAS up within 15 days of the issue of this statement. In case of delayed payments against these bills beyond 15 days, the SRAS provider shall be paid simple interest @0.04% for each day of delay.
- By SRAS provider for SRAS Down within 10 days of the issue of this statement. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.
- To TRAS provider by TRAS Up within 12 days of the issue of this statement. In case of delayed payments against these bills beyond 12 days, the TRAS provider shall be paid simple interest @0.04% for each day of delay.
- By TRAS provider for TRAS Down within 7 days of the issue of this statement. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.

The details of SRAS and TRAS Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>. Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional SRAS & TRAS account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

*(Signature)*  
09/09/2025

(डी.के. बोरी /D.K. Bauri)  
निदेशक/ Director  
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong - 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl - 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima - 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur - 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong - 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong - 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi - 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala - 799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh - 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi - 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

*(Handwritten signature)*  
09/11/2025

(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

## NORTH EASTERN REGIONAL POWER COMMITTEE

### A. Format SRAS - I: SRAS Settlement Account by NERPC

SRAS Account for Week: 25-Aug-25 to 31-Aug-25

| Sr.No | SRAS Provider Name | SRAS Up(MWh)<br>(A) | SRAS Down(MWh)<br>(B) | Net Energy (MWh)<br>(C=A-B) | Variable Charges (Rs)<br>(D) | Incentives (Rs)<br>(E) | Total Charges (Rs)<br>(F=D+E) |
|-------|--------------------|---------------------|-----------------------|-----------------------------|------------------------------|------------------------|-------------------------------|
| 1     | BGTPP              | 829.85              | 285.68                | 544.17                      | 1982411                      | 354369                 | 2336780                       |
| 2     | LOKTAK             | 19.64               | 152.28                | -132.64                     | -257985                      | 65962                  | -192023                       |
| 3     | KOPILI             | 0.00                | 115.12                | -115.12                     | -184192                      | 45800                  | -138392                       |
|       | TOTAL              | 849.49              | 553.08                | 296.41                      | 1540235                      | 466131                 | 2006366                       |

### B. Format SRAS - II: SRAS Settlement Account by NERPC

SRAS Actual Performance(%) Statement for Week: 25-Aug-25 to 31-Aug-25

| Sr.No | SRAS Provider Name | 25-Aug-25             | 26-Aug-25             | 27-Aug-25             | 28-Aug-25             | 29-Aug-25             | 30-Aug-25             | 31-Aug-25             |
|-------|--------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
|       |                    | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) |
| 1     | KOPILI             | 89.6                  | 86.5                  | 0                     | 81.6                  | 62.7                  | 0                     | 88.5                  |
| 2     | LOKTAK             | 0                     | 82.2                  | 76.2                  | 85.1                  | 87.3                  | 51.4                  | 34.1                  |
| 3     | BGTPP              | 69.6                  | 67.7                  | 71.7                  | 68.4                  | 67.7                  | 80.5                  | 59.3                  |

Note : In Weekly statement report: Total Charges:+ve means Payble from the Pool to SRAS provider & -ve means Payble to the Pool by SRAS provider

**NORTH EASTERN REGIONAL POWER COMMITTEE**  
**A. Format TRAS - II: TRAS Settlement Account by NERPC(Day Ahead & Real Time AS Market)**  
**TRAS Account for Week: 25-Aug-25 to 31-Aug-25**

a. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

| Sr.No | TRAS Provider Name | TRAS-Up in Day Ahead AS Market |                        |                                |                                    | TRAS-Up in Real Time AS Market |                        |                                |                                    | Total Charges for TRAS-Up(Rs) (E)=A+B+C+D | TRAS-Down in Day Ahead AS Market |                                  | TRAS-Down in Real Time AS Market |                                  | Total Charges for TRAS-Down(Rs) to be paid back to pool (H)=F+G | Net Charges (Rs) (I)=E-H |
|-------|--------------------|--------------------------------|------------------------|--------------------------------|------------------------------------|--------------------------------|------------------------|--------------------------------|------------------------------------|-------------------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|-----------------------------------------------------------------|--------------------------|
|       |                    | TRAS-Up Cleared(MWh)           | TRAS-Up Scheduled(MWh) | TRAS-Up Energy charges(Rs) (A) | TRAS-Up Commitment charges(Rs) (B) | TRAS-Up Cleared(MWh)           | TRAS-Up Scheduled(MWh) | TRAS-Up Energy charges(Rs) (C) | TRAS-Up Commitment charges(Rs) (D) |                                           | TRAS-Down Scheduled(MWh)         | TRAS-Down Energy charges(Rs) (F) | TRAS-Down Scheduled(MWh)         | TRAS-Down Energy charges(Rs) (G) |                                                                 |                          |
| 1     | AGBPP_APM          | 0.000                          | 0.000                  | 0                              | 0                                  | 0.000                          | 0.000                  | 0                              | 0                                  | 0                                         | 0.000                            | 0                                | 0.000                            | 0                                | 0                                                               | 0                        |
| 2     | AGTCCPP_APM        | 0.000                          | 0.000                  | 0                              | 0                                  | 0.000                          | 0.000                  | 0                              | 0                                  | 0                                         | 0.000                            | 0                                | 0.000                            | 0                                | 0                                                               | 0                        |
| 3     | BGTPP              | 0.000                          | 0.000                  | 0                              | 0                                  | 0.000                          | 0.000                  | 0                              | 0                                  | 0                                         | 0.000                            | 0                                | 0.000                            | 0                                | 0                                                               | 0                        |

**B. Format TRAS - III: TRAS Settlement Account by NERPC(Shortfall/Emergency Condition)**  
**TRAS Account for Week: 25-Aug-25 to 31-Aug-25**

b. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

| Sr.No | TRAS Provider Name | Energy Scheduled under Shortfall/Emergency TRAS-Up(MWh) | Energy Scheduled under Shortfall/Emergency TRAS-Down(MWh) | Total Charges for Shortfall/Emergency TRAS-Up(Rs) (A) | Total Charges for Shortfall/Emergency TRAS-Down to be paid back to pool (Rs) (B) | Net Charges (Rs) (C)=A-B |
|-------|--------------------|---------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------------------------------|--------------------------|
| 1     | AGBPP_APM          | 189.905                                                 | 460.503                                                   | 994760                                                | 1973622                                                                          | -978861                  |
| 2     | AGTCCPP_APM        | 146.355                                                 | 153.940                                                   | 789980                                                | 679845                                                                           | 110135                   |
| 3     | BGTPP              | 364.228                                                 | 2405.450                                                  | 1459569                                               | 7886749                                                                          | -6427180                 |
|       | <b>Total</b>       | <b>700.488</b>                                          | <b>3019.893</b>                                           | <b>3244310</b>                                        | <b>10540216</b>                                                                  | <b>-7295906</b>          |

Note : In Weekly statement report: Net charges:-ve means Payable from the Pool to TRAS provider & -ve means Payable to the Pool by TRAS provider