सत्यमेव जयते

Azadi Ka Amrit Mahotsav

भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/2157-2195 दिनांक/Dt: 8th July, 2025

No. NERPC/Dev/2025/2157-2195

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 16.06.2025 से 29.06.2025 तक की अवधि के लिए अनंतिम एससीयूसी खाता विवरण- तत्संबंधी। / Provisional SCUC account statement for the period from 16.06.2025 to 29.06.2025- reg.

सर/मैडम,

Sir/Madam,

16.06.2025 से 29.06.2025 तक की अवधि के लिए अनंतिम एससीयूसी खाता विवरण सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी) और सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार तैयार किया गया है, जो क्षेत्रीय स्तर पर सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के माध्यम से जारी किया गया है, और केंद्र सरकार द्वारा गैस आधारित जनरेटर को विद्युत अधिनियम, 2003 की धारा 11 के तहत दिए गए निर्देश एमओपी पत्र दिनांक 12 अप्रैल, 2024 के माध्यम से जारी किए गए हैं। बिल की गई राशि के लिए घटकों को/द्वारा भुगतान एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि से/से निम्नलिखित तरीके से किया जाएगा:

(i) संबंधित एससीयूसी उत्पादक, जो बताए गए शुल्कों का भुगतान करने के लिए उत्तरदायी हैं, उन्हें आरपीसी द्वारा एससीयूसी का विवरण जारी किए जाने के सात (07) कार्य दिवसों के भीतर ऐसा करना होगा। यदि भुगतान में सात (7) कार्य दिवसों से अधिक की देरी होती है, तो चूककर्ता उत्पादक को देय राशि पर देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

(ii) भुगतान के लिए पात्र संबंधित एससीयूसी जनरेटरों को आरपीसी द्वारा एससीयूसी का विवरण जारी करने के दस (10) कार्य दिवसों के भीतर संकेतित शुल्क का भुगतान किया जाएगा।

एससीयूसी खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों ही एनईआरपीसी की वेबसाइट https://www.nerpc.gov.in पर उपलब्ध हैं। घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, तो खाता जारी होने की तिथि से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम एससीयूसी खाता विवरण को अंतिम माना जाएगा।

The Provisional SCUC account statement for the period from 16.06.2025 to 29.06.2025 is prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024, and directions given by central government to Gas based generators u/s 11 of Electricity Act, 2003 issued vide MoP letter dated 12th April, 2024 is enclosed. The payment To/By the constituents for the billed amounts shall be made From/To the Regional Deviation & Ancillary Service Pool Account Fund operated by NERLDC in following manner:

(i) The concerned SCUC generators liable to pay back the indicated charges shall do so within seven (07) working days of the issue of the statement of SCUC by the RPCs. If payments are delayed beyond seven (7) working days the defaulting Generator shall pay simple interest @ 0.04% for each day of delay on the payable amount.

(ii) The concerned SCUC generators eligible for payment shall be paid the indicated charges within ten (10) working days of the issue of the statement of SCUC by the RPCs.

The details of SCUC Accounts, both the statement as well as the data files, are available on NERPC website https://www.nerpc.gov.in.Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional SCUC account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(डी.के. बौरी /D.K. Bauri)
निदेशक/ Director

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(डी.के. बौरी /D.K. Bauri)
निदेशक/ Director

NORTH EASTERN REGIONAL POWER COMMITTEE

Format SCUC_AA: NE Regional SCUC Weekly Statement

SCUC Account for Week: 16-Jun-25 to 22-Jun-25

Sr.No	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (in ₹) (C) = (A) x (V.C. or C.C)	Charges To be Refunded by SCUC (in ₹) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	AGBPP_APM	303.4850	1453.9500	1494663.6250	7160703.7500	-5666040.1250
2	AGTCCPP_APM	524.2700	2977.0650	2449913.7100	13911824.7450	-11461911.0350
3	BGTPP	0.0000	1438.2725	0.0000	5468312.0450	-5468312.0450
	TOTAL	**827.7550**	**5869.2875**	**3944577.3350**	**26540840.5400**	**-22596263.2050**

Note :*(+) means payable from the Deviation and Ancillary Service Pool Account to the SCUC Generator
/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator

NORTH EASTERN REGIONAL POWER COMMITTEE

Format SCUC_BB: NER Net Regional Shortfall/emergency and SCUC weekly Statement

Week: 16-June-25 to 22-Jun-25

Sr.No	SRAS/shortfall/ emergency/SCUC Generator	Net charges payable for SRAS Rs (A)	Net charges payable for Shortfall/Emergency Condition Rs (B)	Net Charges Payable for SCUC Rs (C)	Net Payable or receivable by Generator (Rs) (D)*= (A)+(B)+(C)
1	AGBPP	0	1359254	-5666040	-4306786
2	AGTCCPP	0	44967	-11461911	-11416944
3	BGTPP	1724460	-489497	-5468312	-4233349
4	LOKTAK	-176699	0	0	-176699
5	KOPILI	-217662	0	0	-217662
	TOTAL	1330099	914725	-22596263	-20351440

Note :*(+) means payable from the Deviation and Ancillary Service Pool Account
/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator

NORTH EASTERN REGIONAL POWER COMMITTEE

Format SCUC_AA: NE Regional SCUC Weekly Statement

SCUC Account for Week: 23-Jun-25 to 29-Jun-25

Sr.No	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (in ₹) (C) = (A) x (V.C. or C.C)	Charges To be Refunded by SCUC (in ₹) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	AGBPP_APM	553.1800	2891.2450	2724411.5000	14239381.6250	-11514970.1250
2	AGTCCPP_APM	0.0000	2409.3800	0.0000	11259032.7400	-11259032.7400
3	BGTPP	0.0000	2316.6725	0.0000	8807988.8450	-8807988.8450
	TOTAL	**553.1800**	**7617.2975**	**2724411.5000**	**34306403.2100**	**-31581991.7100**

Note :*(+) means payable from the Deviation and Ancillary Service Pool Account to the SCUC Generator
/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator

NORTH EASTERN REGIONAL POWER COMMITTEE

Format SCUC_BB: NER Net Regional Shortfall/emergency and SCUC weekly Statement

Week: 23-June-25 to 29-Jun-25

Sr.No	SRAS/shortfall/ emergency/SCUC Generator	Net charges payable for SRAS Rs (A)	Net charges payable for Shortfall/Emergency Condition Rs (B)	Net Charges Payable for SCUC Rs (C)	Net Payable or receivable by Generator (Rs) (D)*= (A)+(B)+(C)
1	AGBPP	0	11451173	-11514970	-63797
2	AGTCCPP	0	1410252	-11259033	-9848781
3	BGTPP	1867182	11352593	-8807989	4411786
4	LOKTAK	-202744	0	0	-202744
5	KOPILI	-224276	0	0	-224276
	TOTAL	1440162	24214018	-31581992	-5927812

Note :*(+) means payable from the Deviation and Ancillary Service Pool Account
/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator