सत्यमेव जयते
भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

क्रमांक: एनईआरपीसी/कॉम/आरटीए/2025/3740-3778 दिनांक: 29 अगस्त, 2025
No. NERPC/COMM/RTA/2025/ Dt: 29 August, 2025

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय/Sub– सितंबर 2025 के बिलिंग माह के लिए अनंतिम आरटीए-तत्संबंधी/Provisional RTA for the Billing Month of September 2025– reg.

सर/मैडम,
Sir/Madam.

सितंबर 2025 के बिलिंग महीने के लिए क्षेत्रीय ट्रांसमिशन खाते (आरटीए) की एक अनंतिम प्रति आवश्यक कार्रवाई के लिए संलग्न है।। आरटीए को सीईआरसी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियमन, 2020 और उसके बाद के संशोधनों के अनुसार तैयार किया गया है। आरटीए एनईआरपीसी की वेबसाइट https://www.nerpc.gov.in पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम आरटीए माना जाएगा।

A Provisional copy of Regional Transmission Account (RTA) for the billing month of September 2025 is enclosed herewith for necessary action. The RTA has been prepared in accordance with the CERC (Sharing of inter-state transmission charges and losses) Regulation, 2020 and its subsequent Amendments. The RTA is also available on NERPC website https://www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the RTA as issued would be treated as final RTA.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

29/VIII/2025

(डी. के. बौरी/D. K. Bauri)
निदेशक/ Director

पतों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

29/VIII/2025

(डी. के. बौरी/D. K. Bauri)
निदेशक/ Director

NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL TRANSMISSION ACCOUNT
BILLING MONTH: September 2025

Zone	Region	GNA (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in ₹ (without waiver)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
Arunachal Pradesh	NER	208.00	3788482	30046978	6291182	5414916	6827343	10903866		63272766
Assam	NER	1767.00	205059776	255254860	53444799	46000751	57999590	21222224		638982000
Manipur	NER	177.00	9245801	25568823	5353554	4607885	5809806	3098184		53684053
Meghalaya	NER	290.00	13430905	41892422	8771359	7549642	9518891	6446485		87609704
Mizoram	NER	150.00	8760718	21668494	4536910	3904987	4923565	972697		44767371
Nagaland	NER	146.00	10634293	21090668	4415926	3800854	4792269	20424474		65158484
Tripura	NER	311.00	5968739	44926011	9406527	8096340	10208190	20603206		99209014
PG-HVDC-NER	NER	1.20	150925	173348	36295	31240	39389			431197

Details of Waiver % of DICs for September-2025 Billing Month(July-2025 Billing Period)

Region	State	DIC	Waiver(%)
NER	Arunachal Pradesh	Arunachal Pradesh	0.000
NER	Assam	Assam	3.602
NER	Manipur	Manipur	0.000
NER	Meghalaya	Meghalaya	0.000
NER	Mizoram	Mizoram	0.000
NER	Nagaland	Nagaland	0.000
NER	Tripura	Tripura	0.000
NER		PG-HVDC-NER	0.000

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र/**National Load Despatch Centre**

Notification of Transmission charges payable by DICs for Billing Month of September,2025

No: TC/08/2025 **Date: 25.08.2025**

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
4. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **86th time block (21:15 Hrs to 21:30 Hrs) on 1st July 2025** as a peak block for the billing period of July'25 and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
5. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 18.08.2025 with last date of submission of comments as 20.08.2025. Comment was received from North East Transmission Company Limited.
6. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and was made available on Grid-India website on 15.08.2025 for review and comments by DICs/ States in line with the notified procedures latest by 18.08.2025.
7. In respect of the billing period of July 2025, total number of licensees were 101, with the total monthly charges amounting to Rs. 3979.09 Crores. The aggregate quantum of GNAsh for the said period was 1,22,672 MW.
8. As per CERC order dated 20.04.2025 in Petition No. 131/MP/2024, CERC directed NLDC (Implementing Agency) to strictly adhere to the directions in the aforesaid order for all Change in Law claims pertaining to Electricity

(Timely Recovery of Costs due to Change in Law) Rules, 2021 forwarded to NLDC by the transmission licensees. Accordingly, NLDC incorporated the same in the computation for the billing period of July 2025.

9. A meeting regarding the early commissioning of transmission elements in the North Eastern Region under the NERSS-XV scheme, implemented by POWERGRID ER NER Transmission Limited (PENTL), was held on 2nd July 2025 under the chairpersonship of the CEA. The meeting was attended by officials from NERPC, Assam, Arunachal Pradesh, NLDC, CTUIL, and Powergrid.

   During the meeting, it was deliberated that after commissioning of the Kathalguri-Namsai 220 kV D/c line, number of Grid Disturbances in parts of Upper Assam and Arunachal Pradesh, as experienced in the past, shall reduce substantially. Hence it was agreed that the Scheduled Commercial Operation Date (SCoD) for the Kathalguri (NEEPCO) – Namsai (POWERGRID) 220 kV D/c line and associated elements under the NERSS-XV scheme would preponed and same would be revised from 10th October 2025 to 3rd July 2025.

   Accordingly, as per the CTU letter dated 2nd July 2025, the SCoD of the aforementioned elements has been officially preponed from 10.10.2025 to 03.07.2025.

10. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.

11. CERC had notified the CERC (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 01.04.2023 w.e.f 05.04.2023. As per Annexure-II of the said Regulations, titled as "Methodology to determine 'Direct drawal' by a State from a regional entity generating station", CTU will provide the list of regional entity generating stations (connected to STU and ISTS or only STU) to NLDC within a week of coming into effect of these Regulations for computation of Direct drawal by the state.

    Accordingly, based on the inputs received from CTU, NLDC had computed GNAsh and GNAd and published the same on Grid-India website on 03.07.2023. Subsequently, CTUIL vide email dated 24.11.2023 has furnished revised list of eligible regional entity generating stations (connected to STU and ISTS or only STU) for computation of GNAsh and GNAd. Accordingly, NLDC has revised GNAsh and GNAd. Updated details of GNAsh and GNAd are enclosed as Annexure-X.

    For computation of transmission charges of states, corresponding GNA has been reduced by quantum of GNAd of the state.

12. CERC vide notification dated 26.10.2023 has notified the CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 w.e.f. 26th October,2023. Relevant part of the notification is as follows:

    "(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

    Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

    HVDCr (in %) = (MW capacity of power flow in the reverse direction / MW capacity of power flow in the forward direction) X100

    Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:
……"

Accordingly, Transmission charges for HVDC Raigarh-Pugalur has been computed based on the above methodology after considering 3000 MW capacity in the reverse direction and 6000MW capacity in the forward direction from date of coming into effect of CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 which is 26.10.2023.

13. As per Annexure-III of CERC (Sharing of Inter-State Transmission Charges and Losses)(First Amendment), Regulations 2023, % waiver for transmission charges is to be computed based on the drawal schedule of drawee entities. Relevant part of the Regulations is as follows:

" (a) The transmission charges towards ISTS for each drawee DIC shall be computed in accordance with Regulations 5 to 8 of these regulations.

(b) The waiver of transmission charges shall be calculated in the following manner: -

(i) Waiver of a drawee DIC other than a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \text{ X } \frac{\sum_{n=1}^{T} \frac{SDRG}{SDTG}}{T}$$

Where, "SDRG" is the drawl schedule (in MW) through ISTS under GNA from the sources eligible for waiver under Regulation 13 of these regulations in nth block;
"SDTG" is the total drawl schedule (in MW) under GNA through ISTS from all sources in nth block; "n" is the nth time block
"T" is number of time blocks in a month = 96 X number of days in a month

Provided that in case the "SDTG" for a time block is less than 75% of the maximum schedule corresponding to GNA, the "SDTG" shall be taken as 75% of maximum schedule corresponding to GNA for a time block. (ii) Waiver of a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

Waiver (%) = 100 X (sum of SDRG for all time blocks in the month) / (total number of time blocks in the month X 0.3 X GNARE)

Where, "GNARE" is the GNA to procure power only from the sources eligible for waiver under Regulation 13 of these regulations; "SDRG" is the drawl schedule (in MW) in a time block through ISTS under GNARE from the sources eligible for waiver under Regulation 13 of these regulations;

Provided that maximum waiver shall be limited to 100%: Provided further that if such an entity draws power from any source other than the sources eligible for waiver under Regulation 13 (2) of these regulations, except after obtaining additional GNA or T-GNA or converting GNARE into GNA by making an application to CTU, it shall be charged @TDR of the State in which such an entity is located."

In accordance with the above regulatory provisions, % waiver for drawee DICs has been computed considering the drawal schedule under GNA and GNA-RE.

14. Accordingly, the transmission charges are hereby notified for the billing month of Sep'25 mentioned as follows:

a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.

b) The transmission charges are computed separately for both GNA and T-GNA :

- For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.

- For T-GNA billing in (Rs./MW/block) : These rates are calculated for all the states.

c) The notified transmission charges payable by DICs for the billing month of Sep'25 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Sep'25 considering details of GNA enclosed along with this notification.

d) The notified waiver % of Drawee DICs for the billing month of Sep'25 are to be used by CTUIL for computation of waiver amount of drawee DICs.

e) Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.

f) The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.

g) The transmission charges payable by DICs for GNAsh are given at **Annexure-III.**

h) Waiver % of Drawee DICs are attached as **Annexure-IV.**

i) Applicable T-GNA rates are attached as **Annexure-V.**

j) Details of GNAsh is given at **Annexure-VI.**

k) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VII.**

l) Entity-wise details of bilateral billing are given separately at **Annexure-VIII.**

m) Details of Transmission Charges to be paid to Transmission Licensees as per Regulation 13(12) is given at **Annexure-IX.**

n) Details of GNAsh and GNAd is given at **Annexure-X.**

o) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTU is given at **Annexure-XI.**

(देबज्योति मजूमदार/DEBJYOTI MAJUMDER)
मुख्य प्रबंधक (कार्यालय प्रभारी)/Chief Manager (In-charge)
राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड (ग्रिड-इंडिया)
GRID CONTROLLER OF INDIA LIMITED (GRID-INDIA)
(भारत सरकार का उद्यम)/(A Government of India Enterprise)
formerly Power System Operation Corporation Limited (POSOCO)
बी-9, कुतुब इंस्टीट्यूशनल एरिया, B-9

Annexure-I

Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 31.07.2025. Rajgarh Transmission Limited has submitted its YTC on 01.08.2025. Kohima Mariani Transmission Limited has submitted its YTC on 04.08.2025. Darbhanga-Motihari Transmission Co. Ltd., NRSS XXXI (B) Transmission Ltd. and Kudgi Transmission Ltd. have submitted their YTC on 06.08.2025. Powergrid submitted its Format I(C) on 11.08.2025.

2. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period July'25

Sl. No.	Name of ISTS Licensee
1	Powergrid Corporation of India Ltd.
2	Adani Transmission (India) Limited
3	Chhattisgarh-WR Transmission Limited.
4	Raipur Rajnandgaon-WR Transmission Limited.
5	Sipat Transmission Limited.
6	Western Transmission Gujarat Limited
7	Western Transco Power Limited
8	Alipurduar Transmission Limited
9	Fatehgarh-Bhadla Transmission Ltd.
10	North Karanpura Transco Limited
11	Bikaner-Khetri Transmission Limited
12	Jam Khambaliya Transco Limited
13	Lakadia-Banaskantha Transmission Limited
14	WRSS XXI (A) Transco Limited
15	Karur Transmission Limited
16	Khavda-Bhuj Transmission Limited
17	Essar Power Transmission Company Limited
18	Essar Transco Limited

Sl. No.	Name of ISTS Licensee
19	KPS1 Transmission Limited
20	Khavda II-A Transmission Limited
21	Jindal Power Limited
22	Kudgi Transmission Limited
23	Parbati Koldam Transmission Company Limited
24	Bhopal Dhule Transmission Company Ltd.
25	East North Interconnection Company Limited
26	Gurgaon Palwal Transmission Limited
27	Jabalpur Transmission Company Limited
28	Maheshwaram Transmission Limited
29	Khargone Transmission Company Ltd.
30	Goa Tamnar Transmission Projects Limited
31	Mumbai Urja Marg Limited
32	Lakadia Vadodara Transmission Company Limited
33	Nangalbibra Bongaigaon Transmission Limited
34	NRSS-XXIX Transmission Limited
35	Odisha Generation Phase-II Transmission Limited
36	Patran Transmission Company Limited
37	Purulia & Kharagpur Transmission Company Limited
38	Rapp Transmission Company Limited
39	NER-II Transmission Limited
40	Kallam Transmission Limited
41	Torrent Power Grid Limited
42	Darbhanga-Motihari Transmission Company Limited
43	NRSS XXXI (B) Transmission Limited
44	Kohima Mariani Transmission Limited

Sl. No.	Name of ISTS Licensee
45	Raichur Sholapur Transmission Company Private Limited
46	Koppal-Narendra Transmission Limited
47	NRSS XXXVI Transmission Limited
48	Warora-Kurnool Transmission Limited
49	Rajgarh Transmission Limited
50	Gadag Transmission Limited
51	Powergrid Vizag Transmission Limited
52	Powergrid NM Transmission Limited
53	Powergrid Unchahar Transmission Limited
54	Powergrid Parli Transmission Limited
55	Powergrid Kala Amb Transmission Limited
56	Powergrid Southern Interconnector Transmission System Limited
57	Powergrid Jabalpur Transmission Limited
58	Powergrid Warora Transmission Limited
59	Powergrid Medinipur Jeerat Transmission Limited
60	Powergrid Mithilanchal Transmission Limited
61	Powergrid Ajmer Phagi Transmission Limited
62	Powergrid Varanasi Transmissoin System Limited
63	Powergrid Fatehgarh Transmission Limited
64	Powergrid Khetri Transmission System Ltd.
65	Powergrid Bhuj Transmission Limited
66	Powergrid Bikaner Transmission System Limited
67	Powergrid Ramgarh Transmission Limited
68	Powergrid Neemuch Transmission System Limited
69	Powergrid Bhadla Transmission Limited

Sl. No.	Name of ISTS Licensee
70	Powergrid Aligarh Sikar Transmission Limited
71	Powergrid Sikar Transmission Limited
72	Powergrid ER NER Transmission Limited
73	Powergrid Raipur Pool Dhamtari Transmission Limited
74	Powergrid Dharamjaigarh Transmission Limited
75	Powergrid ER WR Power Transmission Limited
76	North East Transmission Company Limited
77	Transmission Corporation Of Andhra Pradesh (APTRANSCO)
78	Power Transmission Corporation Of Uttarakhand Ltd.
79	Haryana Vidyut Prasaran Nigam Limited

3. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(I) within 10 days after the end of the billing period i.e. by 10.08.2025. NLDC provided CTU with a detailed list of ISTS assets of all the licensees for segregation into various components in the prescribed formats on 01.08.2025. CTU submitted the data in Formats II(A), II(B), II(E), and II(F) on 19.08.2025. Subsequently, on 20.08.2025, CTU submitted the data in Format II(C). Furthermore, Format II(D), II-(G1) to II-(G5), II(H), and II(I) and revised Formats II(C) were submitted by CTU on 22.08.2025.

4. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.08.2025 is as mentioned below:

S.NO.	WR	SR	NR	NER	ER
1	Chattisgarh	Andhra Pradesh	Uttar Pradesh	Assam	Bihar
2	Gujarat	Telangana	Haryana	Manipur	Odisha
3	MP	Karnataka	Himachal Pradesh	Meghalaya	
4	Maharashtra	Kerala	Delhi	Mizoram	
5	Goa	Tamil Nadu	Rajasthan	Nagaland	
6	D&D and DNH		Punjab	Tripura	

S.NO.	WR	SR	NR	NER	ER
7	BALCO		Jammu & Kashmir		
8	CGPL				
9	DB Power Ltd.				
10	DGEN				
11	GMR Warora (EMCO)				
12	Raipur Energen				
13	JPL Stg-1				
14	JPL Stg-2				
15	Jhabua Power				
16	JP Nigrie				
17	KAPS 1&2				
18	KAPS 3&4				
19	Raigarh Energy				
20	LANCO				
21	MB Power				
22	Essar Mahan				
23	NSPCL Bhilai				
24	RKM Power				
25	Sasan UMPP				
26	SKS Power				
27	SSP				
28	TAPS (3,4)				
29	TAPS (1,2)				
30	Naranpar Ostro				
31	ARINSUM				
32	Bhuvad Renew				
33	Vadwa Green Infra				

S.NO.	WR	SR	NR	NER	ER
34	Roha Green infra				
35	Dayapar Inox(wind)				
36	Ratadiya AGEMPL				
37	Alfanar wind				
38	Renew AP2 Gadhsisa				
39	Avikiran				
40	Powerica				
41	SESPL Morjar				
42	SBESS				
43	Netra Wind				
44	SKRPL(Sitac Kabini Renewables)				
45	AWEK4L				
46	RGESPL				
47	AREH4L PSS3				
48	Torrent Solar				
49	Agar U-4: Avaada(LADWAN)				
50	Beempow(UMARIA)				
51	ASEJ6PL(SRPL Khavda PSS-9)				
52	TP Saurya Unit-2				
53	Khavda_PSS3_AGEL				
54	Khavda_PSS4_AGEL				
55	Khavda_PSS10_SRPL				
56	TeqGreen_Wasi_klm_W				

Annexure-II

Methodology of the computations and assumptions followed in the basic network

a) Modeling of the Basic Network

A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.

B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.

C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.

D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.

E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.

F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.

G. 400 kV Singrauli considered as slack bus.

H. Power flow adjusted in HVDC Balia-Bhiwadi to remove loop flows in the All India network.

b) Load Generation balance for the basic network

A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.

B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for July'25.

C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period July'25. For the ISTS licensees who have not submitted YTC data for July'25, the YTC data recently available with reference to the previous computations have been considered.

B. All ISTS transmission assets commissioned by the end of July'25 as furnished by ISTS licensees have been considered in the computations.

C. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020 and amendments thereof. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.

D. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.

E. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period July'25.

F. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.

G. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.

H. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.

I. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
1	± 800	HVDC	342
2	± 500	HVDC	169
3	765	D/C	569
4	765	S/C	220
5	400	S/C	92
6	400	M/C TWIN	427
7	400	D/C Quad Moose	351
8	400	D/C Twin HTLS	219
9	400	D/C Twin Moose	196
10	400	M/C QUAD	810
11	400	D/C TRIPLE	226
12	400	S/C QUAD	153
13	220	D/C	100

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
14	220	S/C	52
15	220	M/C TWIN	307
16	132	D/C	64
17	132	S/C	27
18	132	M/C TWIN	215

J. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:

   a. The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
   b. The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
   c. The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
   d. The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
   e. 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.

K. Circuit Kms of RE lines considered as National component has been considered as zero.

L. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

A. The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.

B. AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

Annexure-III

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September,2025

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4,815	47,16,79,163	69,55,58,659	14,56,34,809	12,53,50,094	21,46,52,161	5,47,63,391		1,70,76,38,278
2	UP	NR	10,762	1,23,80,85,778	1,55,46,27,774	32,55,05,141	28,01,67,223	47,97,64,297	13,59,80,163		4,01,41,30,376
3	Punjab	NR	5,529	37,68,22,406	79,87,00,691	16,72,30,501	14,39,37,834	24,64,82,201	10,49,36,435		1,83,81,10,067
4	Haryana	NR	5,143	76,54,53,475	74,29,40,433	15,55,55,519	13,38,89,000	22,92,74,364	21,57,96,688		2,24,29,09,478
5	Chandigarh	NR	342	99,15,539	4,94,04,166	1,03,44,155	89,03,371	1,52,46,322	2,50,43,827		11,88,57,380
6	Rajasthan	NR	5,746	43,00,68,516	83,00,47,779	17,37,93,897	14,95,87,049	25,61,56,037	8,82,46,321		1,92,78,99,599
7	HP	NR	1,181	2,62,82,104	17,05,31,048	3,57,05,481	3,07,32,251	5,26,26,558	3,65,13,392		35,23,90,833
8	J&K	NR	1,977	7,16,18,952	28,55,90,752	5,97,96,473	5,14,67,733	8,81,34,439	5,99,37,303		61,65,45,652
9	Uttarakhand	NR	1,416	9,74,83,867	20,45,28,915	4,28,23,893	3,68,59,176	6,31,18,434	3,14,70,669		47,62,84,954
10	Railways-NR-ISTS-UP	NR	130	1,37,52,622	1,87,79,362	39,31,989	33,84,322	57,95,385			4,56,43,680
11	PG-HVDC-NR	NR	8	6,08,601	11,55,653	2,41,969	2,08,266	3,56,639			25,71,128
12	Northern Railways	NR							25,84,558		25,84,558
13	North Central Railways	NR							20,82,280		20,82,280
14	RAPP 7&8, NPCIL	NR								1,62,99,290	1,62,99,290
15	Adani Renewable Energy Park Rajasthan Limited	NR								17,096	17,096
16	THDC India Ltd.	NR								3,23,79,479	3,23,79,479
17	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								1,20,09,553	1,20,09,553

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	Gujarat	WR	12,631	50,18,01,250	1,82,46,56,213	38,20,43,206	32,88,30,394	13,71,26,362	8,43,31,632	0	3,25,87,89,058
19	Madhya Pradesh	WR	10,587	45,45,02,112	1,52,93,85,423	32,02,19,944	27,56,18,173	11,49,36,204	14,49,77,728		2,83,96,39,584
20	Maharashtra	WR	10,064	1,02,17,11,206	1,45,38,11,494	30,43,96,412	26,19,98,618	10,92,56,681	7,52,17,503		3,22,63,91,914
21	Chhattisgarh	WR	3,276	8,15,91,770	47,32,39,910	9,90,86,113	8,52,84,924	3,55,64,873	4,37,49,103		81,85,16,694
22	Goa	WR	673	6,69,19,815	9,72,19,310	2,03,55,603	1,75,20,377	73,06,215	1,97,77,767		22,90,99,086
23	DNHDDPDCL	WR	1,206	13,83,90,749	17,42,14,692	3,64,76,756	3,13,96,098	1,30,92,563	5,63,07,608		44,98,78,468
24	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563	2,55,80,550	8,13,29,081	1,70,28,535	1,46,56,719	61,12,034	88,05,858		15,35,12,778
25	PG-HVDC-WR	WR	5	85,427	7,22,283	1,51,230	1,30,166	54,281			11,43,388
26	BARC	WR	5	2,97,941	7,22,283	1,51,230	1,30,166	54,281			13,55,901
27	Reliance Industries Ltd.	WR	500	4,31,989	7,22,28,313	1,51,23,033	1,30,16,625	54,28,094			10,62,28,054
28	Hindustan Zinc Limited	WR	250	0	3,61,14,157	75,61,517	65,08,312	27,14,047			5,28,98,033
29	Hindalco Industries Ltd.	WR	100	0	1,44,45,663	30,24,607	26,03,325	10,85,619			2,11,59,213
30	Adani Power Limited	WR								26,56,46,274	26,56,46,274
31	Mahan Energen Limited	WR								5,05,78,071	5,05,78,071
32	Andhra Pradesh	SR	4,210	12,72,59,583	60,80,90,171	12,73,20,816	10,95,86,962	25,02,95,197	3,90,14,750		1,26,15,67,479
33	Telangana	SR	5,801	7,46,02,378	83,79,92,893	17,54,57,431	15,10,18,878	34,49,25,155	3,22,18,694		1,61,62,15,429
34	Tamil Nadu	SR	8,765	57,06,15,023	1,26,61,62,336	26,51,06,772	22,81,81,428	52,11,63,417	8,44,08,751		2,93,56,37,727
35	Kerala	SR	2,679	19,09,89,531	38,69,99,304	8,10,29,212	6,97,43,074	15,92,92,275	7,25,48,447		96,06,01,844
36	Karnataka	SR	5,475	47,30,36,718	79,08,92,810	16,55,95,701	14,25,30,737	32,55,38,351	11,26,01,956		2,01,01,96,273

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
37	Pondicherry	SR	540	1,77,85,294	7,80,06,579	1,63,32,876	1,40,57,954	3,21,08,185	1,09,94,678		16,92,85,566
38	PG-HVDC-SR	SR	6	4,36,606	8,88,408	1,86,013	1,60,104	3,65,677			20,36,808
39	BHAVINI	SR								1,06,96,529	1,06,96,529
40	ReNew Solar Power Pvt Ltd.	SR								89,83,759	89,83,759
41	West Bengal	ER	3,540	46,96,90,156	51,13,76,460	10,70,71,075	9,21,57,702	7,90,03,529	5,67,17,611		1,31,60,16,532
42	Odisha	ER	2,410	11,58,97,921	34,81,40,471	7,28,93,020	6,27,40,130	5,37,84,888	5,78,81,765		71,13,38,196
43	Bihar	ER	5,417	30,80,59,099	78,25,21,548	16,38,42,941	14,10,22,110	12,08,93,253	19,13,62,180		1,70,77,01,132
44	Jharkhand	ER	1,590	6,37,52,552	22,96,86,037	4,80,91,245	4,13,92,866	3,54,84,636	6,10,90,583		47,94,97,920
45	Sikkim	ER	111	3,30,124	1,60,34,686	33,57,313	28,89,691	24,77,229	24,93,764		2,75,82,807
46	DVC	ER	1,066	5,14,04,080	15,39,90,764	3,22,42,307	2,77,51,443	2,37,90,328	1,32,70,464		30,24,49,388
47	Bangladesh	ER	982	2,34,61,705	14,18,56,408	2,97,01,637	2,55,64,651	2,19,15,668			24,25,00,069
48	Railways-ER-ISTS-Bihar	ER	20	1,46,256	28,89,133	6,04,921	5,20,665	4,46,348			46,07,322
49	PG-HVDC-ER	ER	2	1,62,778	2,88,913	60,492	52,066	44,635			6,08,884
50	India Power Corporation Limited (IPCL)	ER	100	0	1,44,45,663	30,24,607	26,03,325	22,31,738	34,36,778		2,57,42,111
51	Arunachal Pradesh	NER	208	37,88,482	3,00,46,978	62,91,182	54,14,916	68,27,343	1,09,03,866		6,32,72,766
52	Assam	NER	1,767	20,50,59,776	25,52,54,860	5,34,44,799	4,60,00,751	5,79,99,590	2,12,22,224		63,89,82,000
53	Manipur	NER	177	92,45,801	2,55,68,823	53,53,554	46,07,885	58,09,806	30,98,184		5,36,84,053
54	Meghalaya	NER	290	1,34,30,905	4,18,92,422	87,71,359	75,49,642	95,18,891	64,46,485		8,76,09,704

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
55	Mizoram	NER	150	87,60,718	2,16,68,494	45,36,910	39,04,987	49,23,565	9,72,697		4,47,67,371
56	Nagaland	NER	146	1,06,34,293	2,10,90,668	44,15,926	38,00,854	47,92,269	2,04,24,474		6,51,58,484
57	Tripura	NER	311	59,68,739	4,49,26,011	94,06,527	80,96,340	1,02,08,190	2,06,03,206		9,92,09,014
58	PG-HVDC-NER	NER	1	1,50,925	1,73,348	36,295	31,240	39,389			4,31,197
	TOTAL		**1,22,672**	**8,53,77,53,276**	**17,72,08,38,240**	**3,71,03,56,944**	**3,19,35,60,620**	**4,15,82,17,647**	**2,01,22,33,785**	**39,66,10,052**	**39,72,95,70,564**

Transmission Charges to be paid by DICs under Regulation 13(7) for the billing month of September,2025

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	WR	Bhachau S/s	300	300MW: 01.05.19	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	69.9	2,09,700	
2	ReNew Power Limited	WR	Bhachau S/s	50	50MW: 23.11.19	0	Yet to be commissioned	50	1,50,000	
3	NTPC Ltd. (Rihand Solar)	NR	Intra-State	20	20MW: 20.10.2022	0	Yet to be commissioned	20	60,000	
4	NTPC Limited	WR	Bhuj PS	150	28.02.2024	140	50 MW:04.11.2023 90MW: 09.04.2025	10	30,000	
5	Adani Renewable Energy Holding Four Limited	WR	KPS-1	1000	25.02.2024	0	Yet to be commissioned	1000	30,00,000	
6	Rewa Ultra Mega Solar Power Limited (Agar & Shajapur Park)	WR	Pachora PS	1000	12.04.2024	755	200MW: COD 11.04.2024 350MW: COD 15.04.2024 50MW: COD 30.09.2024 55MW: COD 29.11.2024 50MW: COD 10.01.2025 50MW: COD 13.03.2025	245	7,35,000	
7	THDC India Ltd. (Khurja STPP)	NR	Aligarh S/s	465.6	30.04.2023	0	Yet to be commissioned	465.6	13,96,800	
8	Rewa Ultra Mega Solar Power Limited (Neemuch Solar Park)	WR	Neemuch PS	500	06.05.2024	330	160MW: COD 06.11.2024 (U1) 170MW: COD 26.11.2024 (U2)	170	5,10,000	
9	NTPC Renewable Energy Ltd.	WR	Bhuj-II PS	300	07.06.2024	0	Yet to be commissioned	300	9,00,000	
10	ReNew Green Energy Solutions Pvt. Ltd	WR	Solapur PG	76	30.06.2024	0	Yet to be commissioned	76	2,28,000	

Sl.No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
11	Renew Green Energy Solutions Pvt. Ltd	WR	Solapur PG	48	30.06.2024	0	Yet to be commissioned	48	1,44,000	
12	Jalpower Corporation Limited	ER	New Melli	120	01.07.2024	0	Yet to be commissioned	120	3,60,000	
13	Renew Solar Power Pvt. Ltd. (RSPPL)	WR	Kallam PS	300	10.08.2024	0	Yet to be commissioned	300	9,00,000	
14	Anupavan Renewables Pvt. Ltd.	WR	Kallam PS	148.75	10.08.2024	0	Yet to be commissioned	148.75	4,46,250	
15	Viento Renewables Pvt. Ltd. (VRPL)	WR	Kallam PS	150	10.08.2024	0	Yet to be commissioned	150	4,50,000	
16	ReNew Green (MHP One) Pvt. Ltd.	WR	Kallam PS	117	10.08.2024	0	Yet to be commissioned	117	3,51,000	
17	Sertentica Renewables India 4 Pvt. Ltd	WR	Kallam PS	200	31.12.2024	0	Yet to be commissioned	200	6,00,000	
18	Ayana Renewables Power Four Pvt. Ltd	WR	Bhuj PS	150	31.12.2024	0	Yet to be commissioned	150	4,50,000	
19	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	32	31.03.2025	30.50	30.5 MW: 29.06.25	1.50	4,500	
20	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	50	31.03.2025	0	Yet to be commissioned	50	1,50,000	
21	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	100	31.03.2025	99.6	99.6 MW: 23.06.25	0.4	1,200	
22	Sprng Vayu Vidyut Pvt Ltd.	WR	Rajgarh	50.4	31.03.2025	0	Yet to be commissioned	50.4	1,51,200	

Sl.No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
23	Serentica Renewables India Private Limited	WR	Solapur PG	300	31.03.2025	0	Yet to be commissioned	300	9,00,000	
24	Renew Green Energy Solutions Private Limited	WR	Solapur PG	51	31.03.2025	0	Yet to be commissioned	51	1,53,000	
25	NTPC Renewable Energy Limited	WR	Bhuj-II PS	200	29.03.2025	0	Yet to be commissioned	200	6,00,000	
26	Serentica Renewables India Private Limited	WR	Solapur PG	100	31.03.2025	0	Yet to be commissioned	100	3,00,000	
27	NTPC Renewable Energy Limited	WR	Bhuj-II PS	150	16.05.2025	0	Yet to be commissioned	150	4,50,000	
28	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	55.44	15.06.2025	0	Yet to be commissioned	55.44	1,66,320	
29	NTPC Renewable Energy Limited	WR	Jam Khambhaliya PS	500	28.06.2025	0	Yet to be commissioned	500	15,00,000	
30	Blue Leaf Energy Renewables Private Limited	WR	Pachora PS	235	30.06.2025	0	Yet to be commissioned	235	7,05,000	
31	Veh Saur Urja Private Limited	WR	Pachora PS	163.2	30.06.2025	0	Yet to be commissioned	163.2	4,89,600	
32	Sprng Akshaya Urja Private Limited	WR	Rajgarh S/s	100	30.06.2025	0	Yet to be commissioned	100	3,00,000	
33	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	50.4	30.06.2025	0	Yet to be commissioned	50.4	1,51,200	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of September,2025

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period (Rs.)	GNA of Madhya Pradesh for the corresponding billing period (MW)	Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW)	Transmission Charges in Rs.
NHPTL	3850.02	0.005	11,49,36,204	10,587	10,856	2,08,983

Annexure-IV

Details of Waiver % of DICs for September 2025 billing month

Region	State	DIC	Waiver(%)
ER	Bihar	Bihar DISCOMS	16.272
ER	Bihar	Railways-Bihar	0.000
ER	DVC	DVC DISCOM & JBVNL	2.468
ER	DVC	Railways-DVC	7.025
ER	DVC	Tata steel	0.000
ER	DVC	Tata Steel Captive Consumer	0.000
ER	West Bengal	WBSEDCL	5.811
ER	West Bengal	CESC	20.026
ER	West Bengal	IPCL	87.864
ER		IPCL_ISTS	0.000
ER	Jharkhand	JBVNL	18.162
ER	Jharkhand	SE Railways-Jharkhand	3.134
ER	Odisha	Odisha	18.864
ER	Odisha	DHAMRAPORT	100.000
ER	Odisha	Tata Steel Limited	37.673
ER	Odisha	Hindalco Industries Limited	0.000
ER	Sikkim	Sikkim	0.000
ER	Bangladesh	Bangladesh	0.000
ER		PG_HVDC_ER	0.000
ER		Railways-ER-ISTS-Bihar	0.000
NER	Arunachal Pradesh	Arunachal Pradesh	0.000
NER	Assam	Assam	3.602
NER	Manipur	Manipur	0.000
NER	Meghalaya	Meghalaya	0.000
NER	Mizoram	Mizoram	0.000
NER	Nagaland	Nagaland	0.000
NER	Tripura	Tripura	0.000
NER		PG-HVDC-NER	0.000
NR	Punjab	PSPCL	8.609
NR	Punjab	Northern Railways	0.000
NR	Punjab	Asian FineCementsPrivate Limited	60.295
NR	Punjab	Ambuja Cements Limited	100.000
NR	Haryana	Haryana	18.019
NR	Haryana	Railways_BRBCL_HARYANA	8.612
NR	Rajasthan	Rajasthan DISCOMs	9.017
NR	Rajasthan	Railways	0.000
NR	Rajasthan	Ambuja Cements Limited	97.724
NR	Rajasthan	Vedanta Limited	0.000
NR	Delhi	Delhi DISCOMs, DIAL, NR-DEL, Indian Railways-Delhi	11.071
NR	Delhi	Delhi Metro Rail Corporation Metro	100.000
NR	Uttar Pradesh	UPPCL	11.866
NR	Uttar Pradesh	NPCL	0.933
NR	Uttar Pradesh	Railway	23.460
NR	Uttar Pradesh	ACC Limited	100.000
NR	Uttar Pradesh	Jubilant Ingrevia Limited	0.000
NR	Uttrakhand	Uttrakhand	12.420
NR	Uttrakhand	Ambuja Cements Limited	100.000
NR	Uttrakhand	Linde India Limited	100.000

Region	State	DIC	Waiver(%)
NR	Himachal pradesh	Himachal pradesh	8.364
NR	Himachal pradesh	ACC Ltd.	100.000
NR	Himachal pradesh	Ambuja Cements Limited	100.000
NR	Jammu & Kashmir	Jammu & Kashmir	1.497
NR	Chandigarh	Chandigarh	4.891
NR		Railways-NR-ISTS-UP	3.342
NR		PG-HVDC-NR	0.000
SR	Andhra Pradesh	Andhra Pradesh	8.511
SR	Andhra Pradesh	Linde India Limited	100.000
SR	Andhra Pradesh	Adani Gangavaram Port Ltd.	100.000
SR	Karnataka	Karnataka_DISCOMS	9.068
SR	Karnataka	Railways_Karnataka	3.841
SR	Karnataka	ACC LIMITED	70.925
SR	Kerala	KSEB	6.604
SR	Puducherry	Puducherry	25.170
SR	Tamil Nadu	TANGEDCO	2.372
SR	Tamil Nadu	SAIL Steel Plant Salem	0.000
SR	Telangana	TSSPDCL	14.598
SR		PG-HVDC_SR	0.000
WR	Chhattisgarh	CSPDCL	14.058
WR	DD&DNH	DD&DNH	0.000
WR	Goa	Goa	26.775
WR	Gujarat	GUVNL	1.703
WR	Gujarat	Indian Railways	5.383
WR	Gujarat	MPSEZ Utilities Ltd., Mundra	0.000
WR	Gujarat	Torrent Power Limited Dahej	0.000
WR	Gujarat	Torrent Power Ltd Discom Ahmedabad	0.000
WR	Gujarat	Torrent Power Limited DISCOM Surat	0.000
WR	Gujarat	Heavy Water Board_DAE	0.000
WR	Gujarat	Reliance Industries Ltd.	0.000
WR	Gujarat	Sintex Industries Ltd.	0.000
WR	Gujarat	Reliance Polyster Limited	0.000
WR	Gujarat	Adani Hazira Port Limited	100.000
WR	Gujarat	Ambuja Cements Limited	94.610
WR	Gujarat	Linde India Ltd	100.000
WR		Reliance Industries Ltd (Bulk Consumer_ISTS)	0.000
WR	Madhya Pradesh	MPPMCL	13.536
WR	Madhya Pradesh	WCR	8.134
WR	Madhya Pradesh	Hindustan Zinc Limited	0.000
WR	Madhya Pradesh	Hindalco Industries Ltd.	0.000
WR	Maharashtra	MSEDCL	8.062
WR	Maharashtra	Adani Electricity Mumbai Limited	58.957
WR	Maharashtra	Tata Power Company Ltd, Maharashtra	29.639
WR	Maharashtra	Central Railways	6.284
WR	Maharashtra	BEST	11.307
WR		PG-HVDC_WR	0.000
WR		Arcelormittal Nippon Steel India Ltd. (Essar Steel)	60.973
WR		BARC	0.000

Annexure-V

Transmission Charges for Temporary General Network Access (T-GNA) for billing month September,2025

S.No.	State	Region	T-GNA rate (Rs./MW/block)
1	Delhi	NR	131.09
2	UP	NR	137.77
3	Punjab	NR	122.88
4	Haryana	NR	161.20
5	Chandigarh	NR	128.46
6	Rajasthan	NR	124.02
7	HP	NR	110.34
8	J&K	NR	115.27
9	Uttarakhand	NR	124.34
10	Gujarat	WR	94.97
11	Madhya Pradesh	WR	98.47
12	Maharashtra	WR	118.49
13	Chhattisgarh	WR	92.35
14	Goa	WR	125.83
15	Daman and Diu and Dadra and Nagar Haveli	WR	137.88
16	Andhra Pradesh	SR	110.77
17	Telangana	SR	102.98
18	Tamil Nadu	SR	123.80
19	Kerala	SR	132.53
20	Karnataka	SR	135.71
21	Pondicherry	SR	115.87
22	West Bengal	ER	136.25
23	Odisha	ER	109.10
24	Bihar	ER	116.41
25	Jharkhand	ER	111.47
26	Sikkim	ER	91.85
27	DVC	ER	104.87
28	Bangladesh	ER	91.28
29	Arunachal Pradesh	NER	112.44
30	Assam	NER	133.66
31	Manipur	NER	112.11
32	Meghalaya	NER	111.66
33	Mizoram	NER	110.31
34	Nagaland	NER	164.96
35	Tripura	NER	117.91

Annexure-VI

Details of GNAsh for Billing month of September,2025

S.No.	Drawee DIC	Region	GNAsh (in MW)
1	Delhi	NR	4815.0
2	UP	NR	10761.9
3	Punjab	NR	5529.0
4	Haryana	NR	5143.0
5	Chandigarh	NR	342.0
6	Rajasthan	NR	5746.0
7	HP	NR	1180.5
8	J&K	NR	1977.0
9	Uttarakhand	NR	1415.9
10	Railways-NR-ISTS-UP	NR	130.0
11	PG-HVDC-NR	NR	8.0
12	Gujarat	WR	12631.2
13	Madhya Pradesh	WR	10587.2
14	Maharashtra	WR	10064.0
15	Chhattisgarh	WR	3276.0
16	Goa	WR	673.0
17	DNHDDPDCL	WR	1206.0
18	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563.0
19	PG-HVDC-WR	WR	5.0
20	BARC	WR	5.0
21	Reliance Industries Ltd.	WR	500.0
22	Hindustan Zinc Limited	WR	250.0
23	Hindalco Industries Ltd.	WR	100.0
24	Andhra Pradesh	SR	4209.5
25	Telangana	SR	5801.0
26	Tamil Nadu	SR	8765.0
27	Kerala	SR	2679.0
28	Karnataka	SR	5475.0
29	Pondicherry	SR	540.0
30	PG-HVDC-SR	SR	6.2
31	West Bengal	ER	3540.0
32	Odisha	ER	2410.0
33	Bihar	ER	5417.0
34	Jharkhand	ER	1590.0
35	Sikkim	ER	111.0

S.No.	Drawee DIC	Region	GNAsh (in MW)
36	DVC	ER	1066.0
37	Bangladesh	ER	982.0
38	Railways-ER-ISTS-Bihar	ER	20.0
39	PG-HVDC-ER	ER	2.0
40	India Power Corporation Limited (IPCL)	ER	100.0
41	Arunachal Pradesh	NER	208.0
42	Assam	NER	1767.0
43	Manipur	NER	177.0
44	Meghalaya	NER	290.0
45	Mizoram	NER	150.0
46	Nagaland	NER	146.0
47	Tripura	NER	311.0
48	PG-HVDC-NER	NER	1.2
	Total		122672.4

Annexure-VII

Transmission Charges claimed by ISTS licensees for the billing month September,2025

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	34831.75	34831.75	2958.31	As per data furnished by ISTS Licensee for July'25. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	612.81	612.81	52.05	As per data furnished by ISTS Licensee for July'25
3	Chhattisgarh-WR Transmission Limited.	168.20	168.20	14.29	As per data furnished by ISTS Licensee for July'25
4	Raipur Rajnandgaon-WR Transmission Limited.	182.37	182.37	15.49	As per data furnished by ISTS Licensee for July'25
5	Sipat Transmission Limited.	84.95	84.95	7.21	As per data furnished by ISTS Licensee for July'25
6	Western Transmission Gujarat Limited	46.95	46.95	3.99	As per data furnished by ISTS Licensee for July'25
7	Western Transco Power Limited	85.58	85.58	7.27	As per data furnished by ISTS Licensee for July'25
8	Alipurduar Transmission Limited	149.84	149.84	12.73	As per data furnished by ISTS Licensee for July'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
9	Fatehgarh-Bhadla Transmission Ltd.	65.04	65.04	5.52	As per data furnished by ISTS Licensee for July'25
10	North Karanpura Transco Limited	39.01	39.01	3.31	As per data furnished by ISTS Licensee for July'25
11	Bikaner-Khetri Transmission Limited	128.95	128.95	10.95	As per data furnished by ISTS Licensee for July'25
12	Jam Khambaliya Transco Limited	44.08	44.08	3.74	As per data furnished by ISTS Licensee for July'25
13	Lakadia-Banaskantha Transmission Limited	100.28	100.28	8.52	As per data furnished by ISTS Licensee for July'25
14	WRSS XXI (A) Transco Limited	122.16	122.16	10.38	As per data furnished by ISTS Licensee for July'25
15	Karur Transmission Limited	22.37	22.37	1.90	As per data furnished by ISTS Licensee for July'25.
16	Khavda-Bhuj Transmission Limited	127.19	127.19	10.80	As per data furnished by ISTS Licensee for July'25.
17	Aravali Power Company Private Limited	6.76	6.76	0.57	Data not furnished for July'25. Considered the same as in the earlier billing period.
18	Essar Power Transmission Company Limited	69.07	69.07	5.87	As per data furnished by ISTS Licensee for July'25.
19	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	269.64	269.64	22.90	As per data furnished by ISTS Licensee for July'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
20	KPS1 Transmission Limited	86.23	86.23	7.32	As per data furnished by ISTS Licensee for July'25.
21	Khavda II-A Transmission Limited	118.90	118.90	10.10	As per data furnished by ISTS Licensee for July'25.
22	Jindal Power Limited	31.06	31.06	2.64	As per data furnished by ISTS Licensee for July'25.
23	Kudgi Transmission Limited	196.29	196.29	16.67	As per data furnished by ISTS Licensee for July'25.
24	Parbati Koldam Transmission Company Limited	171.37	171.37	14.55	As per data furnished by ISTS Licensee for July'25.
25	Bhopal Dhule Transmission Company Ltd.	185.05	185.05	15.72	As per data furnished by ISTS Licensee for July'25.
26	East North Interconnection Company Limited	146.51	146.51	12.44	As per data furnished by ISTS Licensee for July'25.
27	Gurgaon Palwal Transmission Limited	131.65	131.65	11.18	As per data furnished by ISTS Licensee for July'25.
28	Jabalpur Transmission Company Limited	146.84	146.84	12.47	As per data furnished by ISTS Licensee for July'25.
29	Maheshwaram Transmission Limited	56.14	56.14	4.77	As per data furnished by ISTS Licensee for July'25.
30	Khargone Transmission Company Ltd.	174.36	174.36	14.81	As per data furnished by ISTS Licensee for July'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
31	Goa Tamnar Transmission Projects Limited	91.87	91.87	7.80	As per data furnished by ISTS Licensee for July'25.
32	Mumbai Urja Marg Limited	302.26	302.26	25.67	As per data furnished by ISTS Licensee for July'25.
33	Lakadia Vadodara Transmission Company Limited	211.82	211.82	17.99	As per data furnished by ISTS Licensee for July'25.
34	Nangalbibra Bongaigaon Transmission Limited	68.32	68.32	5.80	As per data furnished by ISTS Licensee for July'25. Some of the elements of the said licensee were deemed comissioned on 26.11.2024. So, as per Regulation 13(12)(b) for deemed COD, 100% MTC is considered for deemed comissioned elements from the 7th month of deemed CoD.
35	NRSS-XXIX Transmission Limited	502.52	502.52	42.68	As per data furnished by ISTS Licensee for July'25.
36	Odisha Generation Phase-II Transmission Limited	145.14	145.14	12.33	As per data furnished by ISTS Licensee for July'25.
37	Patran Transmission Company Limited	30.84	30.84	2.62	As per data furnished by ISTS Licensee for July'25.
38	Purulia & Kharagpur Transmission Company Limited	72.39	72.39	6.15	As per data furnished by ISTS Licensee for July'25.
39	Rapp Transmission Company Limited	44.00	44.00	3.74	As per data furnished by ISTS Licensee for July'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
40	NER-II Transmission Limited	471.83	471.83	40.07	As per data furnished by ISTS Licensee for July'25
41	Kallam Transmission Limited	17.00	17.00	1.44	As per data furnished by ISTS Licensee for July'25
42	Teestavalley Power Transmission Limited	248.37	248.37	21.09	Data not furnished for July'25. Considered the same as in the earlier billing period.
43	Torrent Power Grid Limited	26.03	26.03	2.21	As per data furnished by ISTS Licensee for July'25.
44	Darbhanga-Motihari Transmission Company Limited	134.73	134.73	11.44	As per data furnished by ISTS Licensee for July'25.
45	NRSS XXXI (B) Transmission Limited	98.09	98.09	8.33	As per data furnished by ISTS Licensee for July'25.
46	A D Hydro Power Limited	43.19	43.19	3.67	Data not furnished for July'25. Considered the same as in the earlier billing period.
47	Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited)	82.08	82.08	6.97	Data not furnished for July'25. Considered the same as in the earlier billing period.
48	Kohima Mariani Transmission Limited	271.40	271.40	23.05	As per data furnished by ISTS Licensee for July'25.
49	Raichur Sholapur Transmission Company Private Limited	25.70	25.70	2.18	As per data furnished by ISTS Licensee for July'25.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
50	Koppal-Narendra Transmission Limited	77.19	77.19	6.56	As per data furnished by ISTS Licensee for July'25
51	Damodar Valley Corporation	104.12	104.12	8.84	Data not furnished for July'25. Considered the same as in the earlier billing period.
52	Powerlinks Transmission Limited	135.93	135.93	11.55	Data not furnished for July'25. Considered the same as in the earlier billing period.
53	NRSS XXXVI Transmission Limited	22.17	22.17	1.88	As per data furnished by ISTS Licensee for July'25.
54	Warora-Kurnool Transmission Limited	408.80	408.80	34.72	As per data furnished by ISTS Licensee for July'25.
55	Rajgarh Transmission Limited	50.51	50.51	4.29	As per data furnished by ISTS Licensee for July'25.
56	Gadag Transmission Limited	36.44	36.44	3.09	As per data furnished by ISTS Licensee for July'25.
57	Powergrid Vizag Transmission Limited	212.62	212.62	18.06	As per data furnished by ISTS Licensee for July'25
58	Powergrid NM Transmission Limited	156.07	156.07	13.25	As per data furnished by ISTS Licensee for July'25
59	Powergrid Unchahar Transmission Limited	18.27	18.27	1.55	As per data furnished by ISTS Licensee for July'25
60	Powergrid Parli Transmission Limited	326.22	326.22	27.71	As per data furnished by ISTS Licensee for July'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
61	Powergrid Kala Amb Transmission Limited	56.94	56.94	4.84	As per data furnished by ISTS Licensee for July'25.
62	Powergrid Southern Interconnector Transmission System Limited	477.51	477.51	40.56	As per data furnished by ISTS Licensee for July'25
63	Powergrid Jabalpur Transmission Limited	256.43	256.43	21.78	As per data furnished by ISTS Licensee for July'25
64	Powergrid Warora Transmission Limited	364.20	364.20	30.93	As per data furnished by ISTS Licensee for July'25
65	Powergrid Medinipur Jeerat Transmission Limited	593.52	593.52	50.41	As per data furnished by ISTS Licensee for July'25
66	Powergrid Mithilanchal Transmission Limited	170.00	170.00	14.44	As per data furnished by ISTS Licensee for July'25
67	Powergrid Ajmer Phagi Transmission Limited	74.79	74.79	6.35	As per data furnished by ISTS Licensee for July'25
68	Powergrid Varanasi Transmissoin System Limited	116.97	116.97	9.93	As per data furnished by ISTS Licensee for July'25
69	Powergrid Fatehgarh Transmission Limited	87.69	87.69	7.45	As per data furnished by ISTS Licensee for July'25
70	Powergrid Khetri Transmission System Ltd.	149.07	149.07	12.66	As per data furnished by ISTS Licensee for July'25
71	Powergrid Bhuj Transmission Limited	151.70	151.70	12.88	As per data furnished by ISTS Licensee for July'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
72	Powergrid Bikaner Transmission System Limited	167.88	167.88	14.26	As per data furnished by ISTS Licensee for July'25
73	Powergrid Ramgarh Transmission Limited	46.41	46.41	3.94	As per data furnished by ISTS Licensee for July'25
74	Powergrid Neemuch Transmission System Limited	78.38	78.38	6.66	As per data furnished by ISTS Licensee for July'25
75	Powergrid Bhadla Transmission Limited	86.63	86.63	7.36	As per data furnished by ISTS Licensee for July'25
76	Powergrid Aligarh Sikar Transmission Limited	118.70	118.70	10.08	As per data furnished by ISTS Licensee for July'25
77	Powergrid Sikar Transmission Limited	194.55	194.55	16.52	As per data furnished by ISTS Licensee for July'25
78	Powergrid ER NER Transmission Limited	35.00	35.00	2.85	As per data furnished by ISTS Licensee for July'25. Some of the elements of the said licensee were comissioned on 03.07.2025. So, equivalent MTC for the aforementioned assets is considered for 29 days.
79	Powergrid Raipur Pool Dhamtari Transmission Limited	29.72	29.72	2.52	As per data furnished by ISTS Licensee for July'25.
80	Powergrid Dharamjaigarh Transmission Limited	28.69	28.69	2.44	As per data furnished by ISTS Licensee for July'25
81	Powergrid ER WR Power Transmission Limited	29.01	29.01	2.46	As per data furnished by ISTS Licensee for July'25

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
82	North East Transmission Company Limited	252.89	252.89	21.48	As per data furnished by ISTS Licensee for July'25.
83	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	139.14	139.14	11.82	As per data furnished by ISTS Licensee for July'25
84	Madhya Pradesh Power Transmision Co. Ltd.	12.54	12.54	1.06	Data not furnished for July'25. Considered the same as in the earlier billing period.
85	Karnataka Power Transmission Corporation Limited	1.42	1.42	0.12	Data not furnished by ISTS Licensee for July'25. CERC Tariff Order dated 12.06.2019 has been considered
86	Delhi Transco Limited	3.12	3.12	0.26	Data not furnished by ISTS Licensee for July'25. Data as furnished by ISTS Licensee for Dec'20 has been considered.
87	Power Transmission Corporation Of Uttarakhand Ltd.	71.66	71.66	6.09	As per data furnished by ISTS Licensee for July'25. CERC Tariff Order dated 09.11.2021, 25.11.2021, 13.06.2021 and 20.01.2024 have been considered.
88	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	6.26	6.26	0.53	Data not furnished for July'25. Considered the same as in the earlier billing period.
89	Tamilnadu Transmission Corporation Limited	0.59	0.59	0.05	Data not furnished by ISTS Licensee for July'25. CERC Tariff 148/TT/2018 Order dated 16.11.2018 has been considered
90	Chhattisgarh State Power Transmission Company Ltd	0.75	0.75	0.06	Data not furnished for July'25. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
91	Himachal Pradesh Power Transmission Corporation Ltd	2.61	2.61	0.22	Data not furnished for July'25. Considered the same as in the earlier billing period.
92	Odisha Power Transmission Corporation Limited	9.80	9.67	0.82	Data not furnished by ISTS Licensee for July'25. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.
93	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
94	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
95	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
96	Maharashtra State Electricity Transmission Company Ltd	97.68	0.00	0.00	Data not furnished for July'25. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for July'25 (₹ Cr)	Equivalent MTC to be considered for July'25 (₹ Cr)	Remarks
97	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
98	Haryana Vidyut Prasaran Nigam Limited	0.35	0.35	0.03	As per data furnished by ISTS Licensee for July'25.
99	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
100	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
101	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for July'25. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,

TOTAL MTC considered for the billing period July'25 from the claimed assets of ISTS licensees (₹ Crores)	**3979.09**

Annexure-VIII

Entity-wise details of Bilateral billing for September,2025 billing month

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	1,62,99,290	As per Regulation 13(3) of Sharing Regulations 2020
2	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	1,06,96,529	As per Regulation 13(3) of Sharing Regulations 2020
3	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	26,56,46,274	--
4	Mahan Bilaspur Line	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	5,05,78,071	CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
5	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	8,284	As per Regulation 13(3) of Sharing Regulations 2020
6	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	8,812	As per Regulation 13(3) of Sharing Regulations 2020
7	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
8	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
9	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
10	Space for future 220kV (12 Nos) Line Bays					
11	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
12	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
13	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
14	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	3,23,79,479	As per Regulation 13(3) of Sharing Regulations 2020
15	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020
16	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
17	400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line	Koppal-Narendra Transmission Limited	ReNew Solar Power Pvt Ltd.	SR	5,68,121	As per Regulation 13(3) of Sharing Regulations 2020
18	400/220 kV Koppal Pooling Station **400kV** •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. **220kV** •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.					
19	2x125 MVAr, 420 kV bus reactor at Koppal Pooling station					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
20	- 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.					
21	Establishmnet of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVAr) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVAr Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7	Powergrid Ramgarh Transmission Ltd.	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR	1,20,09,553	As per Regulation 13(3) of Sharing Regulations 2020
22	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
23	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line					
24	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)					
25	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line					
26	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
27	400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAr, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.	Gadag Transmission Limited	Renew Solar Power Pvt. Ltd.	SR	84,15,639	As per Regulation 13(3) of Sharing Regulations 2020
28	400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos.					
			TOTAL		**39,66,10,052**	

Annexure-IX

Commercial data containing Monthly Transmission Charges of Inter-State/Intra-State Network elements as per Regulation 13(12) for the billing month of September,2025

1. Monthly Transmission Charges to be disbursed to inter-State transmission licensee as per Regulation 13(12)(a) & 13(12)(b):

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
1	**Kallam Transmission Limited**	400kV	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	14441753	Deemed COD on 14.02.2024	CERC order dated 01.06.2022 in Petition No. 31/AT/2022
		400kV	1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor			
		400kV	Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay - 2	Line Reactor			
		400/220kV	Establishment of 2X500 MVA, 400/220kV substation near Kallam PS				

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
2	**Nangalbibra Bongaigaon Transmission Limited**	220/132kV	Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra i. 220/132kV, 160 MVA ICT - 2 No. ii. 220kV ICT bays - 2 No. iii. 132kV ICT bays - 2 No. iv. 220kV Line bays: 2 No. [for termination of Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c line (initially operated at 220kV) -under this scheme] v. 132 kV Line bays: 2 No. [for termination of Nangalbibra - existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL] vi. Bus reactor 245kV, 31.5MVAr - 2 No. vii. 220kV Bus reactor bays - 2 No. Additional space for future expansion: •220/132kV, 200MVA ICT – 1 No. (along with associated bays at both levels) •400/220kV, 500MVA ICT -3 No. (along with associated bays at both levels) Space for 400kV upgradation: -Line bays along with space for switchable line reactor : 8 No. [2 No. for 400kV operation of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines] -Bus reactor 420kV, 125MVAr- 3 No. -400kV Bus reactor bays- 3 No. Space for future 220kV line bays: 6 No. [2 no. for termination of Mawngap (Meghalaya)-Nangalbibra 220kV D/c line of MePTCL and 4 No. for future lines] Space for future 132kV line bays: 6 No. (for future lines)	Substation	46931827	Deemed COD on 26.11.2024	CERC order dated 27.05.2022 in Petition No. 24/AT/2022

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
		400kV	Extension at Boingaigaon (Powergrid) S/s: 2 No. of line bays for termination of Bongaigaon (Powergird)-Nangalbibra 400kV D/c line (initiated operated at 220kV)	Line bays			
		400kV	Boingaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV)	Line			
				Total	**61373581**		

Annexure-X

Date of publication: 25.11.2023

Revised GNAsh and GNAd as per CERC(Connectivity and General Network Access to the inter-State Transmission System)(First Amendment) Regulations,2023												
State	Yearly Average of Daily Max ISTS drawal (X_1)(MW)	Yearly Max ISTS drawal(Y_1)(MW)	Z_1= 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X_2)(MW)	Yearly Max ISTS drawal(Y_2)(MW)	Z_2= 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X_3)(MW)	Yearly Max ISTS drawal(Y_3)(MW)	Z_3= 0.5*x+0.5*y (MW)	GNAsh* (MW)=Avg of Z1 Z2 & Z3	GNA (MW) As per Annexure-I of GNA Regulations ,2022	GNAd (MW) (=GNA-GNAsh)
	2018-19			2019-20			2020-21					
Northern Region												
Haryana	4660	7321	5991	5433	7778	6606	5499	9132	7316	**5143**	5418	275
Rajasthan	3874	5596	4735	4359	7759	6059	5080	7466	6273	**5689**	5755	66
Uttar Pradesh	7068	10304	8686	8136	12090	10113	8492	12582	10537	**9779**	10165	386
Southern Region												
Tamil Nadu	6707	9560	8134	7361	9984	8673	7501	11475	9488	**8765**	9177	412
Telangana	4160	6115	5137	4104	7854	5979	4380	8193	6286	**5801**	6140	339
Andhra Pradesh	2635	4578	3606	2741	5357	4049	3771	6110	4941	**4199**	4516	317
Western Region												
Chhattishgarh	1100	2219	1659	1491	2353	1922	1459	2714	2086	**1889**	2149	260
Gujarat	5346	8699	7023	4284	6260	5272	4675	8611	6643	**6312**	6434	122
Maharashtra	6481	10207	8344	6437	8790	7613	7409	10238	8824	**8260**	8496	236
Easten Region												
Bihar	4095	4782	4438	4320	5494	4907	4553	5840	5196	**4847**	5043	196
North Easten Region												
Arunachal Pradesh	118	145	132	99	132	115	84	128	106	**117**	134	17
Assam	1171	1468	1319	1186	1608	1397	1251	1690	1470	**1396**	1529	133
Manipur	135	196	166	147	201	174	166	218	192	**177**	204	27
Nagaland	112	145	128	117	140	128	113	140	126	**128**	134	6

Note:

1. For computation of GNAsh, ISTS drawal has been considered after subtracting the Direct drawal based on the details of generating stations as provided by CTU as per CERC(Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations,2023.
2. Block-wise meter data has been used for computation of ISTS drawal by State.
3. For Haryana, GNAsh has been reduced by 1495MW in line with the Annexure-I of GNA Regulations,2022
4.#As the power from Telangana STPP,, Dhariwal(unit-1 of 300MW) and Chuzachen HEP were not included in ISTS drawl for the period 2018-19, 2019-20 and 2020-21,so for the computation of GNAd & GNAsh these Generating stations have not been considered.

List of generating stations as provided by CTU, from which drawal through STU lines and Scheduled quantum of States have been considered for computation of Direct drawal and GNAsh

Northern Region	Generating Stations
Haryana	IGTPS(Jhajjhar)
Rajasthan	Anta GPS, RAPS B
Uttar Pradesh	Unchahar Stage-I,Tanda Stage-II,Narora Atomic Power Station(NAPS)
Southern Region	
Tamil Nadu	Madras Atomic Power Station (MAPS), Neyveli TS-II Stage-I, New Neyveli TPS
Telangana	Ramagundam STPS St-I&II, Telangana STPP(#)
Andhra Pradesh	Simhadri- Stage-1
Western Region	
Chhattishgarh	NSPCL (formerly BESCL)
Gujarat	Tarapur 1&2 APS, Kawas GPS, Gandhar GPS
Maharashtra	Tarapur 1&2 APS, Ratnagiri Gas & Power Pvt.Ltd, Dhariwal(# unit-1 of 300MW)
Easten Region	
Bihar	Kanti Stage-2 (at 220kV level)
Sikkim	Chuzachen HEP(#)
North Easten Region	
Arunachal Pradesh	Pare HEP, Ranganadi HEP
Assam	Bongaigaon TPS
Manipur	Loktak HEP
Nagaland	Doyang HEP

Annexure-XI

Commercial data of RE transmission network to be considered for NC-RE component for September,2025 Billing Month as furnished by CTU

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
1		765	Green Energy Corridors: Inter-State Transmission Scheme (ISTS)-Part-B in Northern Region	Chittorgarh-Ajmer 765 kV D/C line along with associated bays and 240 MVAR Switchable Line reactors at both end	RE-Line	Chittorgarh-Ajmer 765 kV D/C line	Zebra	6	422.34	42763	2019-24	Final 19-24	06-10-2018	06-10-2018	328/TT/2022	28-04-2023	
		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) Part-B	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bay at Banaskantha SS	RE BR												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) Part-B	765kV Banaskantha - Chittorgarh TL with 2 nos. 330 MVAR, SLR at Bansknta. SS & 2 nos. 240 MVAR, SLR at Chittrgrh SS, 400 kV Bansknta - Sankhari TL, 2 nos. 1500 MVA, ICTs along with ass. bays and 1 no. 765 kV, 330 MVAR BR with ass. bay at Bansknta SS	RE Line	765kV Banaskantha - Chittorgarh TL	Hexa Zebra	6	715.652								
		400			RE Line	400 kV Banskantha - Sankhari TL	Twin Moose	2	43.41								
		765			RE SLR												
		765			RE ICT												
		765			RE BR												
2		400	Transmission System for Ultra Mega Solar Park in Anantpur District,Andhra Pradesh-Part A (Phase-I)	LILO of 400 kV Kadapa-Kolar S/C Line at NP Kunta alongwith associated line bays and 1 no of 500 MVA ICT along with its bays at NP Kunta Sub-station	RE-Line	LILO of 400 kV Kadapa-Kolar S/C Line at NP Kunta	ACSR Moose	2	19.02	3804	2019-24	Final 19-24	05-10-2016	05-10-2016	360/TT/2020	18-02-2022	
		400/220	Transmission System for Ultra Mega Solar Park in Anantpur District,Andhra Pradesh-Part A (Phase-I)	2x500 MVA transformer & 1x125 MVAR reactor alongwith associated bays at NP Kunta	RE-ICT												
		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh-Part A (Phase-I)	±100 MVAR STATCOM at NP Kunta Pooling Station	RE-STATCOM												
3		400	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region	LILO of Vindhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) alongwith 2 nos. ICTs, Bus reactor associated bays and 1 no. 220 kV line bays at 400/220 kV Rewa Pooling station	RE Line	LILO of Vindhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) at 400/220 kV Rewa Pooling station	Moose	2	129.024	3785	2014-19	Final 14-19	06-07-2018	06-07-2018	7/TT/2018	05-11-2018	
4		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
5		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 210 & 212) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
6		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	1 no. 500 MVA 400/220 kV Transformer along with associated bays at NP Kunta Sub-Station	NC-RE						2019-24	Final 19-24	30-09-2018	30-09-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
7		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	2 nos. 500MVA, 400/220 kV ICTs along with associated bays at Bhuj Pooling Station	RE ICT					27358	2019-24	Final 19-24	20-03-2019	20-03-2019	42/TT/2022	12-10-2022	
		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bays at Bhuj Pooling Station	RE												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	1 no. 1500 MVA, 765/400 kV ICT-1 along with associated bays at Bhuj Pooling Station	RE												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	765kV D/C Bhuj PS-Banaskantha TL with ass. Bays at both ends, 2x330 MVAR SLRs with ass. bays at both ends, 1 no. 1500 MVA, 765/400 kV ICT-2 and 1 no. 765 kV, 330 MVAR BR with ass. bays at Bhuj PS	RE Line	765kV D/C Bhuj PS-Banaskantha TL	Hexa Zebra	6	579.394								
		765			RE SLR												
		765			RE ICT												
		765			RE BR												
8		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Bikaner (New)-Moga TL with 2x330 MVAR, 765 kV SLR and ass. bays at Bikaner end and 2 Nos. 330 MVAR, 765 kV SLR and ass. bays at Moga end	RE	765 kV D/C Bikaner (New)-Moga TL	Hexa Zebra	6	734.734	24069	2019-24	Final 19-24	11-03-2020	11-03-2020	34/TT/2021	08-03-2022	
9		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Ajmer (New)-Bikaner (New) TL with SLR & ass. bays at Ajmer & Bikaner; 2 Nos. 3*500 MVA ICT at Bikaner Ss, 3*110 MVAR & 1x125 MVAR BRs at Bikaner (New) Ss, LILO of one ckt. of 400 kV Badhla (RVPNL) - Bikaner (RVPNL) D/C TL at Bikaner (New)	RE	765 kV D/C Ajmer (New)-Bikaner (New) TL	Hexa Zebra	6	526	24474	2019-24	Final 19-24	07-07-2019	07-07-2019	34/TT/2021	08-03-2022	
10		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line along with associated bays and equipment at both ends	RE-Line	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line	ACSR Moose	2	218.7	2688	2019-24	Final 19-24	27-09-2018	27-09-2018	653/TT/2020	13-03-2022	
11		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	RE-Line	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45	7645	2019-24	Final 19-24	14-03-2018	14-03-2018	357/TT/2020	14-03-2022	
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station along with associated bays and equipment	RE-Line	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45								
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	New 400/220 kV pooling station at Tumkur (Pavagada) with 1 X 500MVA 400/220 kV ICT along with associated bays & equipment	RE												
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1x 125 MVAR 400 kV Bus reactor and along with associated bays & equipment's at 400/220 kV Tumkur (Pavagada) pooling station	RE												
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station along with associated bays & equipment	RE-Line	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station	Moose	4	222.96								

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE												
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE												
12		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1X500 MVA 400/220 kV ICT along with associated bays at Tumkur (Pavagada) Substation	RE-ICT					711	2019-24	Final 19-24	31-03-2019	31-03-2019	656/TT/2020	21-03-2022	
13		400	Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	(1)400 kV D/C Ajmer(N)-Aj.(RVPN)TL awab at BE(2)125 MVAR BR awab at Aj.(N)(3)ICT-I awab at Aj.(N)(4)D/C Chit.(New)Chit.(R)TL awab at BE(5)240 MVAR BR awab at Chit.(N)(6)125MVAR BR awab at Chit.(N)(7)ICT-I awab at Chit.(N)(8)ICT-II awab at Chit.(N)	RE-Line	400 kV D/C Ajmer (New)- Ajmer (RVPN) TL	Moose	4	131.23	16330	2019-24	Final 19-24	02-02-2018	02-02-2018	476/TT/2020	28-03-2022	
		400			RE-Line	400 kV D/C Chittorgarh (New)- Chittorgarh (RVPN) TL	Moose	4	97.48								
			Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	Combined Assets of(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS	RE												
		400	Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station	RE-Line	2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line	Moose	4	24.06								
14			Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2X500MVA 400/230kV transformers along with associated bays andequipmentat new 400/230kV (GIS) Tirunelveli Pooling Sub-station	RE					1535	2019-24	Final 19-24	10-06-2018	10-06-2018	476/TT/2020	28-03-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
15		400	Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskanta (PG)	RE Line	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line	Twin Moose	2	130.38	2026	2019-24	Final 19-24	05-09-2020	05-09-2020	203/TT/2021	26-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
16		400	Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	RE					2373	2019-24	Final 19-24	05-09-2020	05-09-2020	74/TT/2021	09-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
17		765	Transmission System for Solar Power Park at Bhadla in the Northern Region	a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x240 MVAR SLR at Bhadla (PG) Ss & 2x240 MVAR SLRs at Bikaner (PG) Ss; (b) 765/400 kV, 1500 MVA ICT-I, II & III with ass. bays at Bhadla (PG) Ss; (c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss	RE	765 kV D/C Bhadla (PG)- Bikaner (PG)	Hexa ACSR Zebra	6	338.876	15299	2019-24	Final 19-24	17-10-2019	17-10-2019	9/TT/2021	11-06-2022	
18	**POWERGRID**	400	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	RE					244	2019-24	Final 19-24	27-09-2019	27-09-2019	9/TT/2021	11-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
19		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 220 kV line bays (205 & 206) at Badhla (POWERGRID) Sub-station	RE					122	2019-24	Final 19-24	07-08-2019	07-08-2019	9/TT/2021	11-06-2022	
20			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station	RE					588	2019-24	Final 19-24	01-06-2019	01-06-2019	9/TT/2021	11-06-2022	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.
21			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station	RE					638	2019-24	Final 19-24	17-05-2019	17-05-2019	9/TT/2021	11-06-2022	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.
22		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	220 kV Sourya Urja line-2 Bay at Bhadla (POWERGRID) Sub-station	RE					78	2019-24	Final 19-24	04-05-2019	04-05-2019	9/TT/2021	11-06-2022	
23		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	Comb Asset(a) 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKts 1&2 with ass. bays; (b) 400 kV,1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (Ps) line-1 bay at Bhadla (PG) Ss	RE	400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKts 1&2 with ass. bays	Quad ACSR Moose	4	53.084	2139	2019-24	Final 19-24	29-04-2019	29-04-2019	9/TT/2021	11-06-2022	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
24		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	4 Numbers of 220 kV line bays (Bay No. 213, 214, 219 & 220) at NP Kunta Substation	RE					1032	2024-29	Final 24-29	24-08-2018	24-08-2018	328/TT/2025	17-07-2025	
25		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	2 numbers of 220 kV line bays (Bay No. 217 & 218) at NP Kunta Sub-station	RE						2024-29						
26		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station	Quad Moose	2	18.32		2024-29						
27		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	Quad Moose	2	19.18		2024-29						
28		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	400 kV D/C Hiriyur – Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station	NC-RE	400 kV D/C Hiriyur – Mysore transmission line	Twin ACSR Moose	2	411.448	5576	2019-24	Final 19-24	01-05-2020	01-05-2020	112/TT/2021	03-01-2023	
29		400/220 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station	NC-RE					626	2019-24	Final 19-24	28-04-2019	28-04-2019	112/TT/2021	03-01-2023	
30		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station	NC-RE					166	2019-24	Final 19-24	03-06-2019	03-06-2019	112/TT/2021	03-01-2023	
31		400	Transmission Scheme for controlling high loading and high short circuit level at Moga Sub-station in NR	The Bus splitting scheme at Moga Substation	NC-RE					770	2019-24	Final 19-24	10-09-2021	10-09-2021	301/TT/2022	15-02-2023	
32		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit- 2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Barsaita Desh circuit 2 line at Rewa Pooling Station	NC-RE					172	2014-19	Final 14-19	25-07-2018	25-07-2018	06/TT/2020	24-02-2023	
33		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling – Ramnagar circuit - 1 line at Rewa Pooling Station	NC-RE					115	2014-19	Final 14-19	16-10-2018	16-10-2018	06/TT/2020	24-02-2023	
34		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit- 1 and circuit- 2 line at Rewa Pooling Station	NC-RE					179	2014-19	Final 14-19	22-11-2018	22-11-2018	06/TT/2020	24-02-2023	
35		400/220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station	NC-RE					517	2014-19	Final 14-19	08-02-2019	08-02-2019	06/TT/2020	24-02-2023	
36		400	Additional ATS for Tumur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavgada), Karnataka-Phase II (Part B)	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL)	NC-RE	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line	Quad ACSR Moose	4	314.84	7915	2024-29	Final 24-29	169/TT/2025	22-Jul-25	01-03-2021	01-03-2021	
37		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station	NC-RE					494	2019-24	Final 19-24	09-10-2019	09-10-2019	110/TT/2022	30-06-2023	
38		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE					467	2019-24	Final 19-24	23-10-2019	23-10-2019	110/TT/2022	30-06-2023	
39		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE					554	2019-24	Final 19-24	17-09-2020	17-09-2020	110/TT/2022	30-06-2023	
40		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-8 along with associated 400kV and 220kV transformer bays at Bhuj PS and 1 no. 1500 MVA, 765/400 kV ICT-4 along with associated 765 kV and 400 kV transformer bays at Bhuj PS	NC-RE					2154	2019-24	Final 19-24	02-05-2021	02-05-2021	110/TT/2022	30-06-2023	
41		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-7 along with associated 400 kV and 220 kV transformer bays at Bhuj PS	NC-RE					741	2019-24	Final 19-24	04-05-2021	04-05-2021	110/TT/2022	30-06-2023	
42		765/400 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 1500 MVA, 765/400 kV ICT-3 along with associated 765 kV & 400 kV transformer bays at Bhuj PS and 1 No. 500 MVA, 400/220 kV ICT-6 along with associated 400 kV & 220 kV transformer bays at Bhuj PS	NC-RE					2150	2019-24	Final 19-24	05-05-2021	05-05-2021	110/TT/2022	30-06-2023	
43		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 X 500 MVA, 400/220 kV Transformer along with associated bays at Tuticorin-II (GIS) Sub-station	NC-RE					745	2019-24	Final 19-24	28-02-2022	28-02-2022	110/TT/2022	30-06-2023	
44		220	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	1 No. 220 kV GIS Line Bay at Bhuj Sub-station associated with Part-B: Extension works at Bhuj Pooling Station for interconnection of RE projects	NC-RE					211	2024-29	Final 24-29	14-09-2021	14-09-2021	57/TT/2025	19-05-2025	
45		400	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	Conversion of existing 2x63MVAR Line Reactors at Bhachau end of Bhachau-EPGL 400 kV D/C line to Switchable Line Reactors along with two nos. of 400 kV Reactor bays associated with Part A: PG works associated with Western Region Strengthening Scheme-21	NC-RE												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
46		230	Implementation of 1 No. 230 kV bay at Tuticorin-II GIS PS in Southern Region	1 No. 230 kV line bay at Tuticorin-II GIS PS	NC-RE					121	2019-24	Final 19-24	19-08-2022	19-08-2022	67/TT/2023	02-08-2024	
47		400/220	Implementation of the 1x500 MVA, 400/220 kV ICT (8th) at Bhadla Pooling Station Scheme in Northern Region	500 MVA, 400/220 kV ICT8 along with associated 400 kV and 220 kV bays at Bhadla Sub-station	NC-RE					748	2019-24	Final 19-24	31-03-2023	31-03-2023	389/TT/2023	04-11-2024	
48		220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1 No. 220 kV Hybrid/MTS Line Bay at Indore Sub-station	NC-RE					79	2019-24	Final 19-24	30-04-2022	30-04-2022	33/TT/2023	30-06-2025	
49		400/220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1x500 MVA, 400/220 kV ICT (3rd) along with the associated bays and 2 Nos. 220 kV Bus Sectionalizer Bay (Hybrid/MTS) at Indore (POWERGRID) Sub-station	NC-RE					814	2019-24	Final 19-24	29-04-2022	29-04-2022	33/TT/2023	30-06-2025	
50	POWERGRID AJMER PHAGI TRANSMISSION LIMITED	765		Ajmer(PG)-Phagi(RVPN) 765 kV D/C line	RE Line	Ajmer(PG)-Phagi(RVPN) 765 kV D/C line	Hexa Zebra	6	269.6	7479	-	-	-	06-05-2021	398/AT/2019	04.03.2020	
		765		2 nos. of 765 kV line bays(AIS) at Ajmer PG-Phagi(RVPN) 765 kV D/C line	RE Line bays									06-05-2021			
		765		1 no. 765 kV bay (AIS) & 1 complete GIS dia 765 kV (2 Main breaker & 1 Tie breaker) at Phagi S/s for Ajmer(PG)-Phagi (RVPN) 765 kV D/C line	RE Line bays									06-05-2021			
		765		3x80 MVAR, 765 kV bus reactor with GIS bay (2nd main bay of new DIA being created for termination of 765 kV D/C line from Ajmer) at Phagi S/s.	RE Bus Reactor									06-05-2021			
51	FATEGARH-BHADLA TRANSMISSION LIMITED	400		Establishment of 400 kV Pooling Station at Fatehgarh						6504				Deemed COD 31.07.2021	94/TL/2018		Breakup of Pool & Bilateral portion already given in Format II G(1)
		765		Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)	Line	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		6	292					Deemed COD 31.07.2021	94/TL/2018		
		400		2 Nos. 400 kV line bays at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		
		400		1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay										Deemed COD 31.07.2021	94/TL/2018		
		220		Space for future 220kV (12 Nos) Line Bays										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV bus reactors (2 Nos) alongwith associated bays.										Deemed COD 31.07.2021	94/TL/2018		
52	POWERGRID FATEHGARH TRANSMISSION LIMITED	765		Fatehgarh-II - Bhadhla-II 765 kV D/C Line	Line	Fatehgarh-II - Bhadhla-II 765 kV D/C Line	ACSR ZEBRA	6	373.5	8769				01-09-2021	441/AT/2019	05.03.2020	
		765		2 nos. of 765 kV bays each at Fatehgarh-II & Bhadhla-II S/s for Fatehgarh-II to Bhadhla-II 765 kV D/C line	Bays		NA	NA	NA					01-09-2021			
		765		240 MVAR Switchable Line Reactor with NGR of 400 ohm at Fatehgarh-II on each circuit of Fatehgarh II -Bhadhla-II 765 kV D/C Line	SLR		NA	NA	NA					01-09-2021			
53	BIKANER-KHETRI TRANSMISSION LIMITED	765		Bikaner (PG) – Khetri S/s 765kV D/c line	Line	Bikaner (PG) – Khetri S/s 765kV D/c line	Zebra	6	481	11299				04-09-2021	344/TL/2019		
		765		765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.)						633				04-09-2021			
		765		1x240 MVAr Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAr Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2×240 MVAr line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)						962				04-09-2021			
54	POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED	765/400		765/400 kV, 2x1500 MVA ICT along with 765 kV, 2x240 MVAR and 400 kV, 1x125 MVAR Bus reactor at Khetri Substation			NA	NA	NA	3254				04-10-2021	297/AT/2019	23.12.2019	
		765		400 kV, D/C Khetri-Sikar Transmission line		400 kV, D/C Khetri-Sikar Transmission line	Moose	2	156.2	1646				04-10-2021			
		400		400 kV line bays at Sikar (PG) for Khetri-Sikar (PG) 400 kV D/C line			NA	NA	NA	185				04-10-2021			
		765		765 kV, D/C Khetri-Jhatikara Transmission Line		765 kV, D/C Khetri-Jhatikara Transmission Line	ACSR ZEBRA	6	292.1	8755				04-10-2021			
		765		765 kV line bays at Jhatikara for Khetri-Jhatikara 765 kV D/C line			NA	NA	NA	411				04-10-2021			
		765		1x240 MVAR Switchable Line reactors for each circuit at Jhatikara end of Khetri-Jhatikara 765 kV D/C line along with reactor bays			NA	NA	NA	656				04-10-2021			
55	JAM KHAMBALIYA TRANSCO LIMITED	400kV		Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Sub-Station					2389				12-04-2022	47/AT/2020	24-03-2020	
		400kV		1x125MVAr, 420kV Bus reactor at Jam Khabhaliya PS along with reactor bay	Bus Ractor					245							
		400kV		Extension of Essar–Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	Transmission Line	Extension of Essar–Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	ACSR Snow Bird	Three	37.234	636							
		400kV		2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PS-Lakadia 400kV D/C (tripple) line	Line Bays					294							
		400kV		63MVAr switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia – Jam Khambhalia 400 kV D/c line	Line Reactor					473							

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
56	LAKADIA-BANASKANTHA TRANSMISSION LIMITED	765		Lakadia PS – Banaskantha PS 765kV D/c line	Transmission Line	Lakadia PS – Banaskantha PS 765kV D/c line	Zebra	Six	351	8629				01-Sep-2022	442/TL/2019	23.01.2020	
		765		765kV Bays at Lakadia and Banaskantha sub-stations for Lakadia PS – Banaskantha PS 765kV D/c line	Bays		NA	NA	NA	690							
		765		2x240MVAr switchable Line reactor along with bays at Lakadia PS end of Lakadia PS – Banaskantha PS 765kV D/c line	Reactor		NA	NA	NA	709							
57	POWERGRID BHUJ TRANSMISSION LIMITED	765		765 kV D/C Bhuj PS-Bhuj II (PBTL)	Transmission Line	765 kV D/C Bhuj PS-Bhuj II (PBTL)	ACSR ZEBRA	6 (Hexa)	52.6	14412				02.08.2022* (* To be considered in ISTS Pool from 17.10.2022)	448/AT/2019	05.03.2020	
		765		330 MVAR 765 kV Bus Reactor along with associated 765 kV bay	Bus Reactor												
		765/400		1500 MVA, 765/400 kV ICT-2 along with associated 765 kV & 400 kV transfermer bays	ICT												
		400		125 MVAR 400 kV Bus Reactor along with associated 400 kV bay	Bus Reactor												
		400/220		500 MVA, 400/220 kV ICT-2 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays	ICT												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end	Line Reactor												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end	Line Reactor												
		400/220		500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays	ICT												
		220		220 kV line bay-1	Bay												
		220		220 kV line bay-2	Bay												
		220		220 kV line bay-3	Bay												
		220		220 kV line bay-4	Bay												
		220		220 kV line bay-5	Bay												
		220		220 kV line bay-6	Bay												
		220		220 kV line bay-7	Bay												
		765		110 MVAR 765 kV Spare Bus Reactor	Bus Reactor												
		765		765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	Transmission Line	765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	ACSR ZEBRA	6 (Hexa)	52.7								
		765/400		1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays	ICT					759				16.11.2022			
58	WRSS XXI (A) TRANSCO LIMITED	765		Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x330MVAR) & 420kV (1x125 MVAR) bus reactor	Sub-Station		NA	NA	NA	3354				17-10-2022	409/TL/2019	27.12.2019	
		765		LILO of Bhachau – EPGL 400kV D/c (triple) line at Lakadia PS	Transmission Line	LILO of Bhachau – EPGL 400kV D/c (triple) line at Lakadia PS	Zebra	Six	79	931							
		765		Bhuj PS – Lakadia PS 765kV D/c line	Transmission Line	Bhuj PS – Lakadia PS 765kV D/c line	Zebra	Six	215	7482							
		765		2 nos of 765kV bays at Bhuj PS for Bhuj PS – Lakadia PS 765kV D/c line	Bays		NA	NA	NA	448							
59	LAKADIA VADODARA TRANSMISSION COMPANY LIMITED	765kV		765kV D/C Lakadia Vadodara Transmission Line	Line		Hexa Zebra ACSR	36	669.53	18941				28.01.2023	444/AT/2019	05.03.2020	
		765kV		330MVAr switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line.	Substation					1394							
		765kV		2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line.	Substation					847							
60	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	400 kV		Establishment of 400 kV switching station at Bikaner –II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays – 4 numbers. 125 MVAr, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay – 2 numbers. 400 kV, 80MVAr line reactor on each circuit at Bikaner –II end of Bikaner -II – Khetri 400 kV 2xD/c Line – 4 numbers. Switching equipment for 400 kV switchable line reactor – 4 numbers	Switching station					16788				24.07.2023	98/AT/2021	12.06.2021	
		400 kV		Bikaner-II PS – Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	Line	Bikaner-II PS – Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	HTLS	2	1101.42								
		400 kV		1x80 MVAr Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II – Khetri 400 kV 2xD/c Line - 4 numbers.	Fixed Line reactor												
		400 kV		4 number of 400 kV line bays at Khetri for Bikaner –II PS – Khetri 400kV 2xD/c line	Bay												
		400 kV		Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	Line	Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	HTLS	2	251.31								
		400 kV		2 number of 400 kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line	Bay												
		400 kV		2 number of 400 kV(GIS) line bays at Bhiwadi for Khetri- Bhiwadi 400 kV D/c line	Bay												
				STATCOM at Bikaner-II S/s ± 300 MVAr, 2x125 MVAr MSC, 1x125 MVAr MSR	STATCOM												
61	KARUR TRANSMISSION LIMITED	400kV		Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)	Sub-Station					2237				24-09-2023	103/AT/2022	17-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400kV		LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	Transmission Line	LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	ACSR Quad Moose		8.51								
		400kV		2x125 MVAr, 400 kV Bus reactors at Karur PS	Bus Reactor												
		400		400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line	Transmission Line		ACSR Moose	4	275.618	1758							

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
62	KOPPAL-NARENDRA TRANSMISSION LIMITED	400/220		400/220 kV Koppal Pooling Station **400kV** •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. **220kV** •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Substation		-	-	-	4178				20-10-2023	283/AT/2021	25.02.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400		2x125 MVAr, 420 kV bus reactor at Koppal Pooling station	Substation		-	-	-	638							
		400		- 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.	Substation		-	-	-	160							
		400/220		400/220 kV Koppal Pooling Station (Ph-II) 400kV •ICT: 2x500MVA, 400/220kV •ICT bay: 2 nos. 220kV •ICT bay: 2 nos •Line bay: 4 nos. •Bus sectionalizer bay: 2 no. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Substation					985				27-01-2024	283/AT/2021	25.02.2022	
63	POWERGRID RAMGARH TRANSMISSION LIMITED	400		400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	88.272	4641		C		00:00 HRS, 24.12.2023	90/AT/2021	05-05-2021	The said tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(1).
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	99.848								
		400/220		Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-III) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays – 4 220 kV ICT bays – 4 400 kV Line bays – 4 220 kV line bays – 7 125 MVAr, 420 kV bus reactor – 2 420 kV reactor bay – 2	Substation												
		400		400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines)	Line Bays												
		400		400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II-Ramgarh-II (Fatehgarh-3) D/c lines)	Line Bays												
64	KHAVDA-BHUJ TRANSMISSION LIMITED	765kV		Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor	Sub-Station					12719		C		21-02-2024	101/AT/2022	10-05-2022	
		765kV		Khavda PS (GIS) – Bhuj PS 765 kV D/c line	Transmission Line	Khavda PS (GIS) – Bhuj PS 765 kV D/c line	Al 59	Six	216.86								
		765kV		2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) – Bhuj PS 765 kV D/c	Bay Extension												
65	RAJGARH TRANSMISSION LIMITED	400 kV		Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor	SS					1377		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
		400 kV		Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	TL	Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	HTLS	Twin	287.95	3507		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
		400 kV		2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS)	Bays					167		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
66	POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED	400/220		Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor 400/220 kV, 500 MVA ICT –2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays –4 nos. (2 each for Chittorgarh & Mandsaur lines) 220 kV line bays – (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to M/s RUMSL) 220kV Bus coupler bay- 1 no.# 220kV Transfer Bus Coupler (TBC) bay - 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay – 1 no. Future provisions: Space for 400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1						1789		C		00:00 HRS, 24.04.2024	248/AT/2022	09.12.2022	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
		400		Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	232.4	2872					248/AT/2022	09.12.2022	
		400		2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262					248/AT/2022	09.12.2022	
		400		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	236.418	2651					248/AT/2022	09.12.2022	
		400		2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS-Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262					248/AT/2022	09.12.2022	
67	**KALLAM TRANSMISSION LIMITED**	400kV		LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Twin Moose ACSR	24	67.6	332				16-02-2024	31/AT/2022	01.06.2022	
		400/220kV		Establishment of 2X500 MVA, 400/220kV substation near Kallam PS	Substation					1079				16-02-2024	31/AT/2022	01.06.2022	
		400kV		1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor					108				16-02-2024	31/AT/2022	01.06.2022	
		400kV		Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay - 2	Line Reactor					181				16-02-2024	31/AT/2022	01.06.2022	
68	**POWERGRID Bhadla Transmission Limited**	765 kV		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)	AL59 Zebra	6	404.46	8663				18.08.2024	222/AT/2022	12.11.2022	
		765 kV		2 no. of 765 kV line bays each at Fatehgarh-II and Bhadla-II for Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)													
		765 kV		1x240 MVAr Switchable Line Reactor for each circuit at each end of Fatehgarh II - Bhadla- II 765kV D/C line (2nd) 240 MVAr, 765 kV reactor -4 (2 reactors each at Fatehgarh-II & Bhadla-II) Switching equipment for 765 kV reactor -4 (2 switching equipments each at Fatehgarh -II & Bhadla -II) (1x80 MVAr Spare* reactor each at Fatehgarh-II and Bhadla-II to be used as spare for Fatehgarh-II - Bhadla-II 765 kV D/C line (2nd) * not under the present scope												
69	**Gadag Transmission Limited**	400		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)	ACSS Twin HTLS	2	187.018	3644				04-09-2024	106/AT/2022	08.06.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400/220		400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAr, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.			-	-	-								
		400		400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos.			-	-	-								
70	**POWERGRID Aligarh Sikar Transmission Limited**	765kV		Sikar-II - Aligarh 765 kV D/C line		Sikar-II - Aligarh 765 kV D/C line	AL 59 ZEBRA	HEXA	513.72	11870				10.10.2024	51/AT/2022	06.05.2022	
		765kV		2 no. of 765 kV line bays at Sikar-II for Sikar-II - Aligarh (GIS) 765 kV D/C line 765 kV line bays -2*(Sikar-II S/s)													
		765kV		1x330 MVAr Switchable line reactor for each circuit at each end of Sikar-II - Aligarh (GIS) 765 kV D/C line 330 MVAr, 765 kV reactor-4 (2 reactors each at Sikar -II and Aligarh) Switching equipment for 765 kV reactor-4 (2 switching equipment each at Sikar -II and Aligarh) 110 MVAR, 765 kV, 1 ph Reactor (spare unit) at Aligarh-I												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
71	**POWERGRID Sikar Transmission Limited**	765/400		1) Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor: 765/400 kV, 1500 MVA ICT – 2 765/400 kV, 500 MVA spare single-phase ICT-1 765 kV ICT bays – 2 400 kV ICT bays – 2 765 kV line bays –2 400 kV line bays- 2 125 MVAr, 420 kV bus reactor-1 420 kV reactor bay –1 330 MVAr, 765 kV bus reactor- 2 (6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for: 765/400kV ICT along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400kV bus reactor- 2						19455				19.12.2024	49/AT/2022	04.05.2022	
		765		2) Bhadla-II PS – Sikar-II 765kV D/c line	Line	2) Bhadla-II PS – Sikar-II 765kV D/c line	Al 59 Zebra	6	618								
		765		3) 2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line: 765 kV line bays –2													
		765		4) 1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. 330MVAr, 765 kV reactor- 2 Switching equipment for 765 kV reactor – 2													
		765		5) 1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line 240 MVAr, 765 kV reactor-2 Switching equipment for 765 kV reactor – 2													
		400		6) Sikar-II – Neemrana 400kV D/c line (Twin HTLS)	Line	6) Sikar-II – Neemrana 400kV D/c line (Twin HTLS)	HTLS (ACSS)	2	167								
		400		7) 2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS)													
72	**KPS1 TRANSMISSION LIMITED**	765/400		Augmentation of Khavda PS1 by 4X1500MVA, 765/400 kV transformation capacity* with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively	Sub-Station					8623				25-Apr-2025	190/AT/2023	05.09.2023	
		765		KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Transmission Line	KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Al 59 Zebra Heza	Six	21.36 X2								
73	**KHAVDA II-A TRANSMISSION LIMITED**	765		KPS2 (GIS) - Lakadia 765 kV D/C line	Transmission Line	KPS2 (GIS) - Lakadia 765 kV D/C line	Al 59 Zebra Heza		77*2	11890				28-Jun-2025	125/AT/2023	06.07.2023	
		765		330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) - Lakadia 765 kV D/C line	Reactors												
		765		2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) - Lakadia PS 765 kV D/c line	Line Bays												
										441039							