



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/7592-7630

दिनांक/Dt:18 February 2025

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 03.02.2025 से 09.02.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी/
Provisional DSM under ABT regime for the period from 03.02.2025 to 09.02.2025 - reg.**

सर/मैडम,

Sir/Madam,

03.02.2025 से 09.02.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 03.02.2025 to 09.02.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 03.02.2025 TO 09.02.2025

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
20-01-2025					
ARUNACHAL PRADESH	24,451.97	24,287.95	-164.03	0	14,02,110
ASSAM	1,55,802.11	1,59,196.60	3,394.49	0	1,75,26,741
MANIPUR	24,872.02	24,204.18	-667.84	4,63,555	0
MEGHALAYA	33,952.40	32,638.97	-1,313.43	49,30,265	0
MIZORAM	13,394.18	12,801.58	-592.60	10,61,807	0
NAGALAND	17,385.08	17,003.86	-381.21	8,76,496	0
TRIPURA	27,838.85	28,253.32	414.47	0	42,21,368
BNC	193.20	122.47	-70.73	2,42,007	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	28,454.07	31,080.74	2,626.67	53,00,508	0
AGTCCPP	7,552.36	8,258.61	706.26	11,98,751	0
BGTPP	96,546.37	96,220.90	-325.47	0	11,02,073
PALATANA	75,294.44	75,457.71	163.28	3,16,798	0
DOYANG	823.80	848.55	24.75	0	80,845
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	9,855.30	9,871.15	15.85	0	34,175
KOPILI-2	4,149.60	4,178.94	29.34	51,847	0
LOKTAK	12,321.54	12,411.11	89.57	1,05,743	0
PARE	928.08	955.25	27.17	0	19,337
RANGANADI	0.00	-616.16	-616.16	0	8,64,477
KAMENG	25,993.59	26,521.92	528.33	11,67,803	0
INTER- REGIONAL					
ER	44,285.96	-71,329.17	-1,15,615.13	0	55,33,78,795
NR	0.00	1,13,549.67	1,13,549.67	55,01,83,904	0
TOTAL				56,58,99,485	57,86,29,921

Pool Balance (B - A) :	1,27,30,436
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>


 Deputy Director / N.E.R.P.C.
 Power Division / Ministry of Power
 Govt. of India
 New Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03/02/2025 to 09/02/2025

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
03-02-2025	ARUNACHAL PRADESH	3459.94	3448.48	-11.46	322253.49	529401.78
	ASSAM	22785.31	23332.69	547.38	648742.88	4112191.83
	MANIPUR	3563.37	3488.98	-74.39	598194.10	495610.42
	MEGHALAYA	5101.31	4994.94	-106.37	737033.12	338269.32
	MIZORAM	1904.12	1823.34	-80.78	333537.22	231566.26
	NAGALAND	2411.69	2391.88	-19.81	199967.10	193364.81
	TRIPURA	3686.88	4029.50	342.62	90769.68	2224200.71
	AGBPP	4563.94	4842.97	279.03	867533.24	339568.50
	AGTCCPP	1099.77	1195.64	95.87	193871.39	33936.88
	BGTPP	13808.99	13845.54	36.55	444103.79	307801.82
	BNC	27.60	17.41	-10.19	33104.26	0.00
	PALATANA	9932.88	9963.44	30.56	54512.68	139.33
	DOYANG	119.40	117.72	-1.68	3872.36	18417.24
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1175.51	-34.79	45158.10	202146.98
	KOPILI-2	592.80	595.44	2.64	10585.28	5403.99
	LOKTAK	1760.22	1770.05	9.83	12411.53	2850.09
	PARE	163.02	168.85	5.83	2905.28	6723.28
	RANGANADI	0.00	-87.07	-87.07	0.00	122163.29
	KAMENG	3625.34	3708.82	83.49	256194.83	52805.03
	ER	7710.89	-8794.13	-16505.01	0.00	83442640.05
	NR	0.00	16214.25	16214.25	85244960.18	0.00
04-02-2025	ARUNACHAL PRADESH	3608.34	3541.87	-66.47	501215.54	831249.13
	ASSAM	22596.79	22934.95	338.16	569004.66	2453325.93
	MANIPUR	3761.52	3523.74	-237.78	945107.06	264781.92
	MEGHALAYA	5142.08	4921.61	-220.47	1171320.23	200901.35
	MIZORAM	1970.20	1874.23	-95.96	369823.06	181977.24
	NAGALAND	2487.31	2444.74	-42.56	299733.51	199646.22
	TRIPURA	4616.57	4859.35	242.79	187717.74	1843610.64
	AGBPP	4353.75	4677.98	324.23	930206.14	196569.73
	AGTCCPP	1174.80	1274.78	99.98	221960.61	65526.01
	BGTPP	13799.64	13742.29	-57.35	342422.39	517404.33
	BNC	27.60	17.32	-10.28	38488.56	0.00
	PALATANA	11357.49	11381.19	23.70	46556.18	694.65
	DOYANG	118.20	118.68	0.48	5325.10	19552.28
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1224.43	14.13	51953.46	14787.69
	KOPILI-2	592.80	597.49	4.69	11587.66	3558.85
	LOKTAK	1760.22	1772.56	12.34	15079.45	1332.78
	PARE	163.02	168.05	5.03	5407.45	5628.33
	RANGANADI	0.00	-86.19	-86.19	0.00	120926.87
	KAMENG	3638.08	3746.33	108.25	276142.91	35543.64
	ER	7422.89	-9511.80	-16934.68	0.00	87324198.61
	NR	0.00	16237.24	16237.24	83925002.05	0.00
05-02-2025	ARUNACHAL PRADESH	3596.49	3468.45	-128.04	775261.48	583638.44
	ASSAM	21958.45	22389.92	431.47	155821.37	3108772.36
	MANIPUR	3691.46	3542.83	-148.63	808396.02	692962.80

MEGHALAYA	4909.95	4598.18	-311.76	1576796.03	216718.16
MIZORAM	1954.61	1873.20	-81.41	370554.74	239283.16
NAGALAND	2520.65	2470.43	-50.22	288293.56	228845.33
TRIPURA	4529.52	4658.09	128.57	356343.44	1341247.80
AGBPP	4452.23	4720.63	268.40	784530.62	143519.27
AGTCCPP	1178.88	1256.18	77.30	186859.82	40584.39
BGTPP	15139.83	14990.29	-149.54	347990.42	911932.37
BNC	27.60	17.84	-9.76	40246.05	0.00
PALATANA	11214.08	11236.33	22.26	47324.69	1146.49
DOYANG	118.20	123.24	5.04	5976.50	18824.40
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	1407.90	1420.41	12.51	62533.42	22830.32
KOPILI-2	592.80	598.25	5.45	12663.96	3306.67
LOKTAK	1760.22	1769.42	9.20	13429.22	2749.27
PARE	163.02	166.57	3.55	4456.19	6727.42
RANGANADI	0.00	-85.71	-85.71	0.00	120244.76
KAMENG	3524.25	3630.52	106.27	292098.13	46952.61
ER	5247.39	-11779.40	-17026.78	0.00	89029222.03
NR	0.00	16204.51	16204.51	85781433.15	0.00


 भूतल कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उ.प.व.वि.स. / N.E.R.P.C.
 बिहार विद्युत / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03/02/2025 to 09/02/2025

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
06-02-2025	ARUNACHAL PRADESH	3506.77	3479.71	-27.06	426967.56	482363.01
	ASSAM	22413.05	22958.59	545.54	98054.40	2423920.92
	MANIPUR	3769.07	3557.14	-211.93	640050.91	129350.69
	MEGHALAYA	4774.93	4556.40	-218.53	718332.09	68223.37
	MIZORAM	1937.63	1866.13	-71.50	267278.85	142220.67
	NAGALAND	2517.62	2454.07	-63.55	187351.36	86845.87
	TRIPURA	4477.65	4618.41	140.76	124756.74	702809.74
	AGBPP	3517.23	4042.70	525.47	1077581.94	338706.62
	AGTCCPP	1041.52	1147.21	105.69	234870.04	56349.89
	BGTTP	12626.77	12555.15	-71.62	516935.41	748289.46
	BNC	27.60	17.79	-9.81	27362.92	0.00
	PALATANA	11375.15	11396.49	21.34	36681.19	326.77
	DOYANG	117.00	123.64	6.64	7580.71	18272.22
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1407.90	1409.14	1.24	43885.20	39729.23
	KOPILI-2	592.80	591.22	-1.58	7464.09	8460.47
	LOKTAK	1760.22	1769.78	9.56	11821.41	1380.79
	PARE	163.02	168.38	5.36	3108.86	7560.24
	RANGANADI	0.00	-87.55	-87.55	0.00	122834.96
	KAMENG	3600.88	3674.91	74.03	181194.91	70633.62
	ER	7435.84	-8196.81	-15632.65	0.00	75244860.18
	NR	0.00	16176.58	16176.58	78336395.96	0.00
07-02-2025	ARUNACHAL PRADESH	3396.61	3474.55	77.94	171218.66	670298.44
	ASSAM	22237.50	22753.03	515.53	362664.17	3118762.42
	MANIPUR	3550.73	3507.47	-43.25	437503.47	496221.18
	MEGHALAYA	4631.53	4333.81	-297.71	1176193.91	175574.91
	MIZORAM	1915.65	1830.39	-85.26	359424.53	187125.37
	NAGALAND	2515.57	2459.31	-56.26	218671.94	50222.46
	TRIPURA	3978.71	3900.71	-78.00	526344.30	585025.01
	AGBPP	3580.74	4000.13	419.39	1188062.59	173435.58
	AGTCCPP	1036.05	1142.61	106.56	274155.26	50621.05
	BGTTP	13327.23	13324.84	-2.39	477858.04	480008.28
	BNC	27.60	17.48	-10.12	34195.80	0.00
	PALATANA	10795.61	10820.08	24.47	51239.21	433.29
	DOYANG	117.00	122.13	5.13	8344.86	19000.09
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1407.90	1412.89	4.99	53037.43	38185.56
	KOPILI-2	592.80	598.71	5.91	13433.21	3571.23
	LOKTAK	1760.22	1778.65	18.43	24538.68	873.58
	PARE	138.00	141.56	3.56	4287.92	6320.65
	RANGANADI	0.00	-92.10	-92.10	0.00	129211.20
	KAMENG	3632.05	3641.79	9.74	108468.69	134118.59
	ER	6796.26	-9565.18	-16361.44	0.00	75458935.91
	NR	0.00	16244.80	16244.80	76471179.02	0.00
08-02-2025	ARUNACHAL PRADESH	3481.92	3434.79	-47.14	417653.34	773364.71
	ASSAM	23493.40	24229.85	736.45	213578.91	3730337.61
	MANIPUR	3260.05	3285.89	25.84	435199.72	861207.42
	MEGHALAYA	4479.78	4345.84	-133.93	816621.78	213747.77

MIZORAM	1953.22	1921.84	-31.38	281097.11	320533.48
NAGALAND	2470.05	2419.23	-50.82	250940.89	130658.96
TRIPURA	3370.90	3201.46	-169.43	735628.06	175102.02
AGBPP	4149.99	4560.54	410.55	1018540.48	318931.53
AGTCCPP	1139.11	1210.98	71.87	238244.56	67421.65
BGTPP	13868.14	13845.20	-22.94	565515.81	624623.43
BNC	27.60	17.35	-10.25	37076.81	0.00
PALATANA	10235.26	10257.62	22.36	45916.75	257.89
DOYANG	117.00	122.04	5.04	7319.69	16791.36
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	1605.50	1615.52	10.02	58720.15	30039.94
KOPILI-2	592.80	598.63	5.83	12960.82	3161.46
LOKTAK	1760.22	1777.90	17.68	22227.01	0.00
PARE	138.00	143.33	5.33	4687.95	4666.77
RANGANADI	0.00	-89.74	-89.74	0.00	125910.06
KAMENG	4384.69	4448.28	63.59	234476.74	51495.34
ER	5686.15	-10508.92	-16195.06	0.00	75591758.85
NR	0.00	16241.45	16241.45	76495960.14	0.00


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 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 Dispur / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03/02/2025 to 09/02/2025

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
09-02-2025	ARUNACHAL PRADESH	3401.91	3440.10	38.19	206770.28	353134.71
	ASSAM	20317.61	20597.56	279.95	1495096.57	2122393.03
	MANIPUR	3275.83	3298.13	22.30	305412.65	766174.43
	MEGHALAYA	4912.83	4888.18	-24.66	543807.01	596404.49
	MIZORAM	1758.78	1612.46	-146.31	463943.31	81145.95
	NAGALAND	2462.19	2364.20	-97.99	371463.63	50342.22
	TRIPURA	3178.63	2985.79	-192.83	797276.63	168208.35
	AGBPP	3836.19	4235.79	399.60	1265506.63	320722.11
	AGTCCPP	882.24	1031.21	148.97	236235.87	73006.91
	BGTTP	13975.77	13917.58	-58.19	440472.73	647312.35
	BNC	27.60	17.28	-10.32	31532.40	0.00
	PALATANA	10383.98	10402.56	18.58	38666.14	1100.08
	DOYANG	117.00	121.10	4.10	8686.39	17092.56
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1613.25	7.75	43411.31	45154.48
	KOPILI-2	592.80	599.20	6.40	13678.28	3063.30
	LOKTAK	1760.22	1772.74	12.52	15823.50	400.92
	PARE	0.00	-1.50	-1.50	0.00	6564.25
	RANGANADI	0.00	-87.80	-87.80	0.00	123185.44
	KAMENG	3588.30	3671.26	82.96	211808.16	1032.08
	ER	3986.57	-12972.93	-16959.49	0.00	67287179.85
	NR	0.00	16230.84	16230.84	63928973.23	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 03/02/2025 TO 09/02/2025	ARUNACHAL PRADESH	24451.97	24287.95	-164.03	2821340.34	4223450.23
	ASSAM	155802.11	159196.60	3394.49	3542962.95	21069704.10
	MANIPUR	24872.02	24204.18	-667.84	4169863.93	3706308.85
	MEGHALAYA	33952.40	32638.97	-1313.43	6740104.17	1809839.37
	MIZORAM	13394.18	12801.58	-592.60	2445658.82	1383852.12
	NAGALAND	17385.08	17003.86	-381.21	1816421.99	939925.86
	TRIPURA	27838.85	28253.32	414.47	2818836.58	7040204.27
	AGBPP	28454.07	31080.74	2626.67	7131961.65	1831453.35
	AGTCCPP	7552.36	8258.61	706.26	1586197.56	387446.79
	BGTTP	96546.37	96220.90	-325.47	3135298.59	4237372.03
	BNC	193.20	122.47	-70.73	242006.81	0.00
	PALATANA	75294.44	75457.71	163.28	320896.84	4098.50
	DOYANG	823.80	848.55	24.75	47105.61	127950.14
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	9855.30	9871.15	15.85	358699.07	392874.19
	KOPILI-2	4149.60	4178.94	29.34	82373.30	30525.98
	LOKTAK	12321.54	12411.11	89.57	115330.80	9587.43
	PARE	928.08	955.25	27.17	24853.64	44190.95
	RANGANADI	0.00	-616.16	-616.16	0.00	864476.58

	KAMENG	25993.59	26521.92	528.33	1560384.37	392580.91
	ER	44285.96	-71329.17	-115615.13	0.00	553378795.49
	NR	0.00	113549.67	113549.67	550183903.73	0.00


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