



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/2828-2866

दिनांक/Dt: 31st July, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 14.07.2025 से 20.07.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 14.07.2025 to 20.07.2025 - reg.**

सर/मैडम,

Sir/Madam,

14.07.2025 से 20.07.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 14.07.2025 to 20.07.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

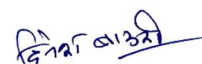
(डी.के. बौरि /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(डॉ.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 14/07/2025 to 20/07/2025

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	26,368.82	25,709.51	-659.32	0	3,17,924
ASSAM	3,02,013.78	3,03,210.96	1,197.18	0	1,15,50,261
MANIPUR	22,637.44	22,051.51	-585.92	6,52,432	0
MEGHALAYA	12,831.83	12,088.70	-743.12	18,10,330	0
MIZORAM	6,303.57	4,087.67	-2,215.90	66,72,725	0
NAGALAND	20,136.37	19,600.86	-535.51	18,04,419	0
TRIPURA	29,740.06	29,536.58	-203.48	0	13,97,404
BNC	189.85	185.61	-4.24	0	5,095
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,215.00	25,117.93	902.93	18,66,807	0
AGTCCPP	14,182.09	15,113.74	931.66	27,18,674	0
BGTPP	80,582.72	79,403.87	-1,178.85	0	43,65,505
PALATANA	53,309.12	53,574.66	265.54	4,67,668	0
DOYANG	7,480.98	7,530.24	49.27	1,03,823	0
KHANDONG	3,614.23	3,726.09	111.86	0	1,06,271
KOPILI	27,662.48	27,689.32	26.84	2,00,723	0
KOPILI-2	3,864.00	3,876.00	12.00	29,654	0
LOKTAK	17,183.26	17,284.28	101.02	1,73,868	0
PARE	10,595.42	10,623.83	28.41	81,557	0
RANGANADI	28,513.15	28,486.15	-27.00	0	84,860
KAMENG	92,473.37	92,942.46	469.09	16,83,618	0
INTER- REGIONAL					
ER	52,696.04	1,18,447.55	65,751.51	35,87,61,896	0
NR	0.00	-59,707.64	-59,707.64	0	30,70,90,997
TOTAL				37,70,28,195	32,49,18,316

Pool Balance (B - A) :	-5,21,09,879
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14/07/2025 to 20/07/2025

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
14-07-2025	ARUNACHAL PRADESH	3815.65	3715.00	-100.65	861743.98	241138.92
	ASSAM	43450.62	43099.37	-351.25	1667704.06	1770618.10
	MANIPUR	3277.49	3086.80	-190.69	873180.06	132102.14
	MEGHALAYA	1683.32	1442.64	-240.68	862887.00	134107.30
	MIZORAM	787.70	506.06	-281.63	816590.52	10478.70
	NAGALAND	2983.91	2884.50	-99.41	463436.66	47508.17
	TRIPURA	4037.02	3826.26	-210.76	753088.91	246944.38
	AGBPP	3133.12	3300.50	167.38	770887.45	76455.70
	AGTCCPP	1733.66	1901.89	168.23	605692.56	1203.76
	BGTPP	9259.91	9092.48	-167.44	65172.11	690527.53
	BNC	27.61	26.42	-1.19	5601.43	113.66
	PALATANA	7872.70	7881.68	8.98	35530.59	22441.71
	DOYANG	1320.60	1324.13	3.53	12373.16	877.01
	KHANDONG	371.23	553.05	181.82	2870.20	1020.09
	KOPILI	3991.31	3971.76	-19.55	15950.06	89695.71
	KOPILI-2	552.00	549.35	-2.65	5282.93	8654.78
	LOKTAK	2436.91	2468.48	31.57	55044.32	117.30
	PARE	1392.32	1387.32	-4.99	13922.54	26794.46
	RANGANADI	3458.40	3481.98	23.58	45663.21	14314.71
	KAMENG	12659.46	12751.29	91.84	316311.13	0.00
	ER	10747.46	19557.66	8810.21	53519630.39	380117.02
	NR	0.00	-8533.24	-8533.24	0.00	42586579.59
15-07-2025	ARUNACHAL PRADESH	3544.44	3417.82	-126.62	839803.10	1492355.34
	ASSAM	41996.17	42596.10	599.93	879672.88	3261045.41
	MANIPUR	3224.43	3093.76	-130.68	894105.12	286745.27
	MEGHALAYA	2064.53	2008.78	-55.75	617958.96	515510.01
	MIZORAM	906.49	507.30	-399.19	1196798.57	0.00
	NAGALAND	2810.72	2742.92	-67.80	317317.22	74987.80
	TRIPURA	3953.00	4053.56	100.56	180887.99	618690.71
	AGBPP	3500.10	3560.66	60.55	458428.71	359141.18
	AGTCCPP	1967.12	2088.79	121.68	511696.04	0.00
	BGTPP	10729.56	10736.21	6.65	466503.87	408038.11
	BNC	27.60	26.11	-1.49	5173.86	76.62
	PALATANA	7801.35	7808.86	7.52	29842.74	23934.23
	DOYANG	1296.05	1299.79	3.74	13611.15	1948.27
	KHANDONG	552.00	538.11	-13.89	13172.48	34074.51
	KOPILI	4001.40	4019.51	18.11	119628.07	50795.77
	KOPILI-2	552.00	556.76	4.76	16832.78	7274.25
	LOKTAK	2455.02	2469.96	14.94	33634.42	7566.81
	PARE	1358.59	1367.51	8.92	42398.90	17020.99
	RANGANADI	3520.55	3499.67	-20.88	99364.29	134529.97
	KAMENG	13484.11	13594.34	110.23	472484.30	112608.10
	ER	6593.62	16405.78	9812.16	45955653.54	0.00
	NR	0.00	-8528.15	-8528.15	0.00	40561379.79
16-07-2025	ARUNACHAL PRADESH	3806.59	3660.05	-146.54	732148.56	532618.77
	ASSAM	42604.05	42550.60	-53.45	1164378.69	1475444.98
	MANIPUR	3204.53	3056.95	-147.58	732928.67	172679.07
	MEGHALAYA	2292.06	2183.04	-109.02	545359.67	229163.58
	MIZORAM	875.54	541.14	-334.40	858403.62	718.93
	NAGALAND	2867.60	2780.12	-87.48	328680.06	48821.80
	TRIPURA	4455.80	4476.57	20.77	452152.74	505528.33
	AGBPP	3480.36	3620.55	140.20	501392.30	317596.23
	AGTCCPP	2032.91	2188.37	155.46	413678.32	46648.18
	BGTPP	12634.51	12561.20	-73.31	391501.23	679800.21
	BNC	27.59	25.04	-2.55	7440.21	0.00
	PALATANA	7752.30	7777.09	24.79	40813.68	8894.55
	DOYANG	1275.20	1277.61	2.41	7538.39	3407.49
	KHANDONG	552.00	552.53	0.53	5859.44	4145.12
	KOPILI	3956.11	3944.77	-11.34	53018.47	78009.74
	KOPILI-2	552.00	550.59	-1.41	9570.23	9823.20
	LOKTAK	2466.43	2466.37	-0.06	5228.49	9049.78
	PARE	1891.14	1889.88	-1.26	35155.73	37323.03
	RANGANADI	5148.55	5152.31	3.76	73776.28	90401.39
	KAMENG	14377.46	14426.81	49.35	133678.38	2985.49
	ER	3677.37	12647.86	8970.49	46539009.09	0.00
	NR	0.00	-8529.16	-8529.16	0.00	42886238.21

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14/07/2025 to 20/07/2025

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17-07-2025	ARUNACHAL PRADESH	3811.68	3834.58	22.91	351473.83	783280.24
	ASSAM	43388.98	43877.13	488.16	487528.67	4314044.75
	MANIPUR	3241.49	3208.65	-32.84	341280.38	509911.37
	MEGHALAYA	1620.59	1449.95	-170.64	1096395.39	354910.62
	MIZORAM	796.12	455.37	-340.76	1329987.91	1027.33
	NAGALAND	2840.45	2750.49	-89.96	323834.17	116703.43
	TRIPURA	4282.59	4054.54	-228.05	845785.81	121547.75
	AGBPP	3366.68	3592.74	226.06	664582.51	73151.74
	AGTCCPP	2085.87	2182.17	96.30	396281.27	103218.78
	BGTPP	12976.34	12819.71	-156.63	302506.80	866154.16
	BNC	27.60	26.69	-0.91	5373.24	1056.93
	PALATANA	7799.84	7823.77	23.93	63611.53	23521.66
	DOYANG	1247.50	1249.94	2.44	9875.93	2795.24
	KHANDONG	483.00	428.73	-54.27	9197.68	97274.09
	KOPILI	3932.42	3948.29	15.87	211203.15	98716.30
	KOPILI-2	552.00	555.60	3.60	14947.03	7399.58
	LOKTAK	2441.53	2465.54	24.01	42291.54	196.49
	PARE	1430.90	1435.99	5.09	45871.49	26616.65
	RANGANADI	4077.65	3964.10	-113.55	23893.71	196608.00
	KAMENG	14400.50	14446.29	45.79	227962.12	0.00
	ER	4610.86	14301.88	9691.02	60714629.54	27546.68
	NR	0.00	-8529.89	-8529.89	0.00	50503927.08
18-07-2025	ARUNACHAL PRADESH	3917.10	3809.58	-107.52	606646.65	827818.86
	ASSAM	45271.21	45848.23	577.02	560671.64	4105209.59
	MANIPUR	3302.55	3305.29	2.74	239486.54	589683.36
	MEGHALAYA	1997.34	1947.46	-49.88	403565.48	465626.36
	MIZORAM	832.75	546.97	-285.78	1063410.66	96526.94
	NAGALAND	2921.10	2902.57	-18.53	169816.20	114376.66
	TRIPURA	4452.98	4468.08	15.10	453738.37	933711.32
	AGBPP	3312.32	3518.53	206.21	763354.76	370423.85
	AGTCCPP	2049.18	2184.24	135.06	442937.07	260545.50
	BGTPP	13620.27	13215.94	-404.33	184096.20	1703643.58
	BNC	27.61	27.37	-0.24	1747.63	1156.08
	PALATANA	7700.05	7725.47	25.43	65788.87	18753.63
	DOYANG	1050.20	1059.69	9.49	27242.46	8510.43
	KHANDONG	552.00	550.06	-1.94	4663.80	6818.42
	KOPILI	3875.09	3880.63	5.54	102855.33	68680.28
	KOPILI-2	552.00	551.33	-0.67	8383.22	8023.22
	LOKTAK	2447.94	2468.11	20.17	36187.24	125.65
	PARE	1871.61	1877.75	6.14	44751.58	28503.61
	RANGANADI	5040.00	5112.94	72.94	117019.58	16591.69
	KAMENG	12227.07	12287.47	60.40	429561.13	199610.95
	ER	8428.60	17955.55	9526.95	56620111.54	0.00
	NR	0.00	-8529.16	-8529.16	0.00	46196066.74
19-07-2025	ARUNACHAL PRADESH	3574.42	3702.89	128.47	126389.05	949335.06
	ASSAM	46046.46	46343.60	297.15	1305142.14	3019782.00
	MANIPUR	3021.57	3315.32	293.76	331883.10	2230578.05
	MEGHALAYA	1495.37	1568.48	73.11	274439.31	1007059.57
	MIZORAM	1161.56	1100.97	-60.58	438174.18	544759.09
	NAGALAND	2933.30	2882.39	-50.91	446924.49	165516.52
	TRIPURA	4379.08	4638.72	259.64	93268.08	2168851.23
	AGBPP	3671.63	3751.45	79.82	451201.79	279338.73
	AGTCCPP	2138.50	2252.48	113.98	437548.51	80399.63
	BGTPP	9463.93	9139.81	-324.12	256043.85	1473344.76
	BNC	21.51	27.10	5.59	198.37	38818.13
	PALATANA	6656.19	6821.40	165.22	323154.28	2007.83
	DOYANG	747.80	761.74	13.94	27707.04	224.95
	KHANDONG	552.00	551.85	-0.15	5813.50	5155.04
	KOPILI	3932.62	3938.11	5.49	87370.89	56077.98
	KOPILI-2	552.00	555.15	3.15	12254.33	6067.35
	LOKTAK	2462.45	2472.47	10.02	25390.27	6418.81
	PARE	1356.42	1362.71	6.29	38919.82	21900.66
	RANGANADI	3857.00	3874.20	17.20	54608.25	26502.36
	KAMENG	11137.41	11181.59	44.18	358558.51	163987.86
	ER	14538.64	26502.46	11963.82	66588344.22	0.00
	NR	0.00	-8528.44	-8528.44	0.00	47498075.33

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14/07/2025 to 20/07/2025

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
20-07-2025	ARUNACHAL PRADESH	3898.95	3569.58	-329.37	1370343.62	379925.12
	ASSAM	39256.30	38895.93	-360.38	2737351.19	2406565.07
	MANIPUR	3365.38	2984.75	-380.63	1213317.86	52050.05
	MEGHALAYA	1678.62	1488.36	-190.26	874605.99	158504.82
	MIZORAM	943.41	429.85	-513.56	1667397.72	44526.77
	NAGALAND	2779.30	2657.87	-121.42	460331.29	138006.82
	TRIPURA	4179.59	4018.85	-160.74	854509.45	435561.57
	AGBPP	3750.79	3773.50	22.72	479174.73	746107.81
	AGTCCPP	2174.86	2315.81	140.95	437772.76	34916.67
	BGTTP	11898.21	11838.53	-59.68	514911.97	724732.50
	BNC	30.32	26.88	-3.45	14789.70	4198.39
	PALATANA	7726.71	7736.39	9.68	35343.77	26863.47
	DOYANG	543.63	557.34	13.72	24070.37	831.63
	KHANDONG	552.00	551.76	-0.24	5648.84	5009.34
	KOPILI	3973.53	3986.25	12.72	97806.77	45134.45
	KOPILI-2	552.00	557.22	5.22	14997.22	5371.62
	LOKTAK	2472.98	2473.35	0.37	6077.87	6511.27
	PARE	1294.44	1302.66	8.22	33007.51	14311.07
	RANGANADI	3411.00	3400.95	-10.05	40025.30	60262.40
	KAMENG	14187.37	14254.67	67.31	224809.73	554.49
	ER	4099.50	11076.37	6976.87	29232181.34	0.00
	NR	0.00	-8529.60	-8529.60	0.00	36858730.64

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 14/07/2025 to 20/07/2025	ARUNACHAL PRADESH	26368.82	25709.51	-659.32	4888548.78	5206472.31
	ASSAM	302013.78	303210.96	1197.18	8802449.26	20352709.90
	MANIPUR	22637.44	22051.51	-585.92	4626181.74	3973749.31
	MEGHALAYA	12831.83	12088.70	-743.12	4675211.79	2864882.26
	MIZORAM	6303.57	4087.67	-2215.90	7370763.18	698037.75
	NAGALAND	20136.37	19600.86	-535.51	2510340.07	705921.20
	TRIPURA	29740.06	29536.58	-203.48	3633431.35	5030835.28
	AGBPP	24215.00	25117.93	902.93	4089022.24	2222215.24
	AGTCCPP	14182.09	15113.74	931.66	3245606.52	526932.53
	BGTTP	80582.72	79403.87	-1178.85	2180736.02	6546240.85
	BNC	189.85	185.61	-4.24	40324.43	45419.80
	PALATANA	53309.12	53574.66	265.54	594085.45	126417.08
	DOYANG	7480.98	7530.24	49.27	122418.49	18595.03
	KHANDONG	3614.23	3726.09	111.86	47225.93	153496.61
	KOPILI	27662.48	27689.32	26.84	687832.73	487110.22
	KOPILI-2	3864.00	3876.00	12.00	82267.74	52614.00
	LOKTAK	17183.26	17284.28	101.02	203854.14	29986.11
	PARE	10595.42	10623.83	28.41	254027.57	172470.47
	RANGANADI	28513.15	28486.15	-27.00	454350.61	539210.52
	KAMENG	92473.37	92942.46	469.09	2163365.30	479746.88
	ER	52696.04	118447.55	65751.51	359169559.65	407663.70
	NR	0.00	-59707.64	-59707.64	0.00	307090997.38