



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006 / Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/3522-3560

दिनांक/Dt: 28th August, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 11.08.2025 से 17.08.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। / Provisional DSM under ABT regime for the period from 11.08.2025 to 17.08.2025 - reg.

सर/मैडम,

Sir/Madam,

11.08.2025 से 17.08.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 11.08.2025 to 17.08.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(Signature)
28/08/2025

(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamalipur, Agartala. -799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

दिनेश बौरा
28/04/2025

(डॉ.के. बौरा /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 11/08/2025 to 17/08/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	25,229.88	24,072.09	-1,157.79	23,57,610	0
ASSAM	2,63,613.39	2,65,203.29	1,589.91	0	1,27,91,979
MANIPUR	22,460.01	22,076.91	-383.10	87,037	0
MEGHALAYA	8,555.20	7,696.78	-858.42	22,42,329	0
MIZORAM	5,870.62	2,879.71	-2,990.91	81,66,879	0
NAGALAND	18,812.61	18,064.44	-748.17	29,48,805	0
TRIPURA	32,756.83	33,308.42	551.59	0	34,94,336
BNC	193.98	176.46	-17.52	56,731	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,669.30	23,485.35	816.05	16,94,709	0
AGTCCPP	12,593.54	13,306.04	712.50	18,22,577	0
BGTPP	78,682.99	78,473.10	-209.89	0	9,45,772
PALATANA	56,786.87	57,199.92	413.05	9,15,115	0
DOYANG	11,091.90	11,147.29	55.39	1,88,550	0
KHANDONG	3,426.14	3,272.42	-153.72	0	2,91,677
KOPILI	27,784.44	27,842.59	58.15	2,56,406	0
KOPILI-2	4,200.00	4,220.54	20.54	38,867	0
LOKTAK	15,296.57	15,112.38	-184.18	0	4,19,547
PARE	18,344.48	18,413.53	69.05	1,84,206	0
RANGANADI	53,856.80	54,290.36	433.56	5,24,142	0
KAMENG	1,00,782.94	1,01,232.44	449.51	13,97,765	0
INTER- REGIONAL					
ER	-21,460.28	34,106.26	55,566.54	25,01,36,222	0
NR	0.00	-59,636.51	-59,636.51	0	26,37,75,019
TOTAL				27,30,17,950	28,17,18,329

<i>Pool Balance (B - A) :</i>	87,00,379
<i>LEGEND :</i>	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/08/2025 to 17/08/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
11-08-2025	ARUNACHAL PRADESH	3440.84	3238.71	-202.13	871891.63	241177.24
	ASSAM	37939.48	38653.21	713.73	364748.66	3379093.50
	MANIPUR	3170.80	3206.45	35.65	312973.94	504128.94
	MEGHALAYA	1498.09	1382.04	-116.05	675145.97	361708.13
	MIZORAM	802.29	434.01	-368.28	1230877.55	0.00
	NAGALAND	2913.65	2826.68	-86.96	305220.98	131386.42
	TRIPURA	4900.46	5157.02	256.56	156893.56	1291795.90
	AGBPP	2978.98	3136.48	157.50	442248.63	24417.52
	AGTCCPP	1876.52	1996.11	119.59	459306.42	69991.67
	BGTPP	10609.65	10554.00	-55.64	317539.88	539373.63
	BNC	27.84	24.05	-3.79	13895.96	0.00
	PALATANA	7676.12	7706.26	30.14	106831.08	40415.76
	DOYANG	1574.40	1577.79	3.39	11684.58	513.14
	KHANDONG	499.84	508.91	9.07	27141.22	11701.77
	KOPILI	3957.01	3909.78	-47.23	48905.00	201607.68
	KOPILI-2	600.00	603.22	3.22	10870.96	5161.21
	LOKTAK	2115.67	2110.63	-5.04	16670.50	28923.54
	PARE	2152.20	2157.45	5.26	40333.94	27235.01
	RANGANADI	5168.00	5234.05	66.05	107530.22	26738.20
	KAMENG	14400.00	14464.56	64.56	210038.58	0.00
	ER	1458.29	10615.84	9157.55	44806809.66	0.00
	NR	0.00	-8522.76	-8522.76	0.00	40769179.66
12-08-2025	ARUNACHAL PRADESH	3581.31	3397.90	-183.40	1406354.31	580949.57
	ASSAM	39446.57	39107.17	-339.40	5393010.36	1940424.58
	MANIPUR	3133.49	3146.10	12.61	440402.31	524286.92
	MEGHALAYA	1438.43	1332.15	-106.28	674941.01	226117.68
	MIZORAM	776.69	400.17	-376.52	1370253.43	0.00
	NAGALAND	2806.13	2703.61	-102.52	535474.19	45724.66
	TRIPURA	5050.72	5198.89	148.17	281914.25	1438672.87
	AGBPP	3230.48	3347.75	117.28	298969.48	32760.06
	AGTCCPP	1876.45	1966.24	89.79	340819.27	167028.80
	BGTPP	10785.20	10780.09	-5.11	596424.66	577094.15
	BNC	27.84	23.19	-4.65	18564.83	0.00
	PALATANA	7676.54	7703.92	27.39	84945.79	25640.40
	DOYANG	1568.20	1575.38	7.18	26294.87	681.41
	KHANDONG	505.55	474.82	-30.73	6302.89	101679.79
	KOPILI	3976.72	3992.74	16.02	103176.75	45503.34
	KOPILI-2	600.00	605.88	5.88	11954.75	2186.02
	LOKTAK	1962.46	1971.04	8.58	52547.04	45487.55
	PARE	2458.69	2474.80	16.11	52049.26	7270.30
	RANGANADI	5994.25	6035.36	41.11	61524.19	24274.35
	KAMENG	14396.44	14458.12	61.69	210112.61	0.00
	ER	1581.19	9918.59	8337.40	36380036.98	0.00
	NR	0.00	-8524.07	-8524.07	0.00	40310164.40
13-08-2025	ARUNACHAL PRADESH	3541.22	3093.20	-448.02	1418788.28	123749.76
	ASSAM	32961.22	33120.69	159.47	1925027.46	3295152.21
	MANIPUR	3180.42	3083.88	-96.54	501917.38	432004.61
	MEGHALAYA	945.18	700.32	-244.87	1067163.09	110487.61
	MIZORAM	851.02	349.79	-501.23	1926878.10	55579.47
	NAGALAND	2328.78	2294.59	-34.19	197542.35	109267.28
	TRIPURA	4484.63	4332.95	-151.68	1052740.43	494179.90
	AGBPP	3350.93	3415.46	64.53	182886.05	33488.70
	AGTCCPP	1990.14	2086.45	96.32	460001.71	45855.91
	BGTPP	10928.99	10869.62	-59.37	420276.45	673870.55
	BNC	27.84	22.01	-5.83	21041.32	0.00
	PALATANA	7772.34	7822.40	50.06	124255.70	14769.77
	DOYANG	1569.60	1576.70	7.10	24948.17	0.00
	KHANDONG	546.25	543.38	-2.87	4808.63	8766.31
	KOPILI	4001.19	4018.48	17.29	88109.77	25215.03
	KOPILI-2	600.00	605.32	5.32	11823.05	2900.02
	LOKTAK	2172.17	2111.47	-60.70	10765.27	132502.96
	PARE	2813.36	2826.10	12.74	35427.00	1109.75
	RANGANADI	9721.00	9789.67	68.67	95233.96	140.81
	KAMENG	14400.00	14460.31	60.31	195428.05	0.00
	ER	-10660.55	-2597.29	8063.25	39329959.72	0.00
	NR	0.00	-8641.16	-8641.16	0.00	42832381.89

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/08/2025 to 17/08/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
14-08-2025	ARUNACHAL PRADESH	3508.97	3526.93	17.96	522540.31	1063216.05
	ASSAM	36722.45	37527.19	804.74	644015.49	6736232.73
	MANIPUR	3177.76	3193.18	15.42	131441.70	550931.60
	MEGHALAYA	1125.99	942.60	-183.39	781956.12	113687.89
	MIZORAM	876.63	364.41	-512.21	1580204.66	0.00
	NAGALAND	2583.05	2473.73	-109.32	524129.18	93648.23
	TRIPURA	4437.64	4329.65	-107.98	565758.32	389282.81
	AGBPP	3365.19	3429.02	63.83	255045.04	189586.64
	AGTCCPP	2027.90	2095.74	67.84	331039.34	182205.32
	BGTTP	11584.94	11374.55	-210.39	603465.26	1461262.79
	BNC	27.14	26.03	-1.11	5432.29	6150.13
	PALATANA	7773.56	7822.44	48.88	110060.73	2669.78
	DOYANG	1573.70	1581.32	7.62	25552.07	505.33
	KHANDONG	529.00	526.10	-2.90	7553.15	13173.17
	KOPILI	3991.04	4012.36	21.32	118106.32	40674.50
	KOPILI-2	600.00	602.91	2.91	10856.58	5098.90
	LOKTAK	2283.83	2247.47	-36.36	2675.54	89329.83
	PARE	2832.00	2841.02	9.02	23045.00	177.32
	RANGANADI	9834.50	9873.86	39.36	52924.46	139.28
	KAMENG	14400.00	14469.80	69.80	208133.15	0.00
	ER	-7136.74	4571.99	11708.73	58488238.05	0.00
	NR	0.00	-11963.35	-11963.35	0.00	56147874.85
15-08-2025	ARUNACHAL PRADESH	3735.38	3535.31	-200.07	622683.06	312454.23
	ASSAM	37570.68	37615.60	44.92	1448630.80	3050982.04
	MANIPUR	3262.48	3081.78	-180.71	479782.56	65542.86
	MEGHALAYA	667.00	416.83	-250.16	565611.41	279537.56
	MIZORAM	907.62	439.26	-468.36	1016187.76	503523.14
	NAGALAND	2746.70	2651.99	-94.71	355582.61	42162.95
	TRIPURA	4409.34	4384.93	-24.40	440809.34	313866.53
	AGBPP	3205.80	3468.15	262.35	447347.96	85613.70
	AGTCCPP	1958.32	2155.32	197.00	407217.93	143724.90
	BGTTP	11954.73	12007.41	52.69	663666.08	515509.16
	BNC	27.66	27.54	-0.12	2117.66	2440.13
	PALATANA	7616.11	7710.11	93.99	231808.15	16970.29
	DOYANG	1585.95	1595.15	9.20	30376.58	129.68
	KHANDONG	552.00	552.39	0.39	7349.35	5397.88
	KOPILI	3937.60	3960.96	23.36	138296.33	44050.83
	KOPILI-2	600.00	601.81	1.81	10607.07	6338.02
	LOKTAK	2267.04	2235.53	-31.51	2085.35	75857.81
	PARE	2832.00	2841.54	9.54	23844.62	0.00
	RANGANADI	9791.50	9832.92	41.42	54277.37	85.75
	KAMENG	14386.50	14456.43	69.93	222619.65	0.00
	ER	-5988.63	-789.44	5199.18	17106959.54	17474.87
	NR	0.00	-7327.56	-7327.56	0.00	22924232.36
16-08-2025	ARUNACHAL PRADESH	3717.00	3744.55	27.56	593220.19	1144521.00
	ASSAM	41983.59	42453.04	469.45	1484649.60	4173943.44
	MANIPUR	3211.38	3295.86	84.48	345608.04	787092.97
	MEGHALAYA	1782.01	1838.31	56.30	663465.36	861119.50
	MIZORAM	831.13	320.74	-510.40	1659446.06	0.00
	NAGALAND	2877.93	2661.48	-216.45	1317821.23	105858.73
	TRIPURA	4264.92	4445.63	180.71	572738.62	1680088.13
	AGBPP	3311.49	3375.72	64.23	348057.90	171822.24
	AGTCCPP	1870.62	1983.19	112.57	480712.79	108695.75
	BGTTP	11675.70	11660.11	-15.59	550673.80	558668.34
	BNC	27.82	28.22	0.39	1319.02	3818.91
	PALATANA	7544.64	7634.36	89.72	215054.85	18229.15
	DOYANG	1601.40	1613.99	12.59	44018.46	273.79
	KHANDONG	241.50	164.72	-76.78	1863.08	125914.93
	KOPILI	3948.05	3974.29	26.24	150629.53	50071.78
	KOPILI-2	600.00	599.83	-0.17	9400.16	8347.69
	LOKTAK	2256.16	2209.30	-46.86	5330.78	108732.69
	PARE	2832.00	2841.26	9.26	23794.83	437.87
	RANGANADI	7726.55	7808.44	81.89	166144.34	79954.15
	KAMENG	14400.00	14456.09	56.09	167560.27	0.00
	ER	2027.35	8917.57	6890.22	32074702.73	0.00
	NR	0.00	-7330.33	-7330.33	0.00	35301728.04

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/08/2025 to 17/08/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17-08-2025	ARUNACHAL PRADESH	3705.17	3535.48	-169.68	760903.86	372704.27
	ASSAM	36989.40	36726.40	-263.01	2062087.73	3538320.18
	MANIPUR	3323.67	3069.67	-254.00	823291.01	84391.90
	MEGHALAYA	1098.49	1084.52	-13.97	489162.33	722457.67
	MIZORAM	825.25	571.32	-253.92	886792.44	944657.95
	NAGALAND	2556.38	2452.36	-104.02	340563.72	99480.58
	TRIPURA	5209.12	5459.35	250.22	122877.39	1080181.99
	AGBPP	3226.43	3312.77	86.34	453166.58	195323.76
	AGTCCPP	993.60	1022.99	29.39	188064.68	127083.01
	BGTTP	11143.78	11227.31	83.53	641716.04	413755.14
	BNC	27.84	25.43	-2.41	6784.26	15.24
	PALATANA	10727.57	10800.43	72.86	161530.55	676.43
	DOYANG	1618.65	1626.96	8.31	27788.73	10.32
	KHANDONG	552.00	502.11	-49.89	3898.33	83960.17
	KOPILI	3972.83	3973.97	1.14	80829.02	64524.02
	KOPILI-2	600.00	601.56	1.56	9086.24	5700.06
	LOKTAK	2239.24	2226.94	-12.30	1169.80	29956.45
	PARE	2424.24	2431.37	7.13	48286.42	26344.34
	RANGANADI	5621.00	5716.05	95.06	134407.40	16567.86
	KAMENG	14400.00	14467.13	67.13	183872.24	0.00
	ER	-2741.20	3469.00	6210.20	23074233.25	1107242.71
	NR	0.00	-7327.27	-7327.27	0.00	25489457.65

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 11/08/2025 to 17/08/2025	ARUNACHAL PRADESH	25229.88	24072.09	-1157.79	6196381.64	3838772.11
	ASSAM	263613.39	265203.29	1589.91	13322170.09	26114148.69
	MANIPUR	22460.01	22076.91	-383.10	3035416.95	2948379.79
	MEGHALAYA	8555.20	7696.78	-858.42	4917445.28	2675116.04
	MIZORAM	5870.62	2879.71	-2990.91	9670640.00	1503760.56
	NAGALAND	18812.61	18064.44	-748.17	3576334.26	627528.84
	TRIPURA	32756.83	33308.42	551.59	3193731.90	6688068.12
	AGBPP	22669.30	23485.35	816.05	2427721.63	733012.62
	AGTCCPP	12593.54	13306.04	712.50	2667162.13	844585.37
	BGTTP	78682.99	78473.10	-209.89	3793762.17	4739533.76
	BNC	193.98	176.46	-17.52	69155.34	12424.41
	PALATANA	56786.87	57199.92	413.05	1034486.86	119371.59
	DOYANG	11091.90	11147.29	55.39	190663.45	2113.67
	KHANDONG	3426.14	3272.42	-153.72	58916.65	350594.02
	KOPILI	27784.44	27842.59	58.15	728052.72	471647.17
	KOPILI-2	4200.00	4220.54	20.54	74598.81	35731.92
	LOKTAK	15296.57	15112.38	-184.18	91244.28	510790.84
	PARE	18344.48	18413.53	69.05	246781.07	62574.58
	RANGANADI	53856.80	54290.36	433.56	672041.93	147900.40
	KAMENG	100782.94	101232.44	449.51	1397764.55	0.00
	ER	-21460.28	34106.26	55566.54	251260939.93	1124717.57
	NR	0.00	-59636.51	-59636.51	0.00	263775018.85