



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपलांग शिलांग-793006 / Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025

दिनांक/Dt: 25th July, 2025

No. NERPC/Dev/2025/2678-2716

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 07.07.2025 से 13.07.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। /
Provisional DSM under ABT regime for the period from 07.07.2025 to 13.07.2025 - reg.**

सर/मैडम,

Sir/Madam,

07.07.2025 से 13.07.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

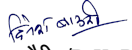
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 07.07.2025 to 13.07.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

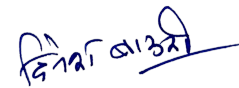

(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(डी.के. बौरा /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 07/07/2025 to 13/07/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	24,563.29	25,062.69	499.40	0	53,10,329
ASSAM	3,02,701.05	3,06,364.69	3,663.64	0	2,52,82,349
MANIPUR	21,535.54	21,080.63	-454.91	1,93,334	0
MEGHALAYA	5,548.18	4,864.03	-684.15	17,08,708	0
MIZORAM	5,310.61	4,170.89	-1,139.72	34,92,901	0
NAGALAND	19,535.63	19,038.75	-496.88	13,54,416	0
TRIPURA	26,392.18	26,285.25	-106.92	69,603	0
BNC	193.21	188.59	-4.62	20,400	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,081.20	25,294.29	1,213.09	24,49,875	0
AGTCCPP	13,744.50	14,899.95	1,155.44	34,03,626	0
BGTPP	84,344.10	83,949.56	-394.54	0	15,95,604
PALATANA	54,942.78	55,068.55	125.77	2,04,300	0
DOYANG	9,510.90	9,542.58	31.68	1,01,556	0
KHANDONG	511.75	540.05	28.30	0	2,232
KOPILI	20,822.82	20,696.73	-126.09	0	5,08,392
KOPILI-2	4,077.00	4,063.23	-13.77	0	16,845
LOKTAK	17,049.53	17,144.90	95.37	1,59,386	0
PARE	11,792.23	11,872.88	80.65	2,02,746	0
RANGANADI	32,143.95	32,544.58	400.63	4,91,143	0
KAMENG	94,257.42	94,416.35	158.93	5,10,454	0
INTER- REGIONAL					
ER	38,834.95	1,03,972.79	65,137.84	36,34,51,976	0
NR	0.00	-59,645.24	-59,645.24	0	30,56,67,210
TOTAL				37,78,14,422	33,83,82,960

Pool Balance (B - A) :	-3,94,31,462
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 07/07/2025 to 13/07/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
07-07-2025	ARUNACHAL PRADESH	3468.90	3401.73	-67.17	438283.03	838977.41
	ASSAM	40100.04	40515.27	415.23	972974.00	2583721.48
	MANIPUR	3197.95	2955.83	-242.12	959738.73	32846.79
	MEGHALAYA	335.89	232.50	-103.39	686696.52	264634.79
	MIZORAM	822.83	574.62	-248.21	873866.24	27835.80
	NAGALAND	2815.76	2725.33	-90.43	424115.68	39302.91
	TRIPURA	4112.03	3967.08	-144.95	1093479.16	215762.14
	AGBPP	3557.60	3660.59	102.99	823054.01	650220.01
	AGTCCPP	2012.56	2188.89	176.33	626384.07	9665.35
	BGTPP	11343.60	11296.21	-47.39	383830.08	618044.44
	BNC	27.60	27.23	-0.37	3371.98	2792.62
	PALATANA	7866.91	7904.24	37.34	100594.84	26672.61
	DOYANG	1349.20	1356.99	7.79	26683.21	253.14
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2497.91	2534.76	36.85	131967.94	23137.61
	KOPILI-2	525.00	518.53	-6.47	3867.09	14942.13
	LOKTAK	2472.87	2472.49	-0.38	4616.91	6852.37
	PARE	2169.44	2178.86	9.42	61435.52	28852.62
	RANGANADI	6432.00	6508.05	76.05	101753.09	0.00
	KAMENG	14160.72	14172.63	11.91	231796.28	196832.67
	ER	1055.47	9103.37	8047.90	34785281.86	0.00
	NR	0.00	-8523.49	-8523.49	0.00	37065895.02
08-07-2025	ARUNACHAL PRADESH	3457.83	3548.94	91.11	249236.37	1066065.68
	ASSAM	41271.38	41301.62	30.24	1404563.42	1770815.20
	MANIPUR	2988.97	2984.35	-4.61	343873.46	804769.51
	MEGHALAYA	399.38	291.78	-107.59	767111.49	275883.40
	MIZORAM	909.83	697.94	-211.89	1015574.76	48653.78
	NAGALAND	2409.45	2187.63	-221.81	915801.27	136355.56
	TRIPURA	3084.09	2820.06	-264.02	1402694.10	58671.36
	AGBPP	3684.76	3787.68	102.92	661987.02	579843.63
	AGTCCPP	2092.88	2190.49	97.62	512054.75	166260.34
	BGTPP	13119.71	13174.47	54.76	624417.24	408401.60
	BNC	27.62	27.27	-0.35	3465.76	1029.27
	PALATANA	7923.59	7943.93	20.34	61505.91	25412.97
	DOYANG	1359.80	1363.25	3.45	14272.63	2132.95
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2981.75	3021.45	39.70	190306.40	29376.79
	KOPILI-2	600.00	594.16	-5.84	5275.01	13057.82
	LOKTAK	2466.14	2473.94	7.80	16787.14	3959.10
	PARE	1974.73	1993.83	19.10	55728.14	3837.16
	RANGANADI	5430.45	5523.74	93.29	110359.73	1459.46
	KAMENG	13634.58	13731.28	96.71	353556.42	0.00
	ER	308.33	7778.93	7470.60	40950486.99	25773.11
	NR	0.00	-8518.11	-8518.11	0.00	43825589.65
09-07-2025	ARUNACHAL PRADESH	3521.63	3320.30	-201.32	493863.31	214697.34
	ASSAM	40244.34	40680.28	435.94	775157.01	4978449.21
	MANIPUR	2949.69	2845.83	-103.86	625486.68	417050.39
	MEGHALAYA	963.45	853.32	-110.12	607933.88	103900.59
	MIZORAM	804.10	476.70	-327.40	1134650.85	0.00
	NAGALAND	2729.30	2652.26	-77.04	277482.27	102037.30
	TRIPURA	2810.13	2666.30	-143.84	733981.22	329765.26
	AGBPP	3533.64	3817.06	283.42	721740.35	263971.53
	AGTCCPP	2051.54	2263.01	211.47	502109.42	160232.09
	BGTPP	12560.02	12530.64	-29.38	439014.62	552814.99
	BNC	27.61	26.46	-1.15	6008.72	255.77
	PALATANA	7940.19	7964.76	24.57	44975.90	9602.22
	DOYANG	1360.70	1367.12	6.42	20826.49	189.64
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2442.37	2450.11	7.74	87798.90	96163.55
	KOPILI-2	600.00	586.52	-13.48	2762.95	21177.67
	LOKTAK	2459.71	2471.03	11.32	17520.23	176.22
	PARE	1757.37	1771.91	14.54	38043.91	11420.31
	RANGANADI	4566.60	4587.52	20.92	41859.40	17748.35
	KAMENG	14191.72	14270.27	78.55	271896.79	0.00
	ER	616.45	9200.85	8584.41	53081114.99	0.00
	NR	0.00	-8517.38	-8517.38	0.00	46999954.54

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 07/07/2025 to 13/07/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
10-07-2025	ARUNACHAL PRADESH	3493.65	3565.69	72.04	278813.91	961930.01
	ASSAM	42252.94	42836.77	583.84	721274.48	3563480.49
	MANIPUR	3105.33	3089.96	-15.37	311595.59	346165.31
	MEGHALAYA	968.43	851.97	-116.46	579441.67	200852.03
	MIZORAM	665.50	780.42	114.93	320672.64	704237.77
	NAGALAND	2766.37	2708.81	-57.56	247902.48	159969.06
	TRIPURA	3114.63	3134.87	20.25	311082.74	419202.26
	AGBPP	3304.56	3548.81	244.25	764791.38	142476.93
	AGTCCPP	1866.71	2056.74	190.03	575782.55	63827.43
	BGTTP	11126.15	10996.58	-129.56	182175.01	649762.87
	BNC	27.60	26.69	-0.91	4439.51	1056.91
	PALATANA	7902.23	7911.78	9.55	43396.99	27366.27
	DOYANG	1369.05	1375.03	5.98	18101.03	214.12
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2989.58	2998.24	8.66	108839.18	64138.73
	KOPILI-2	600.00	590.44	-9.56	3283.42	15997.33
	LOKTAK	2415.32	2448.67	33.35	62927.36	3442.16
	PARE	1621.52	1640.35	18.83	43652.09	5834.17
	RANGANADI	4568.00	4609.11	41.11	55646.20	6194.60
	KAMENG	14244.85	14307.79	62.94	277448.87	0.00
	ER	4038.00	13964.02	9926.02	55039038.91	0.00
	NR	0.00	-8518.11	-8518.11	0.00	46076201.28
11-07-2025	ARUNACHAL PRADESH	3534.27	3674.81	140.54	375935.93	1419644.40
	ASSAM	45321.93	45695.91	373.99	659554.40	3375442.14
	MANIPUR	3132.25	3215.98	83.73	182996.30	878135.08
	MEGHALAYA	1046.70	990.92	-55.78	441380.23	532767.67
	MIZORAM	718.76	522.08	-196.68	611067.77	346215.16
	NAGALAND	2952.81	2937.67	-15.14	262627.78	300912.01
	TRIPURA	4132.66	4257.77	125.12	398353.85	1364320.53
	AGBPP	3277.48	3519.01	241.52	896937.39	211032.40
	AGTCCPP	1898.10	2053.68	155.57	630365.51	116601.28
	BGTTP	13132.86	12994.59	-138.26	321593.86	880963.66
	BNC	27.59	27.14	-0.45	4211.30	2233.85
	PALATANA	7789.55	7800.93	11.38	39357.40	23170.96
	DOYANG	1371.75	1371.52	-0.23	6943.87	7569.54
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2968.41	2979.01	10.60	91434.95	43677.06
	KOPILI-2	600.00	595.76	-4.24	5263.45	10575.15
	LOKTAK	2453.97	2465.65	11.68	27251.25	5006.48
	PARE	1561.80	1576.32	14.52	48863.30	9459.11
	RANGANADI	4052.67	4104.30	51.62	78196.40	3939.41
	KAMENG	13971.54	14036.05	64.51	262694.08	10742.03
	ER	9122.09	17301.74	8179.66	46929719.38	0.00
	NR	0.00	-8518.40	-8518.40	0.00	43294695.58
12-07-2025	ARUNACHAL PRADESH	3519.29	3632.12	112.84	146177.23	1381177.04
	ASSAM	46596.99	48086.37	1489.39	344200.74	11130427.70
	MANIPUR	3126.57	2993.68	-132.89	643654.18	280379.63
	MEGHALAYA	591.20	451.63	-139.57	750074.39	431796.33
	MIZORAM	754.77	642.91	-111.86	486511.21	240519.33
	NAGALAND	2925.65	2922.95	-2.69	237565.41	268027.07
	TRIPURA	4686.50	4844.46	157.96	466859.88	1563380.06
	AGBPP	3334.51	3523.58	189.06	898610.16	538805.65
	AGTCCPP	1919.67	2062.18	142.51	561594.54	80101.18
	BGTTP	11671.41	11582.70	-88.72	405814.97	749242.35
	BNC	27.60	26.41	-1.18	5540.11	145.40
	PALATANA	7767.53	7769.62	2.09	31846.11	37448.11
	DOYANG	1360.80	1363.01	2.21	11470.48	4253.71
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2991.25	2945.30	-45.95	83988.24	297213.43
	KOPILI-2	600.00	593.78	-6.22	5334.83	13194.93
	LOKTAK	2340.20	2349.10	8.90	37584.46	25005.99
	PARE	1382.46	1390.70	8.24	46702.03	22828.51
	RANGANADI	3505.83	3581.17	75.35	85295.97	9315.56
	KAMENG	12404.10	12264.75	-139.35	502820.47	1067153.53
	ER	10935.81	23699.73	12763.92	75599512.38	0.00
	NR	0.00	-8522.62	-8522.62	0.00	47075878.40