



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/693-731

दिनांक/Dt: 21st April, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 07.04.2025 से 13.04.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 07.04.2025 to 13.04.2025 - reg.**

सर/मैडम,

Sir/Madam,

07.04.2025 से 13.04.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 07.04.2025 to 13.04.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

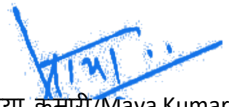
(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 07/04/2025 to 13/04/2025

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	19,854.25	20,642.04	787.79	0	80,93,175
ASSAM	1,91,593.35	1,94,137.75	2,544.41	0	1,76,21,016
MANIPUR	18,500.03	20,434.93	1,934.90	0	89,81,199
MEGHALAYA	29,843.48	28,884.43	-959.04	24,80,396	0
MIZORAM	12,923.13	12,361.47	-561.66	7,82,540	0
NAGALAND	17,539.58	17,221.64	-317.94	1,44,449	0
TRIPURA	32,318.39	34,221.79	1,903.40	0	1,30,23,230
BNC	147.84	145.71	-2.13	0	2,353
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,990.72	27,655.02	3,664.30	68,89,452	0
AGTCCPP	6,969.87	7,516.23	546.36	12,31,695	0
BGTPP	57,239.19	56,009.20	-1,229.99	0	46,86,504
PALATANA	75,811.48	76,068.23	256.75	4,45,535	0
DOYANG	360.00	377.48	17.48	0	33,588
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	5,619.25	5,649.12	29.87	5,847	0
KOPILI-2	2,032.80	2,028.78	-4.02	0	32,376
LOKTAK	1,690.36	1,708.85	18.49	0	48,440
PARE	3,070.21	3,164.51	94.30	35,588	0
RANGANADI	9,082.59	8,480.07	-602.52	0	9,08,672
KAMENG	28,307.24	28,668.57	361.32	3,41,352	0
INTER- REGIONAL					
ER	1,15,595.70	-3,059.29	-1,18,654.99	0	64,44,70,692
NR	0.00	1,22,334.11	1,22,334.11	67,20,56,737	0
TOTAL				68,44,13,590	69,79,01,247

Pool Balance (B - A) :	1,34,87,657
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 Deputy Director / Maya Kumari
 Deputy Director / Deputy Director
 N.E.R.P.C.
 Ministry of Power
 Govt. of India
 New Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 07/04/2025 to 13/04/2025

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
07-04-2025	ARUNACHAL PRADESH	2864.32	3059.76	195.44	318312.49	1436408.03
	ASSAM	26888.54	27726.12	837.58	906281.58	4957128.35
	MANIPUR	2646.81	2809.35	162.54	436776.48	1246246.09
	MEGHALAYA	4354.57	4140.70	-213.87	1180568.34	144943.97
	MIZORAM	1815.99	1632.45	-183.53	808266.71	374552.22
	NAGALAND	2426.47	2366.23	-60.24	247659.34	49205.91
	TRIPURA	4052.60	4041.35	-11.24	2124566.81	2946030.70
	AGBPP	3501.38	3996.70	495.33	1187859.38	307855.71
	AGTCCPP	1060.33	1145.02	84.69	224159.45	112931.88
	BGTPP	8369.95	8233.74	-136.21	253966.40	785052.89
	BNC	21.12	21.71	0.59	2971.84	7189.87
	PALATANA	10651.23	10688.48	37.24	72582.88	0.00
	DOYANG	52.50	54.28	1.78	7199.24	14256.35
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	806.85	4.10	12934.22	10754.54
	KOPILI-2	240.00	249.48	9.48	10888.45	655.89
	LOKTAK	241.48	243.03	1.55	4872.53	11191.74
	PARE	652.08	672.58	20.50	21991.33	4420.95
	RANGANADI	1728.00	1692.82	-35.18	30153.95	88768.84
	KAMENG	3764.92	3827.28	62.36	226281.30	113520.17
	ER	14917.38	-4721.62	-19639.00	0.00	114226325.98
	NR	0.00	20135.13	20135.13	117106428.06	0.00
08-04-2025	ARUNACHAL PRADESH	2762.31	3070.45	308.14	55451.86	2230899.67
	ASSAM	31415.53	31987.88	572.36	208014.86	4059128.56
	MANIPUR	2608.45	2971.14	362.69	93834.04	2388352.43
	MEGHALAYA	4055.97	4157.74	101.77	608991.11	1058822.34
	MIZORAM	1877.27	1878.53	1.26	283272.11	488494.11
	NAGALAND	2492.67	2473.82	-18.85	249872.07	290073.40
	TRIPURA	4660.19	5046.80	386.61	384316.86	3147682.59
	AGBPP	3742.64	4172.42	429.78	1007388.05	288342.83
	AGTCCPP	1097.87	1175.73	77.87	230445.79	66371.23
	BGTPP	9038.81	8869.73	-169.08	143369.03	798251.25
	BNC	21.12	21.51	0.39	3141.50	9966.48
	PALATANA	10778.45	10811.52	33.07	61305.50	0.00
	DOYANG	52.50	52.83	0.33	3497.46	13980.25
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	810.24	7.49	16487.04	10519.01
	KOPILI-2	240.00	247.90	7.90	7755.60	2126.13
	LOKTAK	241.48	244.75	3.27	3701.45	11152.30
	PARE	434.72	445.71	10.99	9766.05	7187.88
	RANGANADI	1340.35	1287.40	-52.95	19942.64	102160.58
	KAMENG	3840.03	3911.00	70.97	240423.04	90635.88
	ER	19120.58	316.13	-18804.44	0.00	122953800.79
	NR	0.00	20527.42	20527.42	133254427.24	0.00
09-04-2025	ARUNACHAL PRADESH	2615.33	3038.62	423.29	7186.63	4269105.54
	ASSAM	29151.43	29131.37	-20.05	4171608.85	3464754.73
	MANIPUR	2509.63	2882.21	372.58	25460.09	2744075.75
	MEGHALAYA	3966.66	3944.66	-22.00	757185.28	653051.84
	MIZORAM	1852.24	1847.72	-4.52	283739.98	783443.65
	NAGALAND	2501.30	2523.78	22.48	188349.85	554633.70
	TRIPURA	4633.69	5203.36	569.68	461696.83	5271218.10
	AGBPP	3688.51	4084.70	396.20	1039631.89	254940.36
	AGTCCPP	1072.72	1142.79	70.07	245721.88	67530.32
	BGTPP	9423.01	9199.50	-223.50	138410.71	1006482.69
	BNC	21.12	20.83	-0.29	4721.78	4330.10
	PALATANA	10791.19	10825.28	34.09	65181.67	0.00
	DOYANG	51.00	53.67	2.67	12805.52	13829.66
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	803.25	0.50	9269.87	10475.41
	KOPILI-2	240.00	247.71	7.71	8563.30	1430.39
	LOKTAK	241.48	244.94	3.46	6111.69	11848.94
	PARE	434.72	452.20	17.48	17990.86	4177.44
	RANGANADI	1202.85	895.75	-307.09	21210.98	456255.61
	KAMENG	3297.10	3312.47	15.37	295860.39	543112.64
	ER	17028.51	-277.99	-17306.50	0.00	124228265.98
	NR	0.00	18853.82	18853.82	136711472.10	0.00


 मेधा कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 न.ए.प.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 07/04/2025 to 13/04/2025

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
10-04-2025	ARUNACHAL PRADESH	2794.29	2760.06	-34.23	1099561.04	1417162.65
	ASSAM	26018.07	26160.78	142.72	555296.28	5886330.03
	MANIPUR	2723.94	2992.63	268.69	302500.16	1229653.08
	MEGHALAYA	4183.81	3899.31	-284.50	1034945.14	290728.12
	MIZORAM	1841.12	1778.40	-62.72	531001.93	347942.81
	NAGALAND	2528.90	2401.62	-127.29	491092.96	434283.75
	TRIPURA	4823.62	5189.58	365.95	453416.00	2153925.29
	AGBPP	3317.60	3848.92	531.32	1167045.28	1696.05
	AGTCCPP	953.88	1029.52	75.64	239631.90	26293.52
	BGTTP	7954.68	7761.68	-193.00	165809.75	880682.86
	BNC	21.12	21.06	-0.06	4551.44	1476.85
	PALATANA	10804.20	10842.88	38.69	66265.01	297.58
	DOYANG	51.00	52.67	1.67	8359.82	12700.20
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	820.92	18.17	18442.18	9462.51
	KOPILI-2	240.00	223.58	-16.42	8192.43	37806.49
	LOKTAK	241.48	242.58	1.10	4543.81	11852.29
	PARE	326.04	337.22	11.18	9147.69	5611.08
	RANGANADI	1202.85	1141.28	-61.57	18877.17	110769.05
	KAMENG	3607.19	3683.75	76.56	216802.13	66264.34
	ER	16373.56	1651.71	-14721.85	0.00	86676625.57
	NR	0.00	14842.04	14842.04	90281553.52	0.00
11-04-2025	ARUNACHAL PRADESH	3028.49	2722.85	-305.65	1280703.99	202562.95
	ASSAM	25959.32	26107.35	148.03	1014946.27	2462877.84
	MANIPUR	2609.22	2945.35	336.13	99897.00	1259128.36
	MEGHALAYA	4392.71	4288.27	-104.44	809472.29	453242.37
	MIZORAM	1895.35	1721.84	-173.50	836342.86	239642.54
	NAGALAND	2483.58	2424.20	-59.37	326171.30	37706.18
	TRIPURA	4759.31	4868.14	108.83	487818.26	1503832.21
	AGBPP	3141.81	3786.97	645.16	1233921.29	40402.89
	AGTCCPP	882.81	973.26	90.45	277602.80	5856.24
	BGTTP	7082.13	7027.19	-54.94	424304.25	582249.88
	BNC	21.12	19.46	-1.66	7287.70	7.72
	PALATANA	10704.68	10744.75	40.08	65155.40	395.99
	DOYANG	51.00	55.20	4.20	3470.45	12373.91
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	790.59	-12.16	12685.52	33422.30
	KOPILI-2	240.00	243.24	3.24	4593.54	7038.00
	LOKTAK	241.48	237.09	-4.39	5533.59	19468.91
	PARE	407.55	410.04	2.49	11615.86	30875.85
	RANGANADI	1202.85	1150.27	-52.58	21295.99	106982.65
	KAMENG	4893.21	4955.66	62.45	296933.95	211800.99
	ER	16528.02	6938.94	-9589.07	0.00	53260285.78
	NR	0.00	9020.22	9020.22	51142067.04	0.00
12-04-2025	ARUNACHAL PRADESH	2959.02	2922.84	-36.18	240627.61	688246.49
	ASSAM	28261.58	28963.11	701.53	227537.08	2949767.17
	MANIPUR	2710.43	2901.16	190.73	177522.39	623979.76
	MEGHALAYA	4281.63	4278.45	-3.18	346595.14	377471.62
	MIZORAM	1907.84	1769.76	-138.08	498634.08	124696.04
	NAGALAND	2591.85	2557.92	-33.92	168535.54	113712.92
	TRIPURA	4738.47	4830.52	92.06	211000.40	1092576.99
	AGBPP	3224.74	3805.34	580.60	1257686.84	51226.37
	AGTCCPP	921.85	997.24	75.39	253321.63	90241.32
	BGTTP	7649.87	7457.20	-192.67	59089.68	807179.35
	BNC	21.12	21.27	0.15	2223.38	3720.59
	PALATANA	11164.66	11199.25	34.59	58862.44	14.15
	DOYANG	51.00	55.00	4.00	11402.86	10792.66
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	808.93	6.18	18235.82	8303.22
	KOPILI-2	240.00	240.31	0.31	3869.82	4698.69
	LOKTAK	241.48	246.97	5.49	7448.53	11434.77
	PARE	407.55	422.21	14.66	13842.37	3056.32
	RANGANADI	1202.85	1154.89	-47.96	27796.38	108908.90
	KAMENG	4911.50	4935.58	24.08	220901.12	191121.50
	ER	17627.45	2088.43	-15539.01	0.00	62963560.31
	NR	0.00	15988.80	15988.80	64020390.44	0.00


 भयान कुमारी / Maya Kumari
 उप-निदेशक / Deputy Director
 उद्योग विभाग / H.E.R.P.C.
 बिहार सरकार / Ministry of Power
 गये / Gaya / Govt. of India

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 07/04/2025 to 13/04/2025

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
13-04-2025	ARUNACHAL PRADESH	2830.49	3067.47	236.97	202853.69	1053486.70
	ASSAM	23898.89	24061.13	162.24	729540.48	1654254.58
	MANIPUR	2691.57	2933.09	241.53	72951.01	698704.49
	MEGHALAYA	4608.13	4175.30	-432.84	832900.86	112001.52
	MIZORAM	1733.33	1732.77	-0.56	206827.00	306773.02
	NAGALAND	2514.81	2474.07	-40.74	116670.66	164287.04
	TRIPURA	4650.53	5042.04	391.51	108183.94	1138963.55
	AGBPP	3374.04	3959.97	585.93	983179.77	42796.75
	AGTCCPP	980.41	1052.67	72.26	205075.82	75040.11
	BGTTP	7720.75	7460.15	-260.60	92309.42	1103864.72
	BNC	21.12	19.87	-1.25	728.62	1288.04
	PALATANA	10917.08	10956.08	39.00	56889.89	0.00
	DOYANG	51.00	53.84	2.84	8553.38	10943.25
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	802.75	808.34	5.59	9658.55	8929.28
	KOPILI-2	592.80	576.55	-16.25	517.63	23001.55
	LOKTAK	241.48	249.49	8.01	7089.43	10792.42
	PARE	407.55	424.55	17.00	10834.83	4271.84
	RANGANADI	1202.85	1157.66	-45.19	23883.67	97987.49
	KAMENG	3993.29	4042.81	49.52	123704.78	63099.56
	ER	14000.22	-9054.91	-23055.12	0.00	80161828.09
	NR	0.00	22966.69	22966.69	79540398.23	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 07/04/2025 to 13/04/2025	ARUNACHAL PRADESH	19854.25	20642.04	787.79	3204697.31	11297872.03
	ASSAM	191593.35	194137.75	2544.41	7813225.39	25434241.26
	MANIPUR	18500.03	20434.93	1934.90	1208941.18	10190139.96
	MEGHALAYA	29843.48	28884.43	-959.04	5570658.16	3090261.78
	MIZORAM	12923.13	12361.47	-561.66	3448084.67	2665544.38
	NAGALAND	17539.58	17221.64	-317.94	1788351.72	1643902.89
	TRIPURA	32318.39	34221.79	1903.40	4230999.10	17254229.43
	AGBPP	23990.72	27655.02	3664.30	7876712.50	987260.96
	AGTCCPP	6969.87	7516.23	546.36	1675959.27	444264.62
	BGTTP	57239.19	56009.20	-1229.99	1277259.25	5963763.65
	BNC	147.84	145.71	-2.13	25626.26	27979.65
	PALATANA	75811.48	76068.23	256.75	446242.80	707.72
	DOYANG	360.00	377.48	17.48	55288.73	88876.27
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	5619.25	5649.12	29.87	97713.20	91866.27
	KOPILI-2	2032.80	2028.78	-4.02	44380.77	76757.14
	LOKTAK	1690.36	1708.85	18.49	39301.02	87741.36
	PARE	3070.21	3164.51	94.30	95188.99	59601.35
	RANGANADI	9082.59	8480.07	-602.52	163160.78	1071833.12
	KAMENG	28307.24	28668.57	361.32	1620906.72	1279555.08
	ER	115595.70	-3059.29	-118654.99	0.00	644470692.50
	NR	0.00	122334.11	122334.11	672056736.63	0.00


 भया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 द.पु. & वि.स. / N.E.R.P.C.
 बिजल विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong