



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/3186-3224

दिनांक/Dt: 8th August, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 21.07.2025 से 27.07.2025 तक के लिए एबीटी व्यवस्था के तहत संशोधित अनंतिम डीएसएम-तत्संबंधी।/Revised Provisional DSM under ABT regime for the period from 21.07.2025 to 27.07.2025 - reg.

सर/मैडम,

Sir/Madam,

21.07.2025 से 27.07.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले संशोधित अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए संशोधित अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Revised Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 21.07.2025 to 27.07.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the revised provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

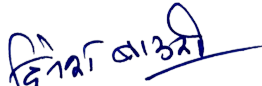
(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(डी.के. बौरी /D.K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 21/07/2025 to 27/07/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	26,391.74	27,216.27	824.53	0	58,41,190
ASSAM	3,12,751.62	3,14,549.83	1,798.21	0	1,69,92,798
MANIPUR	24,230.09	23,336.00	-894.09	13,48,527	0
MEGHALAYA	13,036.16	12,158.12	-878.03	26,99,117	0
MIZORAM	6,684.90	5,050.21	-1,634.69	34,79,139	0
NAGALAND	20,625.21	19,949.61	-675.60	23,77,494	0
TRIPURA	30,339.90	31,140.23	800.33	0	60,37,743
BNC	193.19	189.57	-3.62	5,855	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,186.99	25,452.40	1,265.42	22,20,766	0
AGTCCPP	14,215.40	15,075.14	859.74	23,96,885	0
BGTPP	82,810.02	82,279.65	-530.36	0	21,04,277
PALATANA	50,205.62	49,725.28	-480.34	0	15,08,331
DOYANG	3,664.98	3,735.49	70.51	1,16,640	0
KHANDONG	3,864.00	3,843.83	-20.17	0	25,741
KOPILI	27,637.57	27,614.41	-23.16	24,125	0
KOPILI-2	3,864.00	3,878.02	14.02	31,527	0
LOKTAK	17,186.36	17,112.35	-74.01	0	1,70,942
PARE	9,497.45	9,577.71	80.26	1,95,814	0
RANGANADI	24,884.00	25,012.77	128.77	1,44,669	0
KAMENG	99,341.49	99,808.51	467.02	13,81,063	0
INTER- REGIONAL					
ER	69,216.07	1,38,086.44	68,870.37	34,47,18,835	0
NR	0.00	-59,694.69	-59,694.69	0	28,19,72,679
TOTAL				36,11,40,458	31,46,53,702

Pool Balance (B - A) :	-4,64,86,756
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21/07/2025 to 27/07/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
21-07-2025	ARUNACHAL PRADESH	3682.02	3767.37	85.35	163066.24	819405.96
	ASSAM	41554.54	41922.10	367.56	1100989.76	3167730.15
	MANIPUR	3247.37	3355.55	108.18	117683.07	1181995.96
	MEGHALAYA	1903.44	1753.71	-149.73	870184.46	348282.14
	MIZORAM	929.28	484.24	-445.04	1654085.47	555827.21
	NAGALAND	2823.17	2756.50	-66.67	384278.36	110757.59
	TRIPURA	4198.25	4445.82	247.57	320584.33	2293886.08
	AGBPP	3832.44	3845.98	13.53	422612.25	629491.50
	AGTCCPP	2279.43	2353.59	74.16	385385.16	168379.38
	BGTTP	14209.27	14099.28	-109.98	371628.09	765913.89
	BNC	27.60	26.57	-1.03	4443.84	80.67
	PALATANA	7702.75	7699.36	-3.39	34353.96	54445.07
	DOYANG	438.63	443.99	5.36	10276.00	10685.15
	KHANDONG	552.00	552.33	0.33	7110.04	5472.15
	KOPILI	3926.12	3940.47	14.35	125711.16	61352.09
	KOPILI-2	552.00	556.83	4.83	14136.04	5163.32
	LOKTAK	2467.06	2470.43	3.37	12344.78	7481.43
	PARE	1510.76	1524.33	13.57	50487.13	13431.72
	RANGANADI	3853.00	3881.63	28.63	72940.09	31746.49
	KAMENG	14399.00	14450.30	51.30	168506.63	0.00
	ER	3897.44	12198.68	8301.24	47315467.92	56554.28
	NR	0.00	-8533.67	-8533.67	0.00	45503627.37
22-07-2025	ARUNACHAL PRADESH	3789.65	3954.63	164.98	75914.38	1305745.41
	ASSAM	43753.47	44178.57	425.10	981350.86	4038340.82
	MANIPUR	3499.44	3488.23	-11.21	298760.69	711115.88
	MEGHALAYA	1746.57	1552.22	-194.35	880788.48	377112.70
	MIZORAM	897.80	731.38	-166.42	476920.41	294324.35
	NAGALAND	2970.44	2925.20	-45.24	189699.52	80065.38
	TRIPURA	4597.63	4887.86	290.23	96858.94	1790557.54
	AGBPP	3683.08	3934.69	251.61	525737.70	139549.44
	AGTCCPP	2290.45	2375.18	84.74	226462.56	66272.64
	BGTTP	12942.44	12880.09	-62.35	238731.18	488617.15
	BNC	27.60	26.85	-0.75	3417.76	611.82
	PALATANA	7657.37	7661.26	3.89	43607.02	47338.55
	DOYANG	553.00	564.03	11.03	21721.40	408.47
	KHANDONG	552.00	548.00	-4.00	2971.84	8305.06
	KOPILI	3933.01	3929.67	-3.34	66593.88	68423.44
	KOPILI-2	552.00	552.10	0.10	10276.32	8386.98
	LOKTAK	2454.86	2457.48	2.62	21243.43	24909.88
	PARE	1393.40	1397.83	4.43	31693.76	23153.01
	RANGANADI	3831.50	3844.69	13.19	40025.07	31019.78
	KAMENG	14399.50	14449.30	49.80	139546.33	767.80
	ER	7110.06	16770.75	9660.69	56175879.12	0.00
	NR	0.00	-8529.89	-8529.89	0.00	46511907.76
23-07-2025	ARUNACHAL PRADESH	3615.64	4111.80	496.16	6084.63	2228507.65
	ASSAM	47398.31	48357.70	959.39	314421.01	7366484.39
	MANIPUR	3558.21	3618.69	60.48	192931.75	828682.31
	MEGHALAYA	1855.03	1897.99	42.96	456245.52	931747.52
	MIZORAM	725.28	560.16	-165.12	638681.40	531796.77
	NAGALAND	3097.50	3040.24	-57.26	242536.06	93227.62
	TRIPURA	5245.19	5603.11	357.92	165622.04	2228366.00
	AGBPP	3491.13	3566.57	75.44	517657.15	327737.52
	AGTCCPP	1964.25	2086.19	121.94	456616.65	157106.44
	BGTTP	11051.56	10962.56	-89.00	269097.75	644599.56
	BNC	27.60	27.39	-0.21	1943.31	1530.81
	PALATANA	6107.05	5392.28	-714.77	48146.00	1685143.25
	DOYANG	592.60	607.67	15.07	29669.83	0.00
	KHANDONG	552.00	547.15	-4.85	1573.79	8705.01
	KOPILI	3969.18	3958.14	-11.04	36680.41	68067.24
	KOPILI-2	552.00	552.86	0.86	9542.69	7105.28
	LOKTAK	2476.23	2464.49	-11.74	15.17	22994.41
	PARE	1193.88	1206.65	12.77	35722.22	7129.94
	RANGANADI	3101.00	3079.49	-21.51	34242.49	67451.28
	KAMENG	14168.51	14225.07	56.56	223619.19	31645.83
	ER	14283.28	28123.38	13840.10	75369798.31	0.00
	NR	0.00	-8529.02	-8529.02	0.00	43883448.22

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21/07/2025 to 27/07/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
24-07-2025	ARUNACHAL PRADESH	3806.51	4162.27	355.77	3596.85	2206794.20
	ASSAM	50335.94	51172.54	836.60	747055.92	7237094.38
	MANIPUR	3621.53	3388.74	-232.79	1200441.27	254665.73
	MEGHALAYA	2033.71	1908.38	-125.32	723076.83	511560.97
	MIZORAM	680.02	469.08	-210.94	870573.37	402960.96
	NAGALAND	3118.79	3022.76	-96.03	488419.23	61531.02
	TRIPURA	4185.67	4221.28	35.61	1309208.16	1784587.15
	AGBPP	3468.51	3645.66	177.15	594992.99	261021.41
	AGTCCPP	1992.58	2150.29	157.71	499939.07	31420.99
	BGTTP	11922.44	11760.83	-161.61	166288.57	766236.72
	BNC	27.60	27.95	0.35	991.51	3603.17
	PALATANA	5527.85	5661.16	133.31	124685.68	180230.03
	DOYANG	552.00	558.29	6.29	50504.68	52299.69
	KHANDONG	552.00	549.34	-2.66	2728.42	6432.56
	KOPILI	3919.82	3917.24	-2.58	53813.19	58218.46
	KOPILI-2	552.00	554.46	2.46	10047.46	5393.85
	LOKTAK	2474.84	2466.75	-8.09	2074.93	18168.03
	PARE	1132.46	1141.67	9.21	36603.03	15526.44
	RANGANADI	3074.00	3057.35	-16.65	34047.48	67392.37
	KAMENG	14160.09	14236.25	76.17	188781.35	28427.38
	ER	17466.72	28310.60	10843.88	58338426.86	0.00
	NR	0.00	-8519.71	-8519.71	0.00	43507539.87
25-07-2025	ARUNACHAL PRADESH	3846.87	3745.08	-101.79	1140222.60	922561.14
	ASSAM	42776.80	42501.05	-275.75	4149360.15	4247991.59
	MANIPUR	3478.71	3161.93	-316.78	1255118.43	763.46
	MEGHALAYA	2281.16	2151.09	-130.07	1018586.22	409136.47
	MIZORAM	785.07	565.97	-219.09	982109.06	243732.96
	NAGALAND	2863.12	2692.20	-170.92	851920.13	99039.08
	TRIPURA	4127.19	4039.07	-88.12	478068.31	669847.92
	AGBPP	3394.94	3609.50	214.56	707225.31	87875.90
	AGTCCPP	1956.35	2051.32	94.98	451758.46	73774.56
	BGTTP	11190.76	11131.86	-58.90	368114.16	595830.00
	BNC	27.60	27.88	0.28	3700.47	7388.17
	PALATANA	7648.50	7684.59	36.09	80903.54	2135.33
	DOYANG	552.00	562.69	10.69	31054.72	11521.93
	KHANDONG	552.00	550.46	-1.54	3636.53	5469.33
	KOPILI	3968.49	3977.23	8.74	79443.01	46107.80
	KOPILI-2	552.00	558.71	6.71	15867.80	4353.58
	LOKTAK	2468.61	2463.78	-4.83	6408.86	19754.26
	PARE	1157.51	1169.87	12.36	44545.83	13043.27
	RANGANADI	3404.00	3440.92	36.92	75317.41	32327.08
	KAMENG	13414.40	13516.62	102.22	560428.78	155058.13
	ER	9081.93	17859.39	8777.47	44554889.23	0.00
	NR	0.00	-8528.73	-8528.73	0.00	41085982.68
26-07-2025	ARUNACHAL PRADESH	3910.90	3853.22	-57.68	661333.22	659484.51
	ASSAM	46807.70	46511.32	-296.38	1845122.25	1584870.80
	MANIPUR	3433.38	3221.81	-211.56	688571.12	39338.90
	MEGHALAYA	2046.45	1953.28	-93.17	750979.22	206803.00
	MIZORAM	839.92	506.45	-333.47	1029056.62	37064.32
	NAGALAND	2959.71	2877.26	-82.45	437662.11	112384.54
	TRIPURA	4081.36	4095.88	14.51	633882.49	625334.30
	AGBPP	3142.43	3389.18	246.74	533393.49	68012.90
	AGTCCPP	1888.05	2020.44	132.39	463637.62	76197.13
	BGTTP	10703.37	10694.71	-8.66	459249.65	504659.81
	BNC	27.59	27.32	-0.26	2336.32	2345.40
	PALATANA	7733.93	7781.09	47.16	104434.03	1452.31
	DOYANG	528.00	539.89	11.89	26818.87	6.97
	KHANDONG	552.00	548.06	-3.94	3831.19	8950.57
	KOPILI	3956.73	3954.97	-1.76	79564.56	71288.92
	KOPILI-2	552.00	552.22	0.22	10430.16	8539.58
	LOKTAK	2461.82	2466.35	4.53	13303.82	8882.19
	PARE	1621.52	1639.92	18.40	46297.88	3008.11
	RANGANADI	4074.00	4099.96	25.96	54786.78	16692.75
	KAMENG	14400.00	14468.88	68.88	210541.65	0.00
	ER	11776.04	20572.17	8796.14	38820644.18	0.00
	NR	0.00	-8530.18	-8530.18	0.00	36666167.24

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21/07/2025 to 27/07/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
27-07-2025	ARUNACHAL PRADESH	3740.15	3621.90	-118.25	568701.24	317610.47
	ASSAM	40124.87	39906.55	-218.32	2319210.49	807795.81
	MANIPUR	3391.45	3101.04	-290.41	636446.80	24863.42
	MEGHALAYA	1169.81	941.45	-228.36	951095.65	167196.37
	MIZORAM	1827.54	1732.94	-94.61	337636.89	444217.34
	NAGALAND	2792.48	2635.46	-157.02	419671.54	79687.84
	TRIPURA	3904.61	3847.22	-57.39	643068.35	292456.61
	AGBPP	3174.45	3460.83	286.38	495983.20	63147.47
	AGTCCPP	1844.30	2038.12	193.83	539705.63	53468.58
	BGTTP	10790.20	10750.33	-39.87	267920.92	479450.67
	BNC	27.60	25.61	-1.99	4861.22	279.56
	PALATANA	7828.17	7845.54	17.37	38568.69	12285.80
	DOYANG	448.75	458.93	10.18	28296.74	6779.55
	KHANDONG	552.00	548.50	-3.50	3940.13	8198.44
	KOPILI	3964.22	3936.69	-27.53	37187.51	81410.29
	KOPILI-2	552.00	550.84	-1.16	11909.44	11739.91
	LOKTAK	2382.94	2323.06	-59.88	18628.54	142771.66
	PARE	1487.93	1497.44	9.51	53359.84	27603.64
	RANGANADI	3546.50	3608.73	62.23	101568.32	21629.00
	KAMENG	14400.00	14462.08	62.08	105538.25	0.00
	ER	5600.62	14251.47	8650.85	24200283.77	0.00
	NR	0.00	-8523.49	-8523.49	0.00	24814005.42

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 21/07/2025 to 27/07/2025	ARUNACHAL PRADESH	26391.74	27216.27	824.53	2618919.16	8460109.34
	ASSAM	312751.62	314549.83	1798.21	11457510.43	28450307.94
	MANIPUR	24230.09	23336.00	-894.09	4389953.12	3041425.67
	MEGHALAYA	13036.16	12158.12	-878.03	5650956.40	2951839.17
	MIZORAM	6684.90	5050.21	-1634.69	5989063.23	2509923.92
	NAGALAND	20625.21	19949.61	-675.60	3014186.96	636693.08
	TRIPURA	30339.90	31140.23	800.33	3647292.62	9685035.60
	AGBPP	24186.99	25452.40	1265.42	3797602.09	1576836.13
	AGTCCPP	14215.40	15075.14	859.74	3023505.16	626619.72
	BGTTP	82810.02	82279.65	-530.36	2141030.31	4245307.79
	BNC	193.19	189.57	-3.62	21694.43	15839.61
	PALATANA	50205.62	49725.28	-480.34	474698.92	1983030.35
	DOYANG	3664.98	3735.49	70.51	198342.25	81701.76
	KHANDONG	3864.00	3843.83	-20.17	25791.94	51533.12
	KOPILI	27637.57	27614.41	-23.16	478993.72	454868.25
	KOPILI-2	3864.00	3878.02	14.02	82209.92	50682.50
	LOKTAK	17186.36	17112.35	-74.01	74019.53	244961.85
	PARE	9497.45	9577.71	80.26	298709.69	102896.13
	RANGANADI	24884.00	25012.77	128.77	412927.64	268258.75
	KAMENG	99341.49	99808.51	467.02	1596962.17	215899.14
	ER	69216.07	138086.44	68870.37	344775389.40	56554.28
	NR	0.00	-59694.69	-59694.69	0.00	281972678.56