



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025 /615-653

दिनांक/Dt: 21st April, 2025

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 31.03.2025 से 06.04.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 31.03.2025 to 06.04.2025 - reg.**

सर/मैडम,

Sir/Madam,

31.03.2025 से 06.04.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 31.03.2025 to 06.04.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 31/03/2025 to 06/04/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	20,207.68	20,697.79	490.11	0	37,31,086
ASSAM	2,06,684.55	2,08,694.17	2,009.62	0	1,22,38,231
MANIPUR	16,066.88	19,157.16	3,090.28	0	1,64,26,941
MEGHALAYA	28,589.68	28,267.69	-322.00	6,13,831	0
MIZORAM	12,695.08	12,746.26	51.18	0	19,69,912
NAGALAND	17,621.95	17,262.62	-359.33	12,10,253	0
TRIPURA	32,685.52	35,358.10	2,672.58	0	1,37,05,927
BNC	147.84	157.54	9.70	0	48,549
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,622.81	26,933.54	3,310.74	65,60,401	0
AGTCCPP	7,758.89	8,135.50	376.62	7,61,677	0
BGTPP	62,044.87	61,172.76	-872.12	0	33,39,112
PALATANA	72,088.56	72,123.14	34.58	17,753	0
DOYANG	368.10	379.49	11.39	0	75,989
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	13,673.85	13,759.53	85.68	51,246	0
KOPILI-2	4,149.60	4,009.32	-140.28	0	2,05,859
LOKTAK	1,750.36	1,749.69	-0.67	0	42,939
PARE	3,029.45	3,149.28	119.84	91,368	0
RANGANADI	9,346.54	9,157.20	-189.34	0	3,29,596
KAMENG	29,518.06	30,054.47	536.42	12,14,777	0
INTER- REGIONAL					
ER	1,16,499.53	-59,904.69	-1,76,404.22	0	84,11,54,806
NR	0.00	1,81,393.16	1,81,393.16	86,37,17,151	0
TOTAL				87,42,38,457	89,32,68,947

Pool Balance (B - A) :	1,90,30,490
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 भयानु कुमारी / Maya Kumari
 उपा-निरीक्षक / Deputy Director
 उत्तर-पूर्व वि.स. / N.E.R.P.C.
 पावर मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31/03/2025 to 06/04/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
31-03-2025	ARUNACHAL PRADESH	3246.93	3060.42	-186.51	1108768.05	153831.56
	ASSAM	29204.77	29866.95	662.18	1012717.33	4601402.91
	MANIPUR	2798.33	2881.16	82.83	673772.05	949022.52
	MEGHALAYA	4884.49	4651.27	-233.22	962846.05	38633.05
	MIZORAM	1780.84	1692.78	-88.06	418662.49	115615.75
	NAGALAND	2527.91	2473.41	-54.50	343236.13	95475.06
	TRIPURA	4481.22	4790.69	309.47	98732.62	1467509.76
	AGBPP	3630.40	4207.13	576.73	1178513.48	124248.30
	AGTCCPP	1237.53	1270.28	32.75	251379.06	270685.43
	BGTTP	8722.09	8573.16	-148.92	168545.31	740281.27
	BNC	21.12	22.38	1.26	1512.15	8770.24
	PALATANA	9203.11	9036.98	-166.13	74260.80	435184.91
	DOYANG	53.10	54.69	1.59	2605.09	13603.77
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	3457.20	3450.01	-7.19	40084.65	64157.95
	KOPILI-2	592.80	582.42	-10.38	3053.38	17744.94
	LOKTAK	301.48	299.19	-2.29	3047.38	9064.43
	PARE	584.16	597.96	13.80	14097.21	10110.27
	RANGANADI	2288.00	2300.67	12.67	69058.92	59086.31
	KAMENG	5631.46	5728.74	97.29	425003.31	91540.28
	ER	14568.55	-10865.22	-25433.77	0.00	125531513.46
	NR	0.00	25588.22	25588.22	125091123.21	0.00
01-04-2025	ARUNACHAL PRADESH	2927.88	3050.67	122.79	700161.64	1192645.07
	ASSAM	30652.70	30902.66	249.96	1079229.27	2089660.21
	MANIPUR	2072.37	2727.48	655.11	0.00	3295307.12
	MEGHALAYA	4006.33	3881.40	-124.93	820422.45	425620.75
	MIZORAM	1819.89	1781.19	-38.69	319023.31	464121.66
	NAGALAND	2559.87	2523.02	-36.85	217823.69	79507.90
	TRIPURA	4739.77	5040.18	300.42	138929.62	1866338.80
	AGBPP	3563.86	3978.76	414.90	1108850.55	122886.14
	AGTCCPP	1074.40	1139.62	65.23	192002.08	89141.38
	BGTTP	8912.25	8747.82	-164.43	198172.98	826919.37
	BNC	21.12	23.18	2.06	498.82	10695.25
	PALATANA	10447.51	10479.77	32.26	60605.22	253.07
	DOYANG	52.50	55.71	3.21	8647.77	14356.74
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1984.63	1996.58	11.95	26451.90	12816.74
	KOPILI-2	592.80	585.01	-7.79	3518.06	14194.85
	LOKTAK	241.48	237.55	-3.93	2654.89	13620.37
	PARE	516.23	538.41	22.18	21385.71	1456.41
	RANGANADI	1202.85	1159.47	-43.38	25181.70	96107.72
	KAMENG	4334.36	4405.02	70.66	216534.43	67628.72
	ER	17280.76	-9601.29	-26882.05	0.00	137827379.21
	NR	0.00	27591.42	27591.42	141450746.39	0.00
02-04-2025	ARUNACHAL PRADESH	2772.54	2945.05	172.52	69883.04	1203012.28
	ASSAM	30440.30	30565.07	124.77	1350269.49	2265925.26
	MANIPUR	2009.26	2775.58	766.33	0.00	4534862.70
	MEGHALAYA	3714.74	3714.84	0.10	321488.71	423188.40
	MIZORAM	1789.45	1836.05	46.60	173955.93	722792.88
	NAGALAND	2550.38	2525.18	-25.20	266050.80	176144.84
	TRIPURA	4560.06	5038.46	478.40	101167.67	2973712.86
	AGBPP	3427.45	3706.86	279.41	971468.20	171773.46
	AGTCCPP	1131.85	1164.28	32.43	157250.53	61977.95
	BGTTP	9523.16	9363.00	-160.16	160891.90	783572.40
	BNC	21.12	22.32	1.20	1674.67	8113.31
	PALATANA	10106.42	10140.43	34.01	69160.53	0.00
	DOYANG	52.50	50.10	-2.40	3828.21	22289.58
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2012.58	11.88	26184.46	14402.58
	KOPILI-2	592.80	592.19	-0.61	5683.37	6056.50
	LOKTAK	241.48	243.38	1.90	7189.05	8962.56
	PARE	380.38	397.14	16.76	18093.42	2937.58
	RANGANADI	1202.85	1161.61	-41.24	31891.40	94845.38
	KAMENG	4221.88	4298.72	76.84	149662.42	59740.70
	ER	16740.92	-6279.22	-23020.14	0.00	117000771.59
	NR	0.00	23873.75	23873.75	122029716.15	0.00


 मया कुमार / Maya Kumar
 उप-निदेशक / Deputy Director
 न.ए.प.स. / N.E.R.P.C.
 नगराजपुरा / Ministry of Power
 शिलांग / Govt. of India
 Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31/03/2025 to 06/04/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
03-04-2025	ARUNACHAL PRADESH	2736.52	3070.89	334.38	157630.64	2065844.79
	ASSAM	31059.80	31407.33	347.53	455737.81	2380053.48
	MANIPUR	2074.71	2659.84	585.13	50557.67	3448488.27
	MEGHALAYA	3692.65	3686.73	-5.93	398943.17	718108.07
	MIZORAM	1790.80	1831.22	40.42	179980.28	756173.64
	NAGALAND	2660.00	2635.29	-24.71	240516.94	166664.52
	TRIPURA	4696.00	5161.18	465.18	30476.53	2190858.20
	AGBPP	2872.26	3386.80	514.54	943533.91	43921.50
	AGTCCPP	1141.26	1205.90	64.64	202393.55	52413.25
	BGTTP	9091.77	8957.90	-133.87	191845.91	720683.78
	BNC	21.12	22.36	1.24	909.83	6488.23
	PALATANA	10427.72	10459.12	31.40	65782.74	2791.15
	DOYANG	52.50	53.86	1.36	5267.52	14883.83
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2014.78	14.08	24895.91	12363.55
	KOPILI-2	592.80	591.28	-1.52	5314.26	7139.05
	LOKTAK	241.48	240.41	-1.07	4008.53	10912.80
	PARE	326.04	341.79	15.75	14929.44	1466.91
	RANGANADI	990.00	941.70	-48.30	32784.35	104669.29
	KAMENG	3903.09	3918.05	14.96	190075.41	224306.53
	ER	18437.75	-3513.09	-21950.84	0.00	111993182.31
	NR	0.00	23232.29	23232.29	118961522.66	0.00
04-04-2025	ARUNACHAL PRADESH	2817.60	3148.75	331.16	360216.74	2017546.25
	ASSAM	31189.10	31281.67	92.58	1360974.04	2550728.98
	MANIPUR	2070.99	2694.47	623.48	253.93	3539075.89
	MEGHALAYA	3781.36	3867.45	86.10	413265.70	855254.70
	MIZORAM	1814.20	1942.81	128.62	40140.54	860592.46
	NAGALAND	2659.13	2646.32	-12.81	242874.13	229615.33
	TRIPURA	4791.99	5144.66	352.67	48038.96	2056478.81
	AGBPP	3107.65	3562.79	455.14	976609.72	156510.58
	AGTCCPP	1092.89	1157.92	65.03	212455.19	55061.12
	BGTTP	8211.85	8175.32	-36.53	229710.11	375869.01
	BNC	21.12	22.64	1.52	1255.56	9983.59
	PALATANA	10726.77	10763.24	36.47	71954.61	0.00
	DOYANG	52.50	56.65	4.15	3151.28	18146.72
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1416.07	1443.66	27.59	32996.46	9312.90
	KOPILI-2	592.80	592.41	-0.39	4598.10	4602.60
	LOKTAK	241.48	246.95	5.47	9295.10	11213.31
	PARE	326.04	344.62	18.58	13836.93	1133.57
	RANGANADI	990.00	966.89	-23.11	64903.13	102881.99
	KAMENG	4105.24	4201.69	96.45	398302.40	69652.36
	ER	19737.59	-4282.68	-24020.26	0.00	120806758.97
	NR	0.00	24939.93	24939.93	124647345.00	0.00
05-04-2025	ARUNACHAL PRADESH	2855.80	2881.24	25.45	770446.05	873847.94
	ASSAM	29449.06	29563.19	114.13	1255685.91	3099617.04
	MANIPUR	2599.98	2907.06	307.09	300837.37	1790621.67
	MEGHALAYA	3940.98	4100.95	159.97	272728.72	794058.86
	MIZORAM	1894.13	1986.09	91.96	102456.35	688492.90
	NAGALAND	2396.57	2272.54	-124.03	572517.87	201190.70
	TRIPURA	4826.27	5285.48	459.21	34375.45	2357945.05
	AGBPP	3654.77	4208.81	554.04	1108737.83	19182.30
	AGTCCPP	1101.21	1144.03	42.82	174600.39	86637.73
	BGTTP	9012.38	8948.53	-63.85	250874.30	491884.39
	BNC	21.12	22.80	1.68	1151.61	9557.04
	PALATANA	10463.15	10497.22	34.07	64748.87	0.00
	DOYANG	52.50	54.99	2.49	8139.52	15260.31
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1417.49	1439.33	21.84	24813.75	14376.98
	KOPILI-2	592.80	539.36	-53.44	2157.36	82617.31
	LOKTAK	241.48	243.50	2.02	5575.16	10119.45
	PARE	326.04	346.05	20.01	14887.63	3543.88
	RANGANADI	990.00	965.14	-24.86	45422.64	96129.23
	KAMENG	4077.03	4173.54	96.51	260970.45	49477.44
	ER	16959.01	-10485.32	-27444.33	0.00	124970143.98
	NR	0.00	28433.16	28433.16	128911276.41	0.00


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 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31/03/2025 to 06/04/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
06-04-2025	ARUNACHAL PRADESH	2850.42	2540.75	-309.67	984822.43	376287.03
	ASSAM	24688.83	25107.30	418.46	900354.84	2665811.98
	MANIPUR	2441.26	2511.57	70.32	858222.79	753206.30
	MEGHALAYA	4569.14	4365.05	-204.09	833598.64	154598.66
	MIZORAM	1805.79	1676.12	-129.67	530086.37	126427.96
	NAGALAND	2268.09	2186.85	-81.24	329302.26	53470.42
	TRIPURA	4590.22	4897.45	307.23	132160.86	1376964.91
	AGBPP	3366.42	3882.40	515.98	1013449.71	102240.45
	AGTCCPP	979.74	1053.47	73.73	226587.34	39073.94
	BGTTP	8571.39	8407.03	-164.35	191287.41	791229.56
	BNC	21.12	21.86	0.74	1230.52	3174.14
	PALATANA	10713.89	10746.39	32.50	49702.15	233.00
	DOYANG	52.50	53.49	0.99	5219.06	14306.54
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1397.06	1402.58	5.52	14819.01	11569.76
	KOPILI-2	592.80	526.65	-66.15	1014.22	98842.34
	LOKTAK	241.48	238.71	-2.77	6499.45	17315.74
	PARE	570.56	583.32	12.76	20482.21	5695.64
	RANGANADI	1682.84	1661.72	-21.12	46755.08	91873.66
	KAMENG	3245.01	3328.71	83.70	168722.45	32147.51
	ER	12774.95	-14877.88	-27652.83	0.00	103025056.58
	NR	0.00	27734.40	27734.40	102625420.96	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 31/03/2025 to 06/04/2025	ARUNACHAL PRADESH	20207.68	20697.79	490.11	4151928.58	7883014.91
	ASSAM	206684.55	208694.17	2009.62	7414968.69	19653199.87
	MANIPUR	16066.88	19157.16	3090.28	1883643.81	18310584.47
	MEGHALAYA	28589.68	28267.69	-322.00	4023293.45	3409462.48
	MIZORAM	12695.08	12746.26	51.18	1764305.26	3734217.25
	NAGALAND	17621.95	17262.62	-359.33	2212321.83	1002068.76
	TRIPURA	32685.52	35358.10	2672.58	583881.71	14289808.39
	AGBPP	23622.81	26933.54	3310.74	7301163.41	740762.73
	AGTCCPP	7758.89	8135.50	376.62	1416668.14	654990.80
	BGTTP	62044.87	61172.76	-872.12	1391327.93	4730439.77
	BNC	147.84	157.54	9.70	8233.16	56781.79
	PALATANA	72088.56	72123.14	34.58	456214.91	438462.13
	DOYANG	368.10	379.49	11.39	36858.44	112847.50
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	13673.85	13759.53	85.68	190246.13	139000.44
	KOPILI-2	4149.60	4009.32	-140.28	25338.75	231197.59
	LOKTAK	1750.36	1749.69	-0.67	38269.57	81208.66
	PARE	3029.45	3149.28	119.84	117712.55	26344.26
	RANGANADI	9346.54	9157.20	-189.34	315997.23	645593.57
	KAMENG	29518.06	30054.47	536.42	1809270.87	594493.54
	ER	116499.53	-59904.69	-176404.22	0.00	841154806.10
	NR	0.00	181393.16	181393.16	863717150.77	0.00


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