



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/8110-8148

दिनांक/Dt:12 March 2025

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 24.02.2025 से 02.03.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी/
Provisional DSM under ABT regime for the period from 24.02.2025 to 02.03.2025 - reg.**

सर/मैडम,

Sir/Madam,

24.02.2025 से 02.03.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 24.02.2025 to 02.03.2025 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 24.02.2025 TO 02.03.2025

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	22,338.39	22,564.45	226.06	0	23,58,408
ASSAM	1,55,569.64	1,57,629.12	2,059.48	0	1,13,46,068
MANIPUR	18,919.38	20,378.80	1,459.42	0	92,24,536
MEGHALAYA	29,614.04	28,093.31	-1,520.73	43,14,916	0
MIZORAM	12,772.82	12,254.79	-518.02	0	4,66,657
NAGALAND	16,693.49	15,948.99	-744.50	20,00,920	0
TRIPURA	26,543.69	27,846.85	1,303.17	0	74,71,496
BNC	152.97	129.03	-23.93	83,686	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	26,020.84	29,404.70	3,383.87	66,29,960	0
AGTCCPP	7,108.09	7,466.61	358.52	6,23,857	0
BGTPP	63,159.50	62,337.47	-822.02	0	33,42,654
PALATANA	77,314.63	77,509.98	195.35	3,59,778	0
DOYANG	953.04	987.44	34.41	0	1,15,119
KHANDONG	0.00	0.00	0.00	0	0
KOPII	10,448.10	10,558.19	110.09	3,19,312	0
KOPII-2	0.00	0.00	0.00	0	0
LOKTAK	7,104.09	7,118.59	14.50	2,802	0
PARE	516.23	524.62	8.39	0	27,867
RANGANADI	0.00	-636.77	-636.77	0	8,93,394
KAMENG	26,548.63	26,693.73	145.09	2,12,272	0
INTER- REGIONAL					
ER	70,716.37	-30,508.57	-1,01,224.94	0	48,13,87,149
NR	0.00	1,01,428.80	1,01,428.80	48,97,49,149	0
TOTAL				50,42,96,653	51,66,33,346

Pool Balance (B - A) :	1,23,36,693
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool



 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर पूर्व वि.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24/02/2025 to 02/03/2025

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
24-02-2025	ARUNACHAL PRADESH	3109.15	3232.32	123.17	132065.15	857320.90
	ASSAM	21305.61	21673.92	368.32	414844.59	2812589.08
	MANIPUR	2912.56	3091.04	178.48	225968.23	1192397.69
	MEGHALAYA	4360.41	4191.77	-168.64	706654.31	678244.81
	MIZORAM	1891.34	1731.79	-159.55	566540.61	326860.82
	NAGALAND	2456.77	2390.30	-66.47	245768.07	115637.50
	TRIPURA	3735.89	3832.59	96.70	145082.33	810997.22
	AGBPP	3699.33	4172.49	473.16	1099190.84	26390.34
	AGTCCPP	885.42	940.37	54.95	146970.20	90260.80
	BGTTP	12420.92	12344.70	-76.22	490029.46	774881.34
	BNC	27.60	18.26	-9.35	29066.26	0.00
	PALATANA	11050.19	11074.37	24.18	43711.00	516.64
	DOYANG	162.30	174.80	12.50	7907.60	17766.60
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1627.26	21.76	79063.47	16915.77
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1000.23	1011.60	11.37	12402.32	767.51
	PARE	0.00	-1.26	-1.26	-10.26	5987.31
	RANGANADI	0.00	-91.17	-91.17	0.00	127914.57
	KAMENG	3644.02	3644.75	0.73	125207.30	166703.08
25-02-2025	ER	5977.12	-9706.25	-15683.36	0.00	75137554.52
	NR	0.00	16195.93	16195.93	79409836.04	0.00
	ARUNACHAL PRADESH	3140.97	3233.72	92.75	203729.42	741655.50
	ASSAM	22677.30	23009.01	331.71	320351.64	2411749.47
	MANIPUR	2659.09	2960.25	301.17	126774.96	1924003.54
	MEGHALAYA	4265.66	4074.44	-191.22	865782.57	249073.91
	MIZORAM	1832.32	1781.96	-50.36	417030.49	565267.19
	NAGALAND	2499.38	2450.95	-48.44	223761.79	176498.46
	TRIPURA	3666.20	3808.13	141.93	193975.51	1113091.94
	AGBPP	4038.85	4370.61	331.76	858571.85	144747.68
	AGTCCPP	1190.19	1212.64	22.45	123863.68	78892.97
	BGTTP	9381.91	9276.22	-105.69	183328.57	662256.42
	BNC	20.97	18.02	-2.95	11435.44	0.00
	PALATANA	10772.36	10799.77	27.41	52700.86	903.38
	DOYANG	138.50	132.78	-5.72	6243.23	59911.79
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1624.45	18.95	81062.63	21346.40


 महाप्रदेशी / Maya Kumari
 उप-निदेशक / Deputy Director
 न.ए.प.स. / N.E.R.P.C.
 नगर विकास / Ministry of Power
 नगर विकास / Govt. of India
 नगर विकास / Ministry

	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1000.23	1009.19	8.96	11463.70	2538.49
	PARE	0.00	-1.84	-1.84	-17.95	7307.86
	RANGANADI	0.00	-93.92	-93.92	0.00	131771.03
	KAMENG	3752.49	3821.73	69.23	170775.64	54929.33
	ER	11019.76	-3700.23	-14719.99	0.00	72484224.86
	NR	0.00	13973.67	13973.67	70828487.21	0.00
26-02-2025	ARUNACHAL PRADESH	3122.96	3240.27	117.32	89148.00	760311.56
	ASSAM	22215.28	22372.21	156.93	633387.62	1368142.14
	MANIPUR	2654.30	2973.60	319.30	95484.61	1724584.01
	MEGHALAYA	4238.00	4033.00	-205.00	872494.07	303362.30
	MIZORAM	1809.95	1799.62	-10.33	287605.43	540290.95
	NAGALAND	2455.76	2404.47	-51.30	260465.33	98911.47
	TRIPURA	3645.48	3691.46	45.98	344053.62	606185.96
	AGBPP	3667.61	4228.28	560.67	1102632.55	88054.08
	AGTCCPP	1105.78	1150.02	44.24	159243.69	19718.07
	BGTPP	8242.86	8059.88	-182.98	91931.87	802022.24
	BNC	20.88	18.07	-2.81	10202.82	0.00
	PALATANA	10877.08	10900.67	23.59	42449.90	201.24
	DOYANG	161.08	170.11	9.04	9952.36	17800.04
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1607.31	1.81	36997.65	47687.28
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1000.23	1003.24	3.01	6240.38	4962.37
	PARE	0.00	-1.81	-1.81	0.00	7038.62
	RANGANADI	0.00	-91.56	-91.56	0.00	128462.25
	KAMENG	3440.81	3405.79	-35.02	128651.05	275466.32
	ER	11048.99	-251.97	-11300.96	0.00	53408740.02
	NR	0.00	11441.02	11441.02	54744147.31	0.00

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24/02/2025 to 02/03/2025

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
27-02-2025	ARUNACHAL PRADESH	3199.38	3221.48	22.10	182154.72	484930.89
	ASSAM	22283.36	22648.38	365.02	201483.41	2004414.66
	MANIPUR	2696.29	2969.54	273.25	215964.66	1657165.16
	MEGHALAYA	4185.63	3868.64	-316.98	1047510.53	71532.30
	MIZORAM	1751.44	1780.03	28.59	152564.80	645627.36
	NAGALAND	2524.12	2453.96	-70.16	263747.77	18004.19
	TRIPURA	3737.60	3993.49	255.90	121436.45	1414688.42
	AGBPP	3850.54	4267.76	417.22	835428.03	224003.22


 Deputy Director / NERPC
 Shillong / Ministry of Power
 Govt. of India
 Shillong

	AGTCCPP	1171.11	1202.38	31.27	123988.64	77403.85
	BGTPP	8154.91	8056.32	-98.59	175344.57	614673.55
	BNC	20.88	18.48	-2.40	8133.66	5.51
	PALATANA	11109.28	11138.80	29.51	51351.54	17.95
	DOYANG	159.90	168.93	9.03	6995.36	16716.07
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1624.59	19.09	82001.29	14324.97
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1000.23	1006.75	6.52	7929.66	1741.43
	PARE	0.00	-1.71	-1.71	0.00	6705.28
	RANGANADI	0.00	-89.66	-89.66	0.00	125799.61
	KAMENG	3888.10	3942.07	53.97	158616.72	26923.59
	ER	10606.24	-749.07	-11355.31	0.00	53590685.70
	NR	0.00	11443.49	11443.49	55140947.50	0.00
28-02-2025	ARUNACHAL PRADESH	3340.21	3285.44	-54.77	435541.66	650098.75
	ASSAM	23646.72	23916.78	270.06	664442.93	2238511.12
	MANIPUR	2660.67	3096.44	435.78	84783.84	2679922.70
	MEGHALAYA	4198.19	3975.47	-222.73	964690.00	162702.89
	MIZORAM	1849.29	1796.94	-52.35	330364.44	507992.32
	NAGALAND	2422.77	2388.19	-34.58	208676.78	76593.13
	TRIPURA	3811.80	3982.71	170.91	151459.38	1353789.08
	AGBPP	3585.24	4148.93	563.69	1108551.93	60333.36
	AGTCCPP	1023.61	1068.75	45.14	187752.46	83994.02
	BGTPP	8136.80	8018.40	-118.40	169859.28	630375.35
	BNC	20.88	19.73	-1.15	5746.29	661.61
	PALATANA	11086.51	11119.68	33.17	63607.68	0.00
	DOYANG	111.00	113.22	2.22	2121.95	18071.42
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1605.50	1620.99	15.49	63205.60	18275.69
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1000.23	956.72	-43.51	7840.26	68412.23
	PARE	0.00	-0.88	-0.88	-33.33	5205.24
	RANGANADI	0.00	-93.84	-93.84	0.00	131656.50
	KAMENG	4865.27	4920.39	55.12	241297.24	65448.38
	ER	11244.35	-4415.66	-15660.01	0.00	73051533.58
	NR	0.00	16069.09	16069.09	75578491.38	0.00
01-03-2025	ARUNACHAL PRADESH	3152.15	3267.85	115.70	371339.61	931761.55
	ASSAM	23490.78	23731.78	241.00	662538.89	1606597.07
	MANIPUR	2688.94	2968.45	279.51	181913.88	1683454.26
	MEGHALAYA	4136.27	3982.07	-154.20	774568.33	148027.21
	MIZORAM	1879.78	1805.57	-74.21	445916.79	616657.97
	NAGALAND	2478.87	2408.98	-69.88	497887.69	199110.68
	TRIPURA	3952.60	4210.15	257.56	113820.11	1564497.44
	AGBPP	3618.61	4141.07	522.46	1124814.90	98509.65
	AGTCCPP	914.21	982.46	68.25	153263.38	63668.33
	BGTPP	8406.95	8250.17	-156.79	254303.23	895429.43
	BNC	20.88	18.42	-2.46	9133.03	0.00
	PALATANA	11060.46	11084.09	23.64	79252.93	39208.84

मया कुमारी / Maya Kumari
उप-निर्देशक / Deputy Director
उ.पु. व. वि. स. / N.E.R.P.C.
पूजा मंत्रालय / Ministry of Power
नया दिल्ली / Govt. of India
पूजा शक्ति

DOYANG	110.13	113.25	3.12	7507.38	16540.37
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	1210.30	1232.53	22.23	80723.39	8944.54
KOPILI-2	0.00	0.00	0.00	0.00	0.00
LOKTAK	1051.47	1058.45	6.98	17464.13	8250.16
PARE	271.70	280.08	8.38	7243.29	4914.56
RANGANADI	0.00	-91.50	-91.50	0.00	128372.31
KAMENG	3699.48	3720.01	20.53	186460.89	95258.10
ER	12285.60	-3288.85	-15574.45	0.00	71716140.85
NR	0.00	16138.76	16138.76	74579830.26	0.00

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24/02/2025 to 02/03/2025

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
02-03-2025	ARUNACHAL PRADESH	3273.58	3083.37	-190.20	1048232.60	394539.59
	ASSAM	19950.60	20277.03	326.44	974785.85	2775898.94
	MANIPUR	2647.55	2319.49	-328.06	1127605.07	421503.70
	MEGHALAYA	4229.89	3967.92	-261.97	1058092.01	361932.42
	MIZORAM	1758.71	1558.89	-199.82	829045.18	293028.21
	NAGALAND	1855.83	1452.15	-403.67	1211240.81	225872.39
	TRIPURA	3994.13	4328.32	334.20	242823.39	1920896.64
	AGBPP	3560.66	4075.57	514.91	1177047.12	34238.71
	AGTCCPP	817.77	909.99	92.22	177377.00	34664.10
	BGTTP	8415.14	8331.78	-83.36	303552.17	631364.90
	BNC	20.88	18.05	-2.83	10635.79	0.00
	PALATANA	11358.75	11392.60	33.85	67554.35	1.80
	DOYANG	110.13	114.36	4.23	4011.27	13051.58
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1221.06	10.76	40535.63	16783.04
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1051.47	1072.65	21.18	26728.68	595.38
	PARE	244.53	252.05	7.52	7110.62	5000.11
	RANGANADI	0.00	-85.12	-85.12	0.00	119417.34
	KAMENG	3258.46	3238.98	-19.48	192465.97	306473.65
	ER	8534.32	-8396.54	-16930.87	0.00	81998269.68
	NR	0.00	16166.84	16166.84	79467409.47	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES



	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 24/02/2025 TO 02/03/2025	ARUNACHAL PRADESH	22338.39	22564.45	226.06	2462211.16	4820618.74
	ASSAM	155569.64	157629.12	2059.48	3871834.92	15217902.47
	MANIPUR	18919.38	20378.80	1459.42	2058495.26	11283031.06
	MEGHALAYA	29614.04	28093.31	-1520.73	6289791.82	1974875.85
	MIZORAM	12772.82	12254.79	-518.02	3029067.73	3495724.80
	NAGALAND	16693.49	15948.99	-744.50	2911548.23	910627.82
	TRIPURA	26543.69	27846.85	1303.17	1312650.79	8784146.70
	AGBPP	26020.84	29404.70	3383.87	7306237.21	676277.04
	AGTCCPP	7108.09	7466.61	358.52	1072459.04	448602.14
	BGTTP	63159.50	62337.47	-822.02	1668349.15	5011003.22
	BNC	152.97	129.03	-23.93	84353.29	667.11
	PALATANA	77314.63	77509.98	195.35	400628.27	40849.86
	DOYANG	953.04	987.44	34.41	44739.14	159857.88
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	10448.10	10558.19	110.09	463589.66	144277.69
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	7104.09	7118.59	14.50	90069.13	87267.57
	PARE	516.23	524.62	8.39	14292.37	42158.98
	RANGANADI	0.00	-636.77	-636.77	0.00	893393.61
	KAMENG	26548.63	26693.73	145.09	1203474.80	991202.45
	ER	70716.37	-30508.57	-101224.94	0.00	481387149.22
	NR	0.00	101428.80	101428.80	489749149.18	0.00


 भा.वि. कुमारी / Mayta Kumar
 उप-निर्देशक / Deputy Director
 राष्ट्रीय क्षेत्रीय, N.E.R.P.C.
 Power Division / Ministry of Power
 नएला नगर / Govt. of India
 Shillong / Shillong