



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2025-26/1922-1960
No. NERPC/COM/ REA/COMP/2025-26/1922-1960

दिनांक: 25 जून 2025
Dt: June 25, 2025

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: 01.04.2023 से 31.03.2024 तक एनईईपीसीओ, एजीजीटीपीपी के लिए एसएचआर और एईसी के क्षरण के लिए मुआवजा खाते/Compensation Accounts for degradation of SHR & AEC for NEEPCO, AGGTPP from 01.04.2023 to 31.03.2024

सर/मैडम,
Sir/Madam.

मार्च 2024 तक, यानी 01.04.2023 से 31.03.2024 की अवधि के लिए एनईईपीसीओ, एजीजीटीपीपी के लिए एसएचआर और एईसी के क्षरण के लिए मुआवजा खाता विवरण की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। प्रतिभूति खाता CERC टैरिफ विनियमन-2019 और CERC द्वारा 5 मई 2017 को अनुमोदित मुआवजा तंत्र संख्या L-1/219/2017-CERC के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक इस कथन के जारी होने की तारीख से 15 दिनों के भीतर अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, भेज सकते हैं।

A copy of Compensation Account Statements for degradation of SHR and AEC for NEEPCO, AGGTPP up to March 2024, i.e. for the period 01.04.2023 to 31.03.2024, is enclosed herewith for necessary action. Compensation Account is prepared accordance with the CERC Tariff regulation-2019 and Compensation mechanism No. L-1/219/2017-CERC approved by CERC dated 5th May 2017. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this statement.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,


(लेनिन बोडिगडला/Lenin Bodigadla)
उप निदेशक/Deputy Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(लेनिन बोडिगडला/Lenin Bodigadla)
उप निदेशक/Deputy Director

A. KEY PARAMETERS for NEEPCO, AGgTPP												
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Installed capacity/MCR	135.000	135.000	135.000	135.000	135.000	135.000	135.000	135.000	135.000	135.000	135.000	135.000
Planned outage/Tripped(Hrs) in Month												
Cum. Planned outage/Tripped(Hrs)												
On bar hrs Cum.	681.000	1323.75	1907.25	2444.5	3001.75	3534.5	4080.5	4553.25	5100	5470.5	5805	6183.5
Normative SHR or Net SHR as the case may be	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000	2600.000
MAR	0.000	0.000	0.000	0.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CVSF												
CVSF Cum.	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LPPF												
LPPF Cum.	16.477	15.020	14.934	14.882	14.855	14.961	15.008	15.039	15.044	15.034	15.002	14.975
LPSFi												
LPSFi Cum.	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Normative LC	--	--	--	--	--	--	--	--	--	--		
LPL	--	--	--	--	--	--	--	--	--	--		
Normative Aux. Cons	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750	2.750
Actual GHR/SHR	2723.162	2731.096	2594.496	2643.220	2605.185	2609.938	2658.967	2763.129	2776.309	2746.649	2647.666	2679.268
Actual SFC												
Actual LC	--	--	--	--	--	--	--	--	--			
Actual Aux. Cons	4.010	3.860	3.070	3.330	3.880	3.740	3.980	3.670	3.530	3.220	3.860	4.490
RSD start /stop in the month	--	--	--	--	--	--	--	--	--			
RSD start/stop cumulative	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total no. of Start /stop during year												
CVPF												
CVPF Cum.	9221.295	9222.772	9226.779	9219.834	9211.411	9207.190	9207.473	9205.844	9202.767	9198.782	9196.309	9197.569

B. COMPUTATION OF COMPENSATION for NEEPCO, AGgTPP												
Name of Station: NEEPCO, AGgTPP	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Normative GHR (kCal/kWh)	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000
Normative AUX (%)	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000
SFC (ml/kWh)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Normative ECR (Rs/kWh)or ECR(N)	4.79400	4.37000	4.34300	4.33100	4.32700	4.36000	4.37300	4.38300	4.38600	4.38500	4.37700	4.36900
CVSF (kCal/Liter)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LPF (Rs/SCM)	16.47728	15.01999	14.93424	14.88225	14.85466	14.96098	15.00776	15.03863	15.04406	15.03399	15.00174	14.97535
CVPF (kCal/SCM)	9221.29500	9222.77200	9226.77850	9219.83350	9211.41050	9207.18950	9207.47300	9205.84400	9202.76700	9198.78150	9196.30900	9197.56900
LPSF (Rs/KL)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
actual generation	66457.90000	133126.30000	196222.50000	254068.20000	314425.90000	371691.50000	427369.30000	473881.50000	523184.50000	564445.00000	600667.20000	640099.30000
Schedule generation (long term)	68489.97120	131280.50620	189894.59090	243689.24480	299417.41170	353011.26250	400648.32690	440026.69350	481402.75600	516953.83390	548591.14700	583057.21880
Effective Generation of Station(MWH)	68489.97120	133126.30000	196222.50000	254068.20000	314425.90000	371691.50000	427369.30000	473881.50000	523184.50000	564445.00000	600667.20000	640099.30000
Effective Capacity(MWH)	91935.00000	178706.25000	257478.75000	330007.50000	405236.25000	477157.50000	550867.50000	614688.75000	688500.00000	738517.50000	783675.00000	834772.50000
Normative AEC(%)	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000
AUL(%)	76.88158	76.87769	78.64727	79.45161	80.07303	80.38909	80.06310	79.55926	78.42006	78.87458	79.09957	79.13260
NAPAF(%)	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000	85.00000
Increase in SHR(%)	5.00000	5.00000	5.00000	5.00000	2.25000	2.25000	2.25000	5.00000	5.00000	5.00000	5.00000	5.00000
Degradation in AEC(%)	0.50000	0.50000	0.50000	0.50000	0.35000	0.35000	0.35000	0.50000	0.50000	0.50000	0.50000	0.50000
Degraded GHR (kCal/kWh)	2730.00000	2730.00000	2730.00000	2730.00000	2658.50000	2658.50000	2658.50000	2730.00000	2730.00000	2730.00000	2730.00000	2730.00000
Degraded AEC (%)	3.60000	3.60000	3.60000	3.60000	3.45000	3.45000	3.45000	3.60000	3.60000	3.60000	3.60000	3.60000
SFC (ml/kWh)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ECR(SE) (Rs/kWh)	5.06000	4.61200	4.58400	4.57100	4.44000	4.47400	4.48800	4.62600	4.62900	4.62800	4.62000	4.61100
Average DC(MW)	115.99148	113.52951	108.53138	104.09035	101.21041	99.08289	96.55446	94.29416	92.43654	89.19118	86.62554	84.43238
AUL for Avg DC(%)	93.74626	95.98124	95.00420	95.30901	94.64459	94.11860	92.90229	92.70578	91.44499	91.53138	91.71540	91.68736
Increase in SHR(%)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Degradation in AEC(%)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Degraded GHR (kCal/kWh)	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000	2600.00000
Degraded AEC (%)	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000	3.10000
SFC (ml/kWh)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ECR(DC) (Rs/kWh)	4.79400	4.37000	4.34300	4.33100	4.32700	4.36000	4.37300	4.38300	4.38600	4.38500	4.37700	4.36900

ECR(Comp)	0.26600	0.24200	0.24100	0.24000	0.11300	0.11400	0.11500	0.24300	0.24300	0.24300	0.24300	0.24200
Comp(P)	18218332.33920	31769882.50040	45764596.40690	58485418.75200	33834167.52210	40243283.92500	46074557.59350	106926486.52050	116980869.70800	125619781.63770	133307648.72100	141099846.94960
Actual GHR (kCal/kWh)	2723.16237	2731.09561	2594.49560	2643.21974	2605.18523	2609.93764	2658.96723	2763.12932	2776.30929	2746.64939	2647.66592	2679.26828
Actual AEC (%)	4.01000	3.86000	3.07000	3.33000	3.88000	3.74000	3.98000	3.67000	3.53000	3.22000	3.86000	4.49000
ECR(A) (Rs/kWh)	5.06900	4.62600	4.33200	4.41400	4.37100	4.40600	4.51400	4.68600	4.70500	4.63800	4.49200	4.56700
EC(A)	347175664.01280	607303621.68120	822623367.77880	1075644326.54720	1308753506.54070	1555367622.57500	1808526547.62660	2061965085.74100	2264999966.98000	2397631881.62820	2464271432.32400	2662822318.25960
EC(N)	328340921.93280	573695812.09400	824712208.27870	1055418119.22880	1295579140.42590	1539129104.50000	1752035133.53370	1928636997.61050	2111432487.81600	2266842561.65150	2401183450.41900	2547376988.93720
EC(A)-EC(N)	18834742.08000	33607809.58720	-2088840.49990	20226207.31840	13174366.11480	16238518.07500	56491414.09290	133328088.13050	153567479.16400	130789319.97670	63087981.90500	115445329.32240
Comp(F)	18218332.33920	31769882.50040	0.00000	20226207.31840	13174366.11480	16238518.07500	46074557.59350	106926486.52050	116980869.70800	125619781.63770	63087981.90500	115445329.32240

C. COMPENSATION PAYABLE BY BENEFICIARIES to NEEPCO, AGgTPP					
UPTO Mar 24					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	58185.040	43787.652	49457.284	5669.632	4225764
ASSAM	379533.671	280698.383	322603.620	41905.237	31233361
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	71414.280	55397.266	60702.138	5304.871	3953896
MEGHALAYA	109683.402	86909.880	93230.891	6321.011	4711259
MIZORAM	52133.865	14855.185	44313.785	29458.601	21956471
NAGALAND	49813.235	31236.738	42341.250	11104.512	8276561
TRIPURA	147410.783	70172.114	125299.165	55127.052	41088018
REG MEGHALAYA	0.000	0.000	0.000	0.000	0
TELANAGANA	0.000	0.000	0.000	0.000	0
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0
Total	868174.275	583057.219	737948.134	154890.915	115445329

UPTO Feb 24					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	53974.998	41195.460	45878.749	4683.289	2173103
ASSAM	352072.101	265070.288	299261.286	34190.997	15865034
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	66247.022	51814.563	56309.969	4495.406	2085923
MEGHALAYA	101747.140	81611.620	86485.069	4873.449	2261339
MIZORAM	48361.663	13973.653	41107.413	27133.760	12590392
NAGALAND	46208.945	28989.889	39277.603	10287.714	4773623
TRIPURA	136744.716	65935.675	116233.009	50297.334	23338568
REG MEGHALAYA	0.000	0.000	0.000	0.000	0
TELANAGANA	0.000	0.000	0.000	0.000	0
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0
Total	805356.585	548591.147	684553.097	135961.950	63087982

UPTO Jan 24					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	49934.270	38991.985	42444.130	3452.145	3727132
ASSAM	325714.941	250493.120	276857.700	26364.580	28464696
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	61287.574	48916.873	52094.438	3177.565	3430679
MEGHALAYA	94130.048	76979.298	80010.541	3031.243	3272702
MIZORAM	44741.166	12265.111	38029.991	25764.880	27817227
NAGALAND	42749.606	27205.054	36337.165	9132.111	9859546
TRIPURA	126507.602	62102.393	107531.461	45429.068	49047800
REG MEGHALAYA	0.000	0.000	0.000	0.000	0
TELANAGANA	0.000	0.000	0.000	0.000	0
ANDHRA PRADESH	0.000	0.000	0.000	0.000	
Total	745065.207	516953.834	633305.426	116351.592	125619782

UPTO DEC 23					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	45486.941	36460.092	38663.900	2203.808	2699564
ASSAM	296705.576	232896.370	252199.739	19303.370	23645741
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	55829.078	45587.850	47454.716	1866.866	2286825
MEGHALAYA	85746.481	71646.016	72884.509	1238.494	1517098
MIZORAM	40756.354	11043.369	34642.901	23599.532	28908342
NAGALAND	38942.170	24945.767	33100.844	8155.077	9989595
TRIPURA	115240.371	58823.293	97954.316	39131.023	47933705
REG MEGHALAYA	0.000	0.000	0.000	0.000	0
TELANAGANA	0.000	0.000	0.000	0.000	
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0

Total	678706.971	481402.756	576900.925	95498.169	116980870
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UPTO NOV 23					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of	UE(k)	FCB(k)
ARUNACHAL PRADESH	40877.789	33190.050	34746.121	1556.071	2121790
ASSAM	266640.657	211358.751	226644.559	15285.807	20843059
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	50171.966	42080.816	42646.171	565.355	770894
MEGHALAYA	77057.865	64754.915	65499.185	744.271	1014855
MIZORAM	36626.548	9599.438	31132.566	21533.128	29361632
NAGALAND	34996.194	22470.314	29746.765	7276.451	9921850
TRIPURA	103563.165	56572.411	88028.690	31456.279	42892407
REG MEGHALAYA	0.000	0.000	0.000	0.000	0
TELANAGANA	0.000	0.000	0.000	0.000	0
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0
Total	609934.183	440026.694	518444.056	78417.362	106926487

UPTO OCT 23					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	36327.681	30113.878	30878.529	764.650	585245.21
ASSAM	236960.877	190591.155	201416.745	10825.591	8285649.99
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	44587.323	38010.093	37899.224	0.000	0.00
MEGHALAYA	68480.551	58131.940	58208.469	76.529	58573.52
MIZORAM	32549.645	8912.641	27667.199	18754.558	14354293.23
NAGALAND	31100.766	20114.605	26435.651	6321.047	4837979.05
TRIPURA	92035.545	54774.016	78230.213	23456.197	17952816.60
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00
TELANAGANA	0.000	0.000	0.000	0.000	0.00
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0.00
Total	542042.388	400648.327	460736.030	60198.572	46074558

UPTO SEP 2023					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	31513.197	27809.615	26786.218	0.000	0.00
ASSAM	205556.609	165632.118	174723.117	9090.999	2996015.72
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	38678.194	33403.925	32876.465	0.000	0.00
MEGHALAYA	59404.869	51553.113	50494.139	0.000	0.00
MIZORAM	28235.863	8523.207	24000.483	15477.276	5100667.46
NAGALAND	26979.002	17807.018	22932.152	5125.134	1689031.36
TRIPURA	79838.136	48282.267	67862.415	19580.148	6452803.52
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00
TELANAGANA	0.000	0.000	0.000	0.000	0.00
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0.00
Total	470205.870	353011.263	399674.990	49273.557	16238518.07

UPTO AUG 2023					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	26732.012	23710.565	22722.210	0.000	0.00
ASSAM	174369.540	139887.802	148214.109	8326.307	2583223.00
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	32809.935	28399.740	27888.445	0.000	0.00
MEGHALAYA	50391.957	44178.598	42833.163	0.000	0.00
MIZORAM	23951.915	7462.997	20359.127	12896.131	4001003.43
NAGALAND	22885.745	15217.866	19452.884	4235.018	1313907.25
TRIPURA	67725.086	40559.843	57566.323	17006.479	5276232.44
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00
TELANAGANA	0.000	0.000	0.000	0.000	0.00
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0.00
Total	398866.189	299417.412	339036.260	42463.934	13174366.11

UPTO JULY 2023					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	21685.369	19401.150	18432.564	0.000	0.00
ASSAM	141450.927	112147.289	120233.288	8086.000	4696302.41
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	26615.863	23347.313	22623.483	0.000	0.00
MEGHALAYA	40878.636	36537.953	34746.841	0.000	0.00
MIZORAM	19430.117	6653.527	16515.599	9862.072	5727835.32
NAGALAND	18565.226	12745.379	15780.442	3035.063	1762747.58
TRIPURA	54939.505	32856.635	46698.579	13841.944	8039322.01
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00
TELANAGANA	0.000	0.000	0.000	0.000	0.00
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0.00
Total	323565.643	243689.245	275030.796	34825.079	20226207.32

UPTO JUNE 2023					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	16495.125	15044.244	14020.856	0.000	0.00
ASSAM	107595.615	85565.834	91456.273	5890.439	0.00
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	20245.538	18069.305	17208.707	0.000	0.00
MEGHALAYA	31094.614	28298.172	26430.422	0.000	0.00
MIZORAM	14779.651	6208.639	12562.704	6354.065	0.00
NAGALAND	14121.766	10084.088	12003.501	1919.413	0.00
TRIPURA	41790.110	26624.310	35521.594	8897.284	0.00
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00
TELANAGANA	0.000	0.000	0.000	0.000	0.00
ANDHRA PRADESH	0.000	0.000	0.000	0.000	0.00
Total	246122.420	189894.591	209204.057	23061.201	0.00

UPTO MAY 2023					
Beneficiaries	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Unrequisition Energy	Final Compansation
ARUNACHAL PRADESH	11258.008	10489.914	9569.307	0.000	0.00
ASSAM	73434.564	57729.664	62419.379	4689.715	9685052.98
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	13817.684	12788.953	11745.032	0.000	0.00
MEGHALAYA	21222.235	19955.702	18038.900	0.000	0.00
MIZORAM	10087.188	4329.670	8574.110	4244.440	8765484.66
NAGALAND	9638.178	6954.043	8192.452	1238.408	2557522.17
TRIPURA	28521.966	19032.560	24243.671	5211.111	10761822.69
REG MEGHALAYA	0.000	0.000	0.000	0.000	0.00