



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/
No. NERPC/COM/ REA/2024-25/86-124

दिनांक/ Dt: April 4, 2025

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: मार्च 2025 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of March 2025- reg.

सर/मैडम,

Sir/Madam

मार्च 2025 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of March 2025 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(अनिल कवरानी/ Anil Kawrani)

निदेशक/Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(अनिल कवरानी/ Anil Kawrani)

निदेशक/Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	38288640
4	Free Energy (ex-PP) of the month	KWh	4594636.8
5	Saleable Energy (ex-PP) of the month	KWh	33694003.2
6	Cumulative scheduled energy including current month	MWh	1048447.777
7	Plant Availability Factor achieved during the month (PAFM)	in %	67.73670597
8	Cumulative Plant Availability Factor achieved upto the month	in %	82.29803532
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	7068.2400	2473.6032	0.0000
ASSAM	43.3284	16590.4800	16590.4800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	3204.9600	3204.9600	0.0000
MEGHALAYA	11.5062	4405.4400	4405.4400	0.0000
MIZORAM	5.7037	2184.0000	2184.0000	0.0000
NAGALAND	5.3333	2041.6800	2041.6800	0.0000
TRIPURA	7.2963	2793.8400	2793.8400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	38288.6400	33694.0032	0.0000


ANIL KUMAR
 Director / Director
 Assistant Engineer / Supervising Engineer
 Assistant Engineer / Genl. of India
 N.E.R.P.C. / N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	18334560
4	Free Energy (ex-PP) of the month	KWh	2200147.2
5	Saleable Energy (ex-PP) of the month	KWh	16134412.8
6	Cumulative scheduled energy including current month	MWh	690547.8574
7	Plant Availability Factor achieved during the month (PAFM)	in %	89.24731183
8	Cumulative Plant Availability Factor achieved upto the month	in %	97.72539885
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	906.2400	906.2400	0.0000
ASSAM	29.4467	5399.0400	5399.0400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	5520.7200	3320.5728	0.0000
MEGHALAYA	12.3881	2270.8800	2270.8800	0.0000
MIZORAM	5.0247	922.3200	922.3200	0.0000
NAGALAND	6.4292	1179.3600	1179.3600	0.0000
TRIPURA	11.6510	2136.0000	2136.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	18334.5600	16134.4128	0.0000


अनिल कन्ताम / ANIL KANTAM
 Director / Director
 Superintending Engineer
 Govt. of India
 NEERC / NEERC
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NAPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000


अनिल कानुंगो / ANIL KANUNGO
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	44894880
4	Free Energy (ex-PP) of the month	KWh	5387385.6
5	Saleable Energy (ex-PP) of the month	KWh	39507494.4
6	Cumulative scheduled energy including current month	MWh	578693.039
7	Plant Availability Factor achieved during the month (PAFM)	in %	95.96774194
8	Cumulative Plant Availability Factor achieved upto the month	in %	92.80821918
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	2332.8000	2332.8000	0.0000
ASSAM	53.4550	23997.8400	21304.1472	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	3317.0400	3317.0400	0.0000
MEGHALAYA	17.4000	7809.8400	5116.1472	0.0000
MIZORAM	4.6100	2070.2400	2070.2400	0.0000
NAGALAND	6.1500	2761.6800	2761.6800	0.0000
TRIPURA	5.8025	2605.4400	2605.4400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	44894.8800	39507.4944	0.0000

Amol

ANIL KANWAR
Director / Director
Superintending Engineer
Govt. of India
N.E.R.P.C.
Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	5458560
4	Free Energy (ex-PP) of the month	KWh	655027.2
5	Saleable Energy (ex-PP) of the month	KWh	4803532.8
6	Cumulative scheduled energy including current month	MWh	166006.142
7	Plant Availability Factor achieved during the month (PAFM)	in %	32.25806452
8	Cumulative Plant Availability Factor achieved upto the month	in %	90.99328934
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	327.1200	327.1200	0.0000
ASSAM	52.3577	2857.4400	2529.9264	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	380.1600	380.1600	0.0000
MEGHALAYA	13.6731	746.8800	419.3664	0.0000
MIZORAM	6.0384	329.2800	329.2800	0.0000
NAGALAND	5.7317	311.5200	311.5200	0.0000
TRIPURA	9.2579	506.1600	506.1600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	5458.5600	4803.5328	0.0000


ANIL KANFAN
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	2202000
4	Free Energy (ex-PP) of the month	KWh	264240
5	Saleable Energy (ex-PP) of the month	KWh	1937760
6	Cumulative scheduled energy including current month	MWh	207383.6783
7	Plant Availability Factor achieved during the month (PAFM)	in %	31.4217927
8	Cumulative Plant Availability Factor achieved upto the month	in %	72.91253952
9	Normative Plant Availability Factor (NAPAF)	in %	70

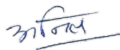
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	149.7600	149.7600	0.0000
ASSAM	43.8062	965.2800	965.2800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	173.0400	173.0400	0.0000
MEGHALAYA	11.4578	252.2400	252.2400	0.0000
MIZORAM	5.2467	117.1200	117.1200	0.0000
NAGALAND	17.9689	395.0400	130.8000	0.0000
TRIPURA	6.8011	149.5200	149.5200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	2202.0000	1937.7600	0.0000


अनिल कानुंगो / ANIL KANUNGO
 Director / Director
 Superintending Engineer / Superintending Engineer
 Govt. of India / Govt. of India
 N.E.R.P.C. / N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	13886640
4	Free Energy (ex-PP) of the month	KWh	1805263.2
5	Saleable Energy (ex-PP) of the month	KWh	12081376.8
6	Cumulative scheduled energy including current month	MWh	375384.0298
7	Plant Availability Factor achieved during the month (PAFM)	in %	83.87096774
8	Cumulative Plant Availability Factor achieved upto the month	in %	90.33023934
9	Normative Plant Availability Factor (NAPAF)	in %	-

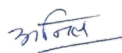
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	2618.1600	812.8968	0.0000
ASSAM	40.5109	5624.6400	5624.6400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	1160.4000	1160.4000	0.0000
MEGHALAYA	13.3364	1852.3200	1852.3200	0.0000
MIZORAM	5.7659	800.6400	800.6400	0.0000
NAGALAND	5.3955	750.7200	750.7200	0.0000
TRIPURA	7.7739	1079.7600	1079.7600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	13886.6400	12081.3768	0.0000


ANIL KARMALI / ANIL KARMALI
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	127671600
4	Free Energy (ex-PP) of the month	KWh	16597308
5	Saleable Energy (ex-PP) of the month	KWh	111074292
6	Cumulative scheduled energy including current month	MWh	2698555.061
7	Plant Availability Factor achieved during the month (PAFM)	in %	62.65236603
8	Cumulative Plant Availability Factor achieved upto the month	in %	72.91216054
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	18935.5200	2338.2120	0.0000
ASSAM	10.8333	13831.6800	13831.6800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3191.5200	3191.5200	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	1915.6800	1915.6800	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	2767.4400	2767.4400	0.0000
UTTAR PRADESH	9.1667	11703.1200	11703.1200	0.0000
CHATTISGARH	2.1667	2763.3600	2763.3600	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	72563.2800	72563.2800	
TOTAL	100.0000	127671.6000	111074.2920	0.0000


ANIL KAMRAN
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

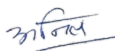
AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	71.66
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	72.39
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	74.11
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	74.80
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	53.77
7	Cum. Plant Load Factor upto current month	in %	54.25
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1431.4725	7229.4075	105275.8834	0.0000	118.9187
ASSAM	56.5013	13285.4725	56636.1275	803368.0186	16004.6400	242366.6827
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	2038.5850	7999.6550	135714.5465	2283.8400	14434.4610
MEGHALAYA	11.8121	2273.1275	4705.1125	193239.5864	10956.2400	129740.8731
MIZORAM	5.4089	1436.5225	7103.8775	51124.9844	1512.9600	53947.1724
NAGALAND	5.8099	1452.8075	7182.3925	93458.5159	202.3200	13688.7562
TRIPURA	6.6678	1643.4025	4317.7175	75661.2279	4175.5200	53404.2414
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	23561.3900	95174.2900	1457842.7631	35135.5200	507701.1055

RRAS(MWH)	
RRAS UP	2086.47
RRAS DOWN	12946.2

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0


 31/03/25
 ANIL KANHAJ
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	47.98
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	48.09
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	56.93
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	58.18
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	35.83
7	Cum. Plant Load Factor upto current month	in %	44.09
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	502.6825	2519.8775	42849.1397	0.0000	34.0739
ASSAM	43.7163	3072.8600	12826.4200	218924.5914	3779.5200	60657.4840
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	616.3250	2404.3150	48377.8329	679.6800	4234.2132
MEGHALAYA	12.6338	763.3900	1497.1700	68807.3248	3414.0000	45028.1535
MIZORAM	6.0050	453.6575	1818.6625	18075.7522	589.2000	20674.1826
NAGALAND	5.7377	426.8925	2129.1075	33401.6197	24.2400	3180.8417
TRIPURA	16.9794	1246.8250	4409.4950	67147.4088	2002.8000	43048.4760
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	7082.6325	27605.0475	497583.6695	10489.4400	176857.4249

RRAS(MWH)	
RRAS UP	515.42
RRAS DOWN	4440.08

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0

महोदय

श्रीमान कान्हाय / ANIL KANHAI
डायरेक्टर / Director
सुपरवाइजिंग इंजीनियर / Superintending Engineer
गवर्नमेंट / Govt. of India
महाराष्ट्र, न.प.स.प. / M.H.R.P.C.
तुलजा / Tuljap

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	66.67
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	66.67
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	91.39
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	91.37
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	55.22
7	Cum. Plant Load Factor upto current month	in %	73.37
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	2873.7025	14477.3375	260697.5443	2.6400	12353.2384
ASSAM	57.4200	30984.9650	129668.3950	2490751.2660	33776.1600	645783.6502
HVDC BNC	0.2000	112.8400	564.2000	9699.9610	0.0000	923.5513
MANIPUR	7.5050	4234.6000	20705.4800	389646.8116	444.7200	19570.6990
MEGHALAYA	11.7800	6176.1650	17242.7950	561328.2912	15829.4400	214592.6634
MIZORAM	5.4150	3013.4000	15883.0000	183592.8314	766.0800	95949.8262
NAGALAND	4.9300	2774.3050	13295.6150	244958.6426	615.3600	22390.5560
TRIPURA	7.6175	4297.8775	18302.4425	376156.4109	3190.3200	42584.8428
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	54467.8550	230139.2650	4535360.8139	54624.7200	1054149.0271

RRAS(MWH)	
RRAS UP	2431.74
RRAS DOWN	337.66

SCED(MWH)	
SCED UP	9366.63
SCED DOWN	13919.68

SCUC(MWH)	
SCUC UP	74.86
SCUC DOWN	4518.01


ANIL KANUNGO
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF March-2025

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	64.60
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	64.63
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.92
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	60.45
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	64.60
7	Cum. Plant Load Factor upto current month	in %	59.94
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1705.4375	8531.7625	112518.7238	0.0000	52.2240
ASSAM	33.0579	18604.9550	92979.2050	1223558.4348	97.9200	4520.5806
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	4031.2450	20167.7150	266088.4102	0.0000	0.0000
MEGHALAYA	10.8815	6124.4150	30579.9850	403984.4561	59.7600	1916.5569
MIZORAM	5.7851	3252.0325	16243.8875	187837.4733	46.0800	27076.1276
NAGALAND	7.1625	4031.3075	20156.1325	265541.0640	11.7600	548.7860
TRIPURA	26.9972	15194.4025	76014.7175	1009029.1805	0.0000	1581.8405
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	52943.7950	264673.4050	3468557.7427	215.5200	35696.1157


 31/03/25
 31/03/25 / ANIL KANUNJ
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

85

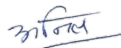
WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.7862	301.6039	7.4411
Assam*	1388.8549	43.9108	852.9360	95.7989	2241.7909	55.3086
Manipur	242.9826	7.6823	4.6240	0.5194	247.6066	6.1089
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	8.9481
Mizoram	217.5095	6.8769	5.0000	0.5616	222.5095	5.4897
Nagaland**	187.1610	5.9174	20.7800	2.3339	207.9410	5.1302
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.5365
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0370
Total	3162.8993	100.0000	890.3400	100.0000	4053.2393	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .


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**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF March-2025**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6926
	ASSAM	56.5013	55.9841
	MANIPUR	8.1077	8.0758
	MEGHALAYA	11.8121	11.3038
	MIZORAM	5.4089	6.6081
	NAGALAND	5.8099	5.8009
	TRIPURA	6.6678	6.5347
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7088
	ASSAM	43.7163	43.5918
	MANIPUR	8.2258	8.1824
	MEGHALAYA	12.6338	12.4934
	MIZORAM	6.0050	6.3547
	NAGALAND	5.7377	5.7267
	TRIPURA	16.9794	16.9422
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTTP	ARUNACHAL PRADESH	5.1325	5.1319
	ASSAM	57.4200	57.1703
	HVDC BNC	0.2000	0.2000
	MANIPUR	7.5050	7.5055
	MEGHALAYA	11.7800	11.5753
	MIZORAM	5.4150	5.8978
	NAGALAND	4.9300	4.9278
	TRIPURA	7.6175	7.5914
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0301
	ASSAM	33.0579	33.0575
	MANIPUR	7.1625	7.1627
	MEGHALAYA	10.8815	10.8822
	MIZORAM	5.7851	5.7843
	NAGALAND	7.1625	7.1628
	TRIPURA	26.9972	26.9975
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4618
	ASSAM	43.3284	43.3290
	MANIPUR	8.3704	8.3701
	MEGHALAYA	11.5062	11.5054
	MIZORAM	5.7037	5.7038
	NAGALAND	5.3333	5.3332
	TRIPURA	7.2963	7.2968
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9445
	ASSAM	29.4467	29.4421


 Anil Kumar / Anil Kumar
 Director / Director
 Assistant Engineer / Assistant Engineer
 Assistant Engineer / Assistant Engineer
 Assistant Engineer / Assistant Engineer
 Assistant Engineer / Assistant Engineer

	MANIPUR	30.1170	30.1166
	MEGHALAYA	12.3881	12.3877
	MIZORAM	5.0247	5.0247
	NAGALAND	6.4292	6.4334
	TRIPURA	11.6510	11.6509
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000
	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1933
	ASSAM	53.4550	53.4554
	MANIPUR	7.3900	7.3892
	MEGHALAYA	17.4000	17.3984
	MIZORAM	4.6100	4.6113
	NAGALAND	6.1500	6.1483
	TRIPURA	5.8025	5.8042
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8480
	ASSAM	43.8062	43.8161
	MANIPUR	7.8644	7.8558
	MEGHALAYA	11.4578	11.4716
	MIZORAM	5.2467	5.2436
	NAGALAND	17.9689	17.9723
	TRIPURA	6.8011	6.7926
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8627
	ASSAM	40.5109	40.5097
	MANIPUR	8.3523	8.3548
	MEGHALAYA	13.3364	13.3365
	MIZORAM	5.7659	5.7655
	NAGALAND	5.3955	5.3995
	TRIPURA	7.7739	7.7714
	TOTAL	100.0000	100.0000

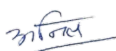

 ॐ श्री गणेशाय नमः / ANIL KUMAR
 Director / Director
 Assistant Engineer / Assistant Engineer
 Civil / Civil
 H.S.R.P.A.
 H.S.R.P.A.

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8324
	ASSAM	10.8333	10.8341
	MEGHALAYA	2.5000	2.4996
	NAGALAND	1.5000	1.5003
	HARYANA	2.1667	2.1679
	UTTAR PRADESH	9.1667	9.1672
	CHATTISGARH	2.1667	2.1652
	TOTAL	43.1667	43.1667


अनिल कुमार / ANIL KUMAR
 प्रमुख / Director
 अधीक्षक अभियंता / Superintending Engineer
 राजपूत समूह / Govt. of India
 न.प. & प्र.स. / N.E.P.C.
 थरुवा / Tharuwa

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF March-2025

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	10692.0400	10692.0400	10692.0400	WR/01102023/06022045/SECI-APDCL PSA WIND
2	Kameng	HARYANA	NVVNL	63756.0100	63756.0100	61250.3500	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
3	Nikacchu_Bhutan	Assam_Ben	PTC	10520.2500	10520.2500	10110.0500	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
4	NUPPL_UP	APDCL	NUPPL_UP	0.0000	0.0000	0.0000	GNA/NER/2024/12/12/9661
5	PALATANA_NAPM	TPL_DIS_AHM	HPXL	18600.0000	18600.0000	17870.4000	GNA/WR/2025/03/01/3773
6	PUNJAB	Arunachal_Ben	APPCPL	16740.0000	16740.0000	16083.0000	GNA/NER/2025/03/01/5461
7	PUNJAB	Manipur_Ben	APPCPL	12648.0000	12648.0000	12152.1600	GNA/NER/2025/03/01/7742
8	RAJ_SOLAR	Assam_Ben	NVVNL	640.1400	640.1400	640.1400	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
9	RAJ_SOLAR	Assam_Ben	SECI_Trader	3977.6300	3977.6300	3977.6300	NER/01102023/18052040/INNSM PH II BI/PSA/APDCL/20 MW
10	SRISPL_BKN2	DOPGON	PXIL	840.0000	840.0000	806.1600	GNARE/NR/2025/03/01/8785
11	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
12	Tuticorin_Mytrah	Assam_Ben	PTC	4748.3400	4748.3400	4748.3400	GNARE/SR/2025/01/13/2874
13	Meghalaya_Ben	AMNSIL	PXIL	297.0000	297.0000	284.8800	GNA/WR/2025/03/06/5741
14	Meghalaya_Ben	AMNSIL	PXIL	273.2500	273.2500	262.1000	GNA/WR/2025/03/07/3760
15	Meghalaya_Ben	AMNSIL	PXIL	166.2500	166.2500	159.4700	GNA/WR/2025/03/08/6139
16	Meghalaya_Ben	AMNSIL	PXIL	85.2500	85.2500	81.8400	GNA/WR/2025/03/10/6555
17	Meghalaya_Ben	AMNSIL	PXIL	139.2500	139.2500	133.6800	GNA/WR/2025/03/11/2607
18	Meghalaya_Ben	AMNSIL	PXIL	59.2500	59.2500	56.8800	GNA/WR/2025/03/12/3868
19	Meghalaya_Ben	AMNSIL	PXIL	144.0000	144.0000	138.2400	GNA/WR/2025/03/13/4900
20	Meghalaya_Ben	AMNSIL	PXIL	220.0000	220.0000	211.1600	GNA/WR/2025/03/18/5282
21	Meghalaya_Ben	AMNSIL	PXIL	314.7500	314.7500	302.1000	GNA/WR/2025/03/19/6560
22	Meghalaya_Ben	AMNSIL	PXIL	294.2500	294.2500	282.4200	GNA/WR/2025/03/20/8240
23	Meghalaya_Ben	AMNSIL	PXIL	207.7500	207.7500	199.4000	GNA/WR/2025/03/21/7517
24	Meghalaya_Ben	AMNSIL	PXIL	223.5000	223.5000	215.3900	GNA/WR/2025/03/24/8737
25	Meghalaya_Ben	AMNSIL	PXIL	186.2500	186.2500	179.4800	GNA/WR/2025/03/25/6670
26	Meghalaya_Ben	AMNSIL	PXIL	243.2500	243.2500	234.4200	GNA/WR/2025/03/26/4537
27	Meghalaya_Ben	AMNSIL	PXIL	212.2500	212.2500	204.5400	GNA/WR/2025/03/27/3628
28	Meghalaya_Ben	AMNSIL	PXIL	364.5000	364.5000	351.2700	GNA/WR/2025/03/28/2441
29	Meghalaya_Ben	AMNSIL	IEXL	328.0000	328.0000	316.0900	GNA/WR/2025/03/29/1371
30	Meghalaya_Ben	AMNSIL	PXIL	253.5000	253.5000	243.8400	GNA/WR/2025/03/31/9289


ANIL KANUNJ
 Director / Director
 Superintending Engineer
 Govt. of India
 N.E.R.P.C.
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF March-2025

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.0400	NER/2025/3039/A/55626
2	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.0400	NER/2025/3039/A/55767
3	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/55918
4	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56085
5	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56226
6	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56375
7	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56541
8	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56675
9	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.6800	NER/2025/3039/A/56854
10	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57070
11	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57268
12	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57386
13	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57557
14	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57716
15	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/57913
16	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.8000	NER/2025/3039/A/58053
17	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/58272
18	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/58436
19	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/58613
20	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/58614
21	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/58992
22	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/59179
23	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	172.7400	NER/2025/3039/A/59353
24	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/59373
25	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/59723
26	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/59963
27	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/60111
28	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/60290
29	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/60491
30	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.4600	NER/2025/3039/A/60668
31	PSPCL	Arunachal_Ben	APPCPL	180.0000	180.0000	173.1600	NER/2025/3039/A/60837
32	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.6000	42.6000	41.0000	NER/2025/3044/C
33	ACBIL	DCBLME	APPCPL	151.6000	151.6000	145.7000	NER/2025/3045/C
34	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3046/C
35	MCCPL	Assam_Ben	IELX	200.0000	200.0000	191.8400	NER/2025/3047/A/55902
36	MCCPL	Assam_Ben	IELX	200.0000	200.0000	191.8400	NER/2025/3047/A/55903
37	MCCPL	Assam_Ben	IELX	200.0000	200.0000	191.8400	NER/2025/3047/A/55948

80	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.3200	NER/2025/3048/A/58303
81	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.3200	NER/2025/3048/A/58498
82	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.3200	NER/2025/3048/A/58647
83	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.3200	NER/2025/3048/A/58885
84	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.3200	NER/2025/3048/A/59015
85	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/59208
86	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/59418
87	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/59604
88	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/59763
89	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/59983
90	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/60144
91	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	185.0400	NER/2025/3048/A/60326
92	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.7200	NER/2025/3048/A/60531
93	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.3600	NER/2025/3049/A/55898
94	PPGCL	Assam_Ben	IELX	302.2200	302.2200	289.9200	NER/2025/3049/A/55899
95	PPGCL	Assam_Ben	IELX	302.2200	302.2200	289.9200	NER/2025/3049/A/55947
96	PPGCL	Assam_Ben	IELX	422.3300	422.3300	405.0900	NER/2025/3049/A/56116
97	PPGCL	Assam_Ben	IELX	400.0200	400.0200	383.6700	NER/2025/3049/A/56258
98	PPGCL	Assam_Ben	IELX	400.0200	400.0200	383.6700	NER/2025/3049/A/56408
99	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.3600	NER/2025/3049/A/56572
100	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.7600	NER/2025/3049/A/56696
101	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.7600	NER/2025/3049/A/56891
102	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.7600	NER/2025/3049/A/57049
103	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.7600	NER/2025/3049/A/57247
104	PPGCL	Assam_Ben	IELX	456.0000	456.0000	437.7600	NER/2025/3049/A/57436
105	PPGCL	Assam_Ben	IELX	302.7800	302.7800	290.6600	NER/2025/3049/A/57584
106	PPGCL	Assam_Ben	IELX	306.8400	306.8400	294.5500	NER/2025/3049/A/57738
107	PPGCL	Assam_Ben	IELX	306.8300	306.8300	294.4600	NER/2025/3049/A/57925
108	PPGCL	Assam_Ben	IELX	306.8400	306.8400	294.4700	NER/2025/3049/A/58087
109	PPGCL	Assam_Ben	IELX	306.8400	306.8400	294.4700	NER/2025/3049/A/58304
110	PPGCL	Assam_Ben	IELX	238.3700	238.3700	228.7900	NER/2025/3049/A/58499
111	PPGCL	Assam_Ben	IELX	297.3000	297.3000	285.3700	NER/2025/3049/A/58648
112	PPGCL	Assam_Ben	IELX	324.6700	324.6700	311.6200	NER/2025/3049/A/58886
113	PPGCL	Assam_Ben	IELX	333.8000	333.8000	320.4200	NER/2025/3049/A/59016
114	PPGCL	Assam_Ben	IELX	333.8000	333.8000	321.6500	NER/2025/3049/A/59209
115	PPGCL	Assam_Ben	IELX	333.8000	333.8000	321.6500	NER/2025/3049/A/59419
116	PPGCL	Assam_Ben	IELX	333.8000	333.8000	321.6500	NER/2025/3049/A/59605
117	PPGCL	Assam_Ben	IELX	333.8000	333.8000	321.6500	NER/2025/3049/A/59764
118	PPGCL	Assam_Ben	IELX	456.0000	456.0000	439.4400	NER/2025/3049/A/59984
119	PPGCL	Assam_Ben	IELX	456.0000	456.0000	439.4400	NER/2025/3049/A/60145
120	PPGCL	Assam_Ben	IELX	456.0000	456.0000	439.4400	NER/2025/3049/A/60327
121	PPGCL	Assam_Ben	IELX	456.0000	456.0000	438.6400	NER/2025/3049/A/60532

122	IEPLBELA2022	Assam_Ben	IELX	192.0000	192.0000	184.5600	NER/2025/3050/C
123	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	48.0000	48.0000	46.2000	NER/2025/3051/C
124	MCCPL	DCBLME	APPCPL	266.2000	266.2000	255.8800	NER/2025/3052/C
125	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3053/C
126	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56055
127	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56056
128	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56114
129	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56256
130	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56406
131	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3054/A/56570
132	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/56694
133	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/56889
134	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/57047
135	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/57245
136	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/57433
137	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/57582
138	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1152.0000	NER/2025/3054/A/57736
139	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/57922
140	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/58085
141	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/58302
142	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/58497
143	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/58646
144	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/58883
145	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.7600	NER/2025/3054/A/59013
146	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/59207
147	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/59417
148	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/59592
149	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/59762
150	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/59982
151	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/60143
152	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1156.4800	NER/2025/3054/A/60325
153	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1154.2400	NER/2025/3054/A/60530
154	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56053
155	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56054
156	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56113
157	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56255
158	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56404
159	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3055/A/56569
160	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/56693
161	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/56888
162	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/57041
163	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/57244

164	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/57431
165	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/57580
166	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	768.0000	NER/2025/3055/A/57735
167	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/57921
168	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/58084
169	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/58301
170	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/58496
171	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/58645
172	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/58882
173	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.8400	NER/2025/3055/A/59009
174	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/59206
175	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/59416
176	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/59578
177	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/59759
178	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/59981
179	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/60142
180	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	770.9600	NER/2025/3055/A/60324
181	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	769.5200	NER/2025/3055/A/60529
182	MAHAN_ENERGEN_U2	Assam_Ben	IELX	1200.0000	1200.0000	1151.0400	NER/2025/3056/C
183	APL_Raigarh_TPP	Assam_Ben	IELX	800.0000	800.0000	767.3600	NER/2025/3057/C
184	MCCPL	DCBLME	APPCPL	152.7000	152.7000	146.5000	NER/2025/3058/C
185	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.0000	45.0000	43.1200	NER/2025/3059/C
186	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3060/C
187	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	41.4000	41.4000	39.6800	NER/2025/3061/C
188	MCCPL	DCBLME	APPCPL	233.7000	233.7000	224.1900	NER/2025/3062/C
189	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3063/C
190	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	44.4000	44.4000	42.5500	NER/2025/3064/C
191	MCCPL	DCBLME	APPCPL	241.9000	241.9000	232.0500	NER/2025/3065/C
192	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3066/C
193	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	41.4000	41.4000	39.6800	NER/2025/3067/C
194	MCCPL	DCBLME	APPCPL	235.9000	235.9000	226.2900	NER/2025/3068/C
195	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3069/C
196	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.8000	43.8000	41.9800	NER/2025/3070/C
197	MCCPL	DCBLME	APPCPL	231.6000	231.6000	222.1400	NER/2025/3071/C
198	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3072/C
199	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	34.2000	34.2000	32.7800	NER/2025/3073/C
200	MCCPL	DCBLME	APPCPL	188.2000	188.2000	180.5000	NER/2025/3074/C
201	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3075/C
202	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2025/3076/C
203	MCCPL	DCBLME	APPCPL	254.1000	254.1000	243.7400	NER/2025/3077/C
204	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/3078/C
205	ACBIL	DCBLME	APPCPL	254.1000	254.1000	243.9400	NER/2025/3079/C

206	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3080/C
207	ACBIL	DCBLME	APPCPL	121.5000	121.5000	116.6400	NER/2025/3081/C
208	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.2500	NER/2025/3082/C
209	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3083/C
210	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	23.4000	23.4000	22.4200	NER/2025/3084/C
211	ACBIL	DCBLME	APPCPL	105.1000	105.1000	100.8600	NER/2025/3085/C
212	MCCPL	DCBLME	APPCPL	19.2500	19.2500	18.4800	NER/2025/3086/C
213	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.0000	NER/2025/3087/C
214	MCCPL	DCBLME	APPCPL	127.9000	127.9000	122.7600	NER/2025/3088/C
215	JPL	GVIPL	IEXL	192.0000	192.0000	184.3200	NER/2025/3089/C
216	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	49.2000	49.2000	47.1500	NER/2025/3090/C
217	ACBIL	DCBLME	APPCPL	84.0000	84.0000	80.6400	NER/2025/3091/C
218	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3092/C
219	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	13.8000	13.8000	13.2200	NER/2025/3093/C
220	ACBIL	DCBLME	APPCPL	157.1000	157.1000	150.8000	NER/2025/3094/C
221	JPL	GVIPL	IEXL	192.0000	192.0000	184.3200	NER/2025/3095/C
222	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.2500	NER/2025/3096/C
223	ACBIL	DCBLME	APPCPL	140.7000	140.7000	135.0500	NER/2025/3097/C
224	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	15.0000	15.0000	14.3800	NER/2025/3098/C
225	ACBIL	DCBLME	APPCPL	169.0000	169.0000	162.2400	NER/2025/3099/C
226	JPL2	GVIPL	IEXL	192.0000	192.0000	184.3200	NER/2025/3100/C
227	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	20.4000	20.4000	19.5500	NER/2025/3101/C
228	ACBIL	DCBLME	APPCPL	157.8000	157.8000	151.4800	NER/2025/3102/C
229	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3103/C
230	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	16.8000	16.8000	16.1000	NER/2025/3104/C
231	MCCPL	DCBLME	APPCPL	146.0000	146.0000	140.1000	NER/2025/3105/C
232	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3106/C
233	MCCPL	DCBLME	APPCPL	197.7000	197.7000	189.7800	NER/2025/3107/C
234	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7000	NER/2025/3108/C
235	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3109/C
236	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	18.0000	18.0000	17.2500	NER/2025/3110/C
237	MCCPL	DCBLME	APPCPL	231.1000	231.1000	221.8600	NER/2025/3111/C
238	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3112/C
239	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	18.0000	18.0000	17.2500	NER/2025/3113/C
240	MCCPL	DCBLME	APPCPL	235.9000	235.9000	226.4900	NER/2025/3114/C
241	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3115/C
242	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	48.0000	48.0000	46.0000	NER/2025/3116/C
243	MCCPL	DCBLME	APPCPL	265.2000	265.2000	254.6000	NER/2025/3117/C
244	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/3118/C
245	MCCPL	DCBLME	APPCPL	125.3500	125.3500	120.8200	NER/2025/3119/C
246	ACBIL	DCBLME	APPCPL	46.9000	46.9000	45.2200	NER/2025/3120/C
247	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	19.2000	19.2000	18.4800	NER/2025/3121/C

248	ACBIL	DCBLME	APPCPL	227.4000	227.4000	219.1800	NER/2025/3122/C
249	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	33.6000	33.6000	32.3400	NER/2025/3124/C
250	ACBIL	DCBLME	APPCPL	221.7000	221.7000	213.7200	NER/2025/3125/C
251	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	31.8000	31.8000	30.6100	NER/2025/3126/C
252	ACBIL	DCBLME	APPCPL	206.7000	206.7000	199.2100	NER/2025/3127/C
253	JPL2	GVIPL	IEXL	144.0000	144.0000	138.7200	NER/2025/3129/C
254	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	9.6000	9.6000	9.2400	NER/2025/3130/C
255	MAHAN_ENERGEN_U2	DCBLME	GMRETL	252.0000	252.0000	242.8800	NER/2025/3131/C
256	JPL2	GVIPL	IEXL	144.0000	144.0000	138.7200	NER/2025/3132/C
257	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	9.6000	9.6000	9.2400	NER/2025/3134/C
258	MCCPL	DCBLME	APPCPL	246.4000	246.4000	237.4200	NER/2025/3135/C
259	JPL2	GVIPL	IEXL	144.0000	144.0000	138.7200	NER/2025/3138/C
260	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	37.2000	37.2000	35.8000	NER/2025/3139/C
261	MAHAN_ENERGEN_U2	DCBLME	GMRETL	253.5000	253.5000	244.2500	NER/2025/3140/C
262	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	15.6000	15.6000	15.0200	NER/2025/3141/C
263	MAHAN_ENERGEN_U2	DCBLME	GMRETL	225.4000	225.4000	216.8400	NER/2025/3142/C
264	Meghalaya_Ben	AEML	IEXL	193.2500	193.2500	185.4800	WR/2025/27214/C


अमित कान्हाण / AMIT KANHAN
 डिरेक्टर / Director
 अधीक्षक अभियंता / Superintending Engineer
 महाराष्ट्र सरकार / Govt. of India
 एन.ए.डी.डी. / N.E.D.D.O.
 पुणे / Pune

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF March-2025

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	19.8500	19.0700
2	DADRIT	Assam_Ben	95194.2800	91458.4100
3	FSTPP_III	Assam_Ben	319.9200	305.0400
4	FSTPP_I_II	Arunachal_Ben	1817.1100	1745.8100
5	FSTPP_I_II	Assam_Ben	24023.6300	23081.6200
6	FSTPP_I_II	Mizoram_Ben	1344.1800	1291.4700
7	FSTPP_I_II	Nagaland_Ben	4072.8400	3912.4400
8	KHSTPP_I	Arunachal_Ben	1072.7800	1029.8600
9	KHSTPP_I	Assam_Ben	201934.3900	194008.2700
10	KHSTPP_I	Mizoram_Ben	790.1400	760.3800
11	KHSTPP_I	Nagaland_Ben	2374.8700	2280.7100
12	KHSTPP_II	Assam_Ben	53780.8300	51670.5200
13	MANGDECHU	Assam_Ben	4862.3900	4673.7400
14	TSTPP_I	Arunachal_Ben	1298.1000	1246.8500
15	TSTPP_I	Assam_Ben	14421.2400	13856.7800
16	TSTPP_I	Mizoram_Ben	937.5100	901.8000
17	TSTPP_I	Nagaland_Ben	2800.8800	2691.9600


अनिल कौरम / ANIL KAURAM
 Director / Director
 सहायक संचालक / Superintending Engineer
 भारत सरकार / Govt. of India
 न. ई. र. प. म. / N.E.R.P.C.
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF March-2025

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	0.00	0.00		-5659.50	-5659.50		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		5580.00	5361.00		8457.38	8123.87		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-163874.94	-163874.94		0.00	0.00		0.00	0.00	
4	Assam_Ben		81112.78	77925.64		14617.63	14066.87		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-2839.12	-2839.12		0.00	0.00		0.00	0.00	
6	Manipur_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-193.25	-193.25		-1464.03	-1464.03		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		9773.60	9390.17		56523.87	54315.36		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-416.62	-416.62		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		252.39	242.19		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-4943.23	-4943.23		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		9395.99	9027.19		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-6489.03	-6489.03		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		11148.05	10711.06		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-5345.57	-5345.57		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-2818.34	-2818.34		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-3263.61	-3263.61		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	0.00	0.00		-8805.91	-8805.91		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIJU	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIJU_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-1477.75	-1477.75		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	