



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/ दिनांक/Date: 4 March 2025
No. NERPC/COM/ REA/2024-25/7814-7852

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: फ़रवरी 2025 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of February 2025- reg.

सर/मैडम,

Sir/Madam

फ़रवरी 2025 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरपीसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of February 2025 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

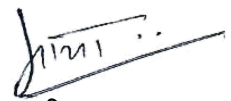
Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

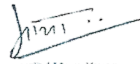


(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	1010159.137
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	83.64953594
9	Normative Plant Availability Factor (NAPAF)	in %	85

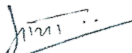
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	0.0000	0.0000	0.0000
ASSAM	43.3284	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	0.0000	0.0000	0.0000
MEGHALAYA	11.5062	0.0000	0.0000	0.0000
MIZORAM	5.7037	0.0000	0.0000	0.0000
NAGALAND	5.3333	0.0000	0.0000	0.0000
TRIPURA	7.2963	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	0.0000	0.0000	0.0000


 Maya Kumari / Maya Kumari
 Deputy Director / Deputy Director
 N.E.R.P.C. / N.E.R.P.C.
 Ministry of Power / Ministry of Power
 Govt. of India / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	37480080
4	Free Energy (ex-PP) of the month	KWh	4497609.6
5	Saleable Energy (ex-PP) of the month	KWh	32982470.4
6	Cumulative scheduled energy including current month	MWh	672213.2974
7	Plant Availability Factor achieved during the month (PAFM)	in %	80.95238095
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.51228717
9	Normative Plant Availability Factor (NAPAF)	in %	88

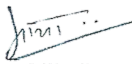
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	1851.3600	1851.3600	0.0000
ASSAM	29.4467	11035.9200	11035.9200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	11287.2000	6789.5904	0.0000
MEGHALAYA	12.3881	4643.0400	4643.0400	0.0000
MIZORAM	5.0247	1883.0400	1883.0400	0.0000
NAGALAND	6.4292	2411.0400	2411.0400	0.0000
TRIPURA	11.6510	4368.4800	4368.4800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	37480.0800	32982.4704	0.0000


 मेधा कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 द.उ.प्र.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NAPAF)	in %	67

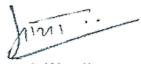
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000


 मेधा कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	42773760
4	Free Energy (ex-PP) of the month	KWh	5132851.2
5	Saleable Energy (ex-PP) of the month	KWh	37640908.8
6	Cumulative scheduled energy including current month	MWh	533798.159
7	Plant Availability Factor achieved during the month (PAFM)	in %	92.85714286
8	Cumulative Plant Availability Factor achieved upto the month	in %	92.51497006
9	Normative Plant Availability Factor (NAPAF)	in %	69

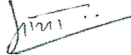
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	2220.2400	2220.2400	0.0000
ASSAM	53.4550	22869.1200	20302.6944	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	3159.6000	3159.6000	0.0000
MEGHALAYA	17.4000	7442.8800	4876.4544	0.0000
MIZORAM	4.6100	1971.3600	1971.3600	0.0000
NAGALAND	6.1500	2628.9600	2628.9600	0.0000
TRIPURA	5.8025	2481.6000	2481.6000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	42773.7600	37640.9088	0.0000


 मैया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उ.प्र.प.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	10868160
4	Free Energy (ex-PP) of the month	KWh	1304179.2
5	Saleable Energy (ex-PP) of the month	KWh	9563980.8
6	Cumulative scheduled energy including current month	MWh	160547.582
7	Plant Availability Factor achieved during the month (PAFM)	in %	67.85714286
8	Cumulative Plant Availability Factor achieved upto the month	in %	96.4447623
9	Normative Plant Availability Factor (NAPAF)	in %	69

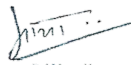
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	651.3600	651.3600	0.0000
ASSAM	52.3577	5689.2000	5037.1104	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	756.9600	756.9600	0.0000
MEGHALAYA	13.6731	1487.0400	834.9504	0.0000
MIZORAM	6.0384	655.4400	655.4400	0.0000
NAGALAND	5.7317	620.4000	620.4000	0.0000
TRIPURA	9.2579	1007.7600	1007.7600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	10868.1600	9563.9808	0.0000


 मेधा कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उ.पु.क्षेत्र.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	3762000
4	Free Energy (ex-PP) of the month	KWh	451440
5	Saleable Energy (ex-PP) of the month	KWh	3310560
6	Cumulative scheduled energy including current month	MWh	205181.6783
7	Plant Availability Factor achieved during the month (PAFM)	in %	60.01204935
8	Cumulative Plant Availability Factor achieved upto the month	in %	76.76347709
9	Normative Plant Availability Factor (NAPAF)	in %	70

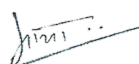
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	257.2800	257.2800	0.0000
ASSAM	43.8062	1648.3200	1648.3200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	295.2000	295.2000	0.0000
MEGHALAYA	11.4578	430.8000	430.8000	0.0000
MIZORAM	5.2467	197.5200	197.5200	0.0000
NAGALAND	17.9689	676.8000	225.3600	0.0000
TRIPURA	6.8011	256.0800	256.0800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	3762.0000	3310.5600	0.0000


 Maya Kumari / Maya Kumari
 Deputy Director / Deputy Director
 N.E.R.P.C. / N.E.R.P.C.
 Ministry of Power / Ministry of Power
 Govt. of India / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	3063360
4	Free Energy (ex-PP) of the month	KWh	398236.8
5	Saleable Energy (ex-PP) of the month	KWh	2665123.2
6	Cumulative scheduled energy including current month	MWh	361497.3898
7	Plant Availability Factor achieved during the month (PAFM)	in %	31.59472107
8	Cumulative Plant Availability Factor achieved upto the month	in %	90.92975257
9	Normative Plant Availability Factor (NAPAF)	in %	-

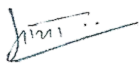
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	576.9600	178.7232	0.0000
ASSAM	40.5109	1239.6000	1239.6000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	256.5600	256.5600	0.0000
MEGHALAYA	13.3364	409.6800	409.6800	0.0000
MIZORAM	5.7659	175.6800	175.6800	0.0000
NAGALAND	5.3955	166.3200	166.3200	0.0000
TRIPURA	7.7739	238.5600	238.5600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	3063.3600	2665.1232	0.0000


 मेधा कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उ.पु.ब.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	102320640
4	Free Energy (ex-PP) of the month	KWh	13301683.2
5	Saleable Energy (ex-PP) of the month	KWh	89018956.8
6	Cumulative scheduled energy including current month	MWh	2570883.461
7	Plant Availability Factor achieved during the month (PAFM)	in %	63.30128205
8	Cumulative Plant Availability Factor achieved upto the month	in %	73.86441692
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	15180.0000	1878.3168	0.0000
ASSAM	10.8333	11087.5200	11087.5200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	2558.6400	2558.6400	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	1535.0400	1535.0400	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	2218.0800	2218.0800	0.0000
UTTAR PRADESH	9.1667	9382.5600	9382.5600	0.0000
CHATTISGARH	2.1667	2216.1600	2216.1600	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	58142.6400	58142.6400	
TOTAL	100.0000	102320.6400	89018.9568	0.0000

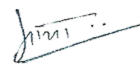

 मेधा कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उ.पु.क्षेत्र.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	82.79
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	84.00
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	74.34
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	75.02
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	60.03
7	Cum. Plant Load Factor upto current month	in %	54.29
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1493.1150	7577.2050	96615.0034	0.0000	118.9187
ASSAM	56.5013	14280.5825	56236.4575	733446.4186	19445.7600	226362.0427
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	2126.6700	10220.8500	125676.3065	570.4800	12150.6210
MEGHALAYA	11.8121	2745.9425	3820.9375	175267.1864	12240.0000	118784.6331
MIZORAM	5.4089	1323.1225	5235.8375	42584.5844	2789.2800	52434.2124
NAGALAND	5.8099	1503.0200	7133.8600	84823.3159	619.4400	13486.4362
TRIPURA	6.6678	1733.1150	2172.1650	69700.1079	6709.6800	49228.7214
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	25205.5675	92397.3125	1328112.9231	42374.6400	472565.5855

RRAS(MWH)	
RRAS UP	1330.33
RRAS DOWN	13024.75

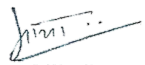

 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर-पूर्व क्षेत्रीय / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	47.14
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	48.45
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	57.76
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	59.12
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	37.72
7	Cum. Plant Load Factor upto current month	in %	44.86
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	445.5025	2290.4975	39826.5797	0.0000	34.0739
ASSAM	43.7163	2835.5875	11527.6925	203025.3114	3472.5600	56877.9640
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	546.9850	2657.7350	45357.1929	155.0400	3554.5332
MEGHALAYA	12.6338	765.1225	1099.1975	63116.6848	3293.5200	41614.1535
MIZORAM	6.0050	387.3550	1470.4850	15803.4322	744.4800	20084.9826
NAGALAND	5.7377	380.8850	1940.6350	30845.6197	18.9600	3156.6017
TRIPURA	16.9794	1116.4825	1452.9575	61491.0888	4349.2800	41045.6760
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	6477.9200	22439.2000	459465.9095	12033.8400	166367.9849

RRAS(MWH)	
RRAS UP	101.58
RRAS DOWN	7531.27


 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर-पूर्व वि. स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

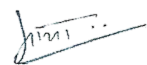
BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	95.24
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	95.25
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	93.68
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	93.66
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	79.54
7	Cum. Plant Load Factor upto current month	in %	75.06
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	3736.4800	18684.5600	243346.5043	0.0000	12350.5984
ASSAM	57.4200	41580.3825	159890.9775	2330089.5060	49293.1200	612007.4902
HVDC BNC	0.2000	129.7600	648.8000	9022.9210	80.6400	923.5513
MANIPUR	7.5050	5463.5200	27320.7200	364706.7316	0.0000	19125.9790
MEGHALAYA	11.7800	8139.5775	16769.0625	522039.0912	26007.1200	198763.2234
MIZORAM	5.4150	3917.9750	17445.1450	164696.4314	2617.2000	95183.7462
NAGALAND	4.9300	3584.0300	17600.7700	228888.7226	351.3600	21775.1960
TRIPURA	7.6175	5441.9550	17320.3650	353556.0909	10351.6800	39394.5228
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	71993.6800	275680.4000	4234875.0539	88701.1200	999524.3071

RRAS(MWH)	
RRAS UP	3715.94
RRAS DOWN	3430.4

SCED(MWH)	
SCED UP	27047.6
SCED DOWN	10202.49

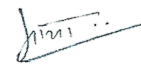
SCUC(MWH)	
SCUC UP	0
SCUC DOWN	1270.64


 মেয়া কুমারী / Maya Kumari
 ডপ-নির্বাহক / Deputy Director
 উত্তর-পূর্ব বি.স. / N.E.R.P.C.
 বিদ্যুত মন্ত্রণালয় / Ministry of Power
 ভারত সরকার / Govt. of India
 শিলং / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2025

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	62.19
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	62.87
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.49
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	60.06
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	62.76
7	Cum. Plant Load Factor upto current month	in %	59.50
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1482.5600	7494.8800	102281.5238	0.0000	52.2240
ASSAM	33.0579	16175.3575	81774.6425	1111974.2748	0.0000	4422.6606
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3504.6950	17718.7450	241889.4502	0.0000	0.0000
MEGHALAYA	10.8815	5324.3925	26778.9675	367220.2961	138.0000	1856.7969
MIZORAM	5.7851	2830.4600	14224.1800	168341.5533	86.1600	27030.0476
NAGALAND	7.1625	3504.7775	17692.9825	241353.6240	25.9200	537.0260
TRIPURA	26.9972	13209.8275	66783.3725	917820.0605	0.0000	1581.8405
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	46032.0700	232467.7700	3150880.7827	250.0800	35480.5957


 मया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व क्षेत्रीय / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

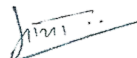
WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.7862	301.6039	7.4411
Assam*	1388.8549	43.9108	852.9360	95.7989	2241.7909	55.3086
Manipur	242.9826	7.6823	4.6240	0.5194	247.6066	6.1089
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	8.9481
Mizoram	217.5095	6.8769	5.0000	0.5616	222.5095	5.4897
Nagaland**	187.1610	5.9174	20.7800	2.3339	207.9410	5.1302
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.5365
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0370
Total	3162.8993	100.0000	890.3400	100.0000	4053.2393	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .


 भया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर प्रदेश वि.स. / N.E.R.P.C.
 बिहार विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF February-2025**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6925
	ASSAM	56.5013	56.3158
	MANIPUR	8.1077	8.1075
	MEGHALAYA	11.8121	11.6360
	MIZORAM	5.4089	5.8688
	NAGALAND	5.8099	5.8068
	TRIPURA	6.6678	6.5726
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7016
	ASSAM	43.7163	43.6276
	MANIPUR	8.2258	8.2248
	MEGHALAYA	12.6338	12.5062
	MIZORAM	6.0050	6.3748
	NAGALAND	5.7377	5.7336
	TRIPURA	16.9794	16.8314
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.1325	5.1325
	ASSAM	57.4200	57.3791
	HVDC BNC	0.2000	0.2006
	MANIPUR	7.5050	7.5048
	MEGHALAYA	11.7800	11.7526
	MIZORAM	5.4150	5.4966
	NAGALAND	4.9300	4.9289
	TRIPURA	7.6175	7.6049
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0300
	ASSAM	33.0579	33.0578
	MANIPUR	7.1625	7.1627
	MEGHALAYA	10.8815	10.8815
	MIZORAM	5.7851	5.7849
	NAGALAND	7.1625	7.1628
	TRIPURA	26.9972	26.9973
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	0.0000
	ASSAM	43.3284	0.0000
	MANIPUR	8.3704	0.0000
	MEGHALAYA	11.5062	0.0000
	MIZORAM	5.7037	0.0000
	NAGALAND	5.3333	0.0000
	TRIPURA	7.2963	0.0000
	TOTAL	100.0000	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9424
	ASSAM	29.4467	29.4461


 Maya Kumar / Maya Kumar
 Deputy Director / Deputy Director
 N.E.R.P.C.
 Ministry of Power
 Government of India
 Dispur / Shillong

	MANIPUR	30.1170	30.1165
	MEGHALAYA	12.3881	12.3885
	MIZORAM	5.0247	5.0207
	NAGALAND	6.4292	6.4346
	TRIPURA	11.6510	11.6512
	TOTAL	100.0000	100.0000

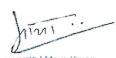
Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000
	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1934
	ASSAM	53.4550	53.4554
	MANIPUR	7.3900	7.3893
	MEGHALAYA	17.4000	17.3981
	MIZORAM	4.6100	4.6114
	NAGALAND	6.1500	6.1484
	TRIPURA	5.8025	5.8040
	TOTAL	100.0000	100.0000

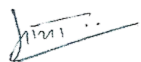
Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8533
	ASSAM	43.8062	43.8069
	MANIPUR	7.8644	7.8661
	MEGHALAYA	11.4578	11.4546
	MIZORAM	5.2467	5.2497
	NAGALAND	17.9689	17.9707
	TRIPURA	6.8011	6.7988
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8633
	ASSAM	40.5109	40.5039
	MANIPUR	8.3523	8.3561
	MEGHALAYA	13.3364	13.3405
	MIZORAM	5.7659	5.7601
	NAGALAND	5.3955	5.4087
	TRIPURA	7.7739	7.7674
	TOTAL	100.0000	100.0000

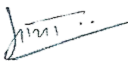

 महाप्रबन्धक / Maya Kumar
 उप-निर्देशक / Deputy Director
 द.पु.वि.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 Dispur / Shillong

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8325
	ASSAM	10.8333	10.8339
	MEGHALAYA	2.5000	2.4995
	NAGALAND	1.5000	1.5004
	HARYANA	2.1667	2.1678
	UTTAR PRADESH	9.1667	9.1672
	CHATTISGARH	2.1667	2.1654
	TOTAL	43.1667	43.1667


 भूधर कुमार / Maya Kumar
 उप-निरीक्षक / Deputy Director
 उ.पु.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2025

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	8770.5500	8770.5500	8770.5500	WR/01102023/06022045/SECI-APDCL PSA WIND
2	HARYANA	Meghalaya_Ben	NVVNL	13965.0000	13965.0000	13421.4100	GNA/NER/2025/02/01/8813
3	Kameng	HARYANA	NVVNL	51172.3700	51172.3700	49183.9000	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
4	Nikacchu_Bhutan	Assam_Ben	PTC	10323.7500	10323.7500	9921.8400	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
5	NUPPL_UP	APDCL	NUPPL_UP	0.0000	0.0000	0.0000	GNA/NER/2024/12/12/9661
6	PALATANA_NAPM	DVC	IELX	16416.0000	16416.0000	15776.1600	GNA/ER/2025/02/01/1194
7	PUNJAB	Arunachal_Ben	APPCPL	26880.0000	26880.0000	25833.8400	GNA/NER/2025/02/01/9593
8	RAJ_SOLAR	Assam_Ben	NVVNL	497.6300	497.6300	497.6300	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
9	RAJ_SOLAR	Assam_Ben	SECI_Trader	3166.9600	3166.9600	3166.9600	NER/01102023/18052040/INNSM PH II BI/PSA/APDCL/20 MW
10	Tripura_Ben	Mizoram_Ben	Tripura_Ben	131.5000	131.5000	126.4400	GNA/NER/2025/01/10/3743
11	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
12	Tuticorin_Mytrah	Assam_Ben	PTC	6019.1500	6019.1500	6019.1500	GNARE/SR/2025/01/13/2874
13	SRI5PL_BKN2	DOPGON	PXIL	2880.0000	2880.0000	2767.7400	GNARE/NR/2025/02/05/7783
14	Arunachal_Ben	NPCL_UP	HPXL	100.0000	100.0000	96.1600	GNA/NR/2025/02/08/8304
15	Arunachal_Ben	NPCL_UP	HPXL	100.0000	100.0000	96.0000	GNA/NR/2025/02/11/6204
16	Meghalaya_Ben	NPCL_UP	HPXL	78.0000	78.0000	74.9000	GNA/NR/2025/02/11/1686
17	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0000	GNA/NR/2025/02/12/2050
18	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0000	GNA/NR/2025/02/13/6993
19	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0000	GNA/NR/2025/02/14/5418
20	Meghalaya_Ben	NPCL_UP	HPXL	64.2500	64.2500	61.6800	GNA/NR/2025/02/14/6328
21	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0900	GNA/NR/2025/02/17/9911
22	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0900	GNA/NR/2025/02/18/6717


 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर पूर्व वि.सं. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2025

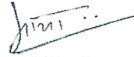
B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2000	NER/2025/2917/A/51789
2	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2000	NER/2025/2917/A/51945
3	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52060
4	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52213
5	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52319
6	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52437
7	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52544
8	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52683
9	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.2500	NER/2025/2917/A/52816
10	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53007
11	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53118
12	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53286
13	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53367
14	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53499
15	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53653
16	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.0000	NER/2025/2917/A/53783
17	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54005
18	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54133
19	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54300
20	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54432
21	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54543
22	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54663
23	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54819
24	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/54950
25	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/55115
26	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/55304
27	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/55420
28	HARYANA	Meghalaya_Ben	NVVNL	131.2500	131.2500	126.1500	NER/2025/2917/A/55496
29	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.0800	NER/2025/2918/A/51793
30	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.0800	NER/2025/2918/A/51911
31	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52033
32	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52198
33	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52296
34	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52474
35	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52590
36	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52687
37	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	220.3200	NER/2025/2918/A/52807

38	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/52975
39	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/53072
40	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/53234
41	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/53361
42	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/53485
43	BYPL	Manipur_Ben	APPCPL	228.9600	228.9600	219.8400	NER/2025/2918/A/53657
44	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/51792
45	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/51910
46	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52032
47	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52195
48	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52295
49	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52473
50	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52589
51	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52686
52	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.3200	NER/2025/2928/A/52806
53	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/52970
54	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53071
55	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53233
56	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53360
57	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53484
58	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53656
59	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.6000	NER/2025/2928/A/53781
60	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/53944
61	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54078
62	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54231
63	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54361
64	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54508
65	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54647
66	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54804
67	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/54805
68	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/55108
69	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/55246
70	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/55397
71	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2025/2928/A/55398
72	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2942/C
73	ACBIL	DCBLME	APPCPL	139.2000	139.2000	133.8800	NER/2025/2943/C
74	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2944/C
75	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	48.0000	48.0000	46.2000	NER/2025/2945/C
76	ACBIL	DCBLME	APPCPL	137.8000	137.8000	132.5000	NER/2025/2946/C
77	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2947/C
78	ACBIL	DCBLME	APPCPL	170.2000	170.2000	163.7000	NER/2025/2948/C
79	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7900	NER/2025/2949/C

80	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2950/C
81	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2951/C
82	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2952/C
83	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	44.4000	44.4000	42.7400	NER/2025/2953/C
84	ACBIL	DCBLME	APPCPL	194.0000	194.0000	186.5700	NER/2025/2954/C
85	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2955/C
86	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2956/C
87	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2957/C
88	ACBIL	DCBLME	APPCPL	175.6000	175.6000	168.8800	NER/2025/2958/C
89	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2959/C
90	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2960/C
91	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2961/C
92	ACBIL	DCBLME	APPCPL	227.0000	227.0000	218.3000	NER/2025/2962/C
93	JPL2	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2963/C
94	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2964/C
95	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2965/C
96	ACBIL	DCBLME	APPCPL	229.1000	229.1000	220.3200	NER/2025/2966/C
97	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2967/C
98	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2968/C
99	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2969/C
100	ACBIL	DCBLME	APPCPL	233.1000	233.1000	224.1200	NER/2025/2970/C
101	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2971/C
102	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.1200	NER/2025/2972/C
103	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	50.4000	50.4000	48.5100	NER/2025/2973/C
104	ACBIL	DCBLME	APPCPL	269.1000	269.1000	258.7700	NER/2025/2974/C
105	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2975/C
106	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2976/C
107	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	44.8500	NER/2025/2977/C
108	ACBIL	DCBLME	APPCPL	194.9000	194.9000	187.1600	NER/2025/2978/C
109	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/2979/C
110	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2980/C
111	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	44.8500	NER/2025/2981/C
112	ACBIL	DCBLME	APPCPL	227.0000	227.0000	218.0300	NER/2025/2982/C
113	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/2983/C
114	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2984/C
115	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	44.8500	NER/2025/2985/C
116	ACBIL	DCBLME	APPCPL	204.2000	204.2000	196.0400	NER/2025/2986/C
117	JPL2	GVIPL	IEXL	192.0000	192.0000	184.3200	NER/2025/2987/C
118	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2988/C
119	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	40.8000	40.8000	39.1000	NER/2025/2989/C
120	ACBIL	DCBLME	APPCPL	230.0000	230.0000	220.8200	NER/2025/2990/C
121	JPL2	GVIPL	IEXL	192.0000	192.0000	184.3200	NER/2025/2991/C

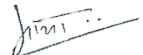
122	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2992/C
123	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	44.8500	NER/2025/2993/C
124	ACBIL	DCBLME	APPCPL	221.4000	221.4000	212.5600	NER/2025/2994/C
125	JPL2	GVIPL	IELX	192.0000	192.0000	184.3200	NER/2025/2995/C
126	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2996/C
127	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	47.4000	47.4000	45.4200	NER/2025/2997/C
128	ACBIL	DCBLME	APPCPL	240.0000	240.0000	230.4600	NER/2025/2998/C
129	JPL2	GVIPL	IELX	192.0000	192.0000	184.3200	NER/2025/2999/C
130	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	50.4000	50.4000	48.3000	NER/2025/3000/C
131	ACBIL	DCBLME	APPCPL	264.7000	264.7000	254.1400	NER/2025/3001/C
132	JPL2	GVIPL	IELX	192.0000	192.0000	184.3200	NER/2025/3002/C
133	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.4200	NER/2025/3003/C
134	ACBIL	DCBLME	APPCPL	236.5000	236.5000	227.3600	NER/2025/3004/C
135	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3005/C
136	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.0000	45.0000	43.3100	NER/2025/3006/C
137	ACBIL	DCBLME	APPCPL	236.5000	236.5000	227.3500	NER/2025/3007/C
138	JPL2	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/3008/C
139	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.0000	45.0000	43.3100	NER/2025/3009/C
140	ACBIL	DCBLME	APPCPL	183.8000	183.8000	176.7000	NER/2025/3010/C
141	JPL2	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/3011/C
142	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.0000	45.0000	43.3100	NER/2025/3012/C
143	ACBIL	DCBLME	APPCPL	181.2000	181.2000	174.1700	NER/2025/3013/C
144	JPL2	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/3014/C
145	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.0000	45.0000	43.3100	NER/2025/3015/C
146	ACBIL	DCBLME	APPCPL	176.0000	176.0000	169.1800	NER/2025/3016/C
147	JPL2	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/3017/C
148	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	25.2000	25.2000	24.2600	NER/2025/3018/C
149	ACBIL	DCBLME	APPCPL	183.6000	183.6000	176.5200	NER/2025/3019/C
150	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3020/C
151	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	48.0000	48.0000	46.2000	NER/2025/3021/C
152	ACBIL	DCBLME	APPCPL	175.1000	175.1000	168.2900	NER/2025/3022/C
153	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3023/C
154	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.8000	43.8000	42.1600	NER/2025/3024/C
155	ACBIL	DCBLME	APPCPL	230.1000	230.1000	221.1700	NER/2025/3025/C
156	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3026/C
157	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.8000	43.8000	42.1600	NER/2025/3027/C
158	ACBIL	DCBLME	APPCPL	179.1000	179.1000	172.1500	NER/2025/3028/C
159	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3029/C
160	ODISHA	Assam_Ben	IELX	100.0000	100.0000	96.1200	NER/2025/3030/C
161	HARYANA	Assam_Ben	IELX	150.0000	150.0000	144.1800	NER/2025/3031/C
162	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.2000	43.2000	41.5800	NER/2025/3032/C
163	ACBIL	DCBLME	APPCPL	154.8000	154.8000	148.7800	NER/2025/3033/C

164	HARYANA	Assam_Ben	IELX	165.0000	165.0000	158.6100	NER/2025/3034/C
165	DBPL	Assam_Ben	IELX	89.6000	89.6000	86.1400	NER/2025/3035/C
166	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3036/C
167	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	44.4000	44.4000	42.7400	NER/2025/3037/C
168	ACBIL	DCBLME	APPCPL	148.0000	148.0000	142.2900	NER/2025/3038/C
169	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3040/C
170	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	44.4000	44.4000	42.7400	NER/2025/3041/C
171	ACBIL	DCBLME	APPCPL	149.2000	149.2000	143.4500	NER/2025/3042/C
172	JPL2	GVIPL	IELX	144.0000	144.0000	138.4800	NER/2025/3043/C
173	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0900	NR/2025/25320/C
174	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0900	NR/2025/25336/C
175	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	72.0900	NR/2025/25349/C
176	Meghalaya_Ben	NPCL_UP	HPXL	94.7500	94.7500	91.0700	NR/2025/25356/C
177	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.6200	SR/2025/15781/A/51788
178	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52028
179	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52169
180	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52293
181	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52434
182	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52543
183	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.7800	SR/2025/15781/A/52680
184	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/52958
185	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/53067
186	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/53231
187	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/53358
188	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/53482
189	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	960.0900	SR/2025/15781/A/53652
190	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/53957
191	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/54072
192	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/54248
193	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/54376
194	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/54532
195	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.2200	SR/2025/15781/A/54658
196	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.3100	SR/2025/15781/A/54957
197	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.3100	SR/2025/15781/A/55097
198	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.3100	SR/2025/15781/A/55244
199	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.3100	SR/2025/15781/A/55404
200	Meghalaya_Ben	TANGEDCO	HPXL	1000.0000	1000.0000	961.3100	SR/2025/15781/A/55490
201	Meghalaya_Ben	AEML	HPXL	52.7500	52.7500	50.7400	WR/2025/26231/C
202	Meghalaya_Ben	AEML	IELX	68.0000	68.0000	65.3600	WR/2025/26445/C


 मेधा कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 द.पु.ओ.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

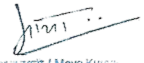
NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2025

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	14.5000	13.9300
2	DADRIT	Assam_Ben	68165.4600	65517.8300
3	FSTPP_III	Assam_Ben	275.0600	262.2600
4	FSTPP_I_II	Arunachal_Ben	1876.4600	1804.3900
5	FSTPP_I_II	Assam_Ben	23234.0600	22330.3000
6	FSTPP_I_II	Mizoram_Ben	1385.9400	1333.2000
7	FSTPP_I_II	Nagaland_Ben	4203.3000	4038.8000
8	KHSTPP_I	Arunachal_Ben	853.4600	819.3300
9	KHSTPP_I	Assam_Ben	164015.5200	157630.5600
10	KHSTPP_I	Mizoram_Ben	627.5700	603.6200
11	KHSTPP_I	Nagaland_Ben	1886.9100	1813.9200
12	KHSTPP_II	Assam_Ben	47883.3400	46020.8600
13	MANGDECHU	Assam_Ben	949.2600	912.2100
14	TSTPP_I	Arunachal_Ben	1153.2200	1109.5100
15	TSTPP_I	Assam_Ben	12808.3400	12310.0900
16	TSTPP_I	Mizoram_Ben	832.6800	801.5300
17	TSTPP_I	Nagaland_Ben	2485.9600	2390.5700


 मेधा कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 द.पू.क्षेत्रीय समिति / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2025

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-225.00	-225.00		-3612.25	-3612.25		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		8280.02	7957.88		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-161295.76	-161295.76		0.00	0.00		0.00	0.00	
4	Assam_Ben		2055.60	1976.29		25914.48	24906.87		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-8873.75	-8873.75		0.00	0.00		0.00	0.00	
6	Manipur_Ben		13514.40	12990.00		2738.24	2633.46		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-24215.50	-24215.50		-949.90	-949.90		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		14162.20	13610.81		53257.56	51189.82		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-230.75	-230.75		0.00	0.00		0.00	0.00	
10	Mizoram_Ben			0.00		133.75	128.58			0.00			0.00
11	Nagaland_Ben	0.00	0.00		-6382.20	-6382.20		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		5960.66	5728.82		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-13195.70	-13195.70		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		3133.08	3012.35			0.00			0.00
15	AGBPP_APM	0.00	0.00		-8253.66	-8253.66		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-10444.18	-10444.18		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-1853.24	-1853.24		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	0.00	0.00		-6969.37	-6969.37		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIII	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIII_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-1390.29	-1390.29		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	


 मया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर पूर्व क्षेत्रीय वि.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong