



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/ दिनांक/Date: 4 February 2025
No. NERPC/COM/ REA/2024-25/7087-7125

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: जनवरी 2025 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of January 2025- reg.

सर/मैडम,

Sir/Madam

जनवरी 2025 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of January 2025 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

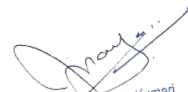


(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	7847520
4	Free Energy (ex-PP) of the month	KWh	941702.4
5	Saleable Energy (ex-PP) of the month	KWh	6905817.6
6	Cumulative scheduled energy including current month	MWh	1010159.137
7	Plant Availability Factor achieved during the month (PAFM)	in %	19.34920692
8	Cumulative Plant Availability Factor achieved upto the month	in %	91.30374185
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	1448.4000	506.6976	0.0000
ASSAM	43.3284	3400.3200	3400.3200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	656.8800	656.8800	0.0000
MEGHALAYA	11.5062	902.8800	902.8800	0.0000
MIZORAM	5.7037	447.6000	447.6000	0.0000
NAGALAND	5.3333	418.8000	418.8000	0.0000
TRIPURA	7.2963	572.6400	572.6400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	7847.5200	6905.8176	0.0000


 मेधा कुमारी / Maya Kumari
 उप निरीक्षक / Deputy Director
 क्षेत्रीय वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	66488160
4	Free Energy (ex-PP) of the month	KWh	7978579.2
5	Saleable Energy (ex-PP) of the month	KWh	58509580.8
6	Cumulative scheduled energy including current month	MWh	634733.2174
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	100.119076
9	Normative Plant Availability Factor (NAPAF)	in %	88

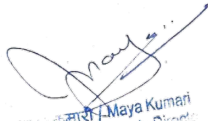
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	3285.8400	3285.8400	0.0000
ASSAM	29.4467	19579.6800	19579.6800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	20022.4800	12043.9008	0.0000
MEGHALAYA	12.3881	8236.8000	8236.8000	0.0000
MIZORAM	5.0247	3338.1600	3338.1600	0.0000
NAGALAND	6.4292	4276.0800	4276.0800	0.0000
TRIPURA	11.6510	7749.1200	7749.1200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	66488.1600	58509.5808	0.0000


 Maya Kumari / Deputy Director
 N.E.R.P.C.
 Ministry of Power
 Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NAPAF)	in %	67

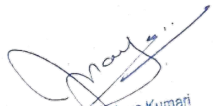
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000


 Maya Kumari / Deputy Director
 N.E.R.P.C.
 Ministry of Power
 Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	32547840
4	Free Energy (ex-PP) of the month	KWh	3905740.8
5	Saleable Energy (ex-PP) of the month	KWh	28642099.2
6	Cumulative scheduled energy including current month	MWh	491024.399
7	Plant Availability Factor achieved during the month (PAFM)	in %	92.74193548
8	Cumulative Plant Availability Factor achieved upto the month	in %	92.48366013
9	Normative Plant Availability Factor (NAPAF)	in %	69

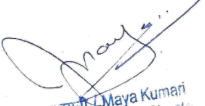
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	1690.3200	1690.3200	0.0000
ASSAM	53.4550	17396.8800	15444.0096	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	2406.9600	2406.9600	0.0000
MEGHALAYA	17.4000	5660.6400	3707.7696	0.0000
MIZORAM	4.6100	1502.6400	1502.6400	0.0000
NAGALAND	6.1500	2000.6400	2000.6400	0.0000
TRIPURA	5.8025	1889.7600	1889.7600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	32547.8400	28642.0992	0.0000


 मेधा कुमारी / Maya Kumari
 उप निरीक्षक / Deputy Director
 न.प. क्षेत्र वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	11883120
4	Free Energy (ex-PP) of the month	KWh	1425974.4
5	Saleable Energy (ex-PP) of the month	KWh	10457145.6
6	Cumulative scheduled energy including current month	MWh	149679.422
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.0606229
9	Normative Plant Availability Factor (NAPAF)	in %	69

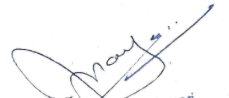
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	714.2400	714.2400	0.0000
ASSAM	52.3577	6219.3600	5506.3728	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	829.6800	829.6800	0.0000
MEGHALAYA	13.6731	1623.6000	910.6128	0.0000
MIZORAM	6.0384	714.2400	714.2400	0.0000
NAGALAND	5.7317	678.2400	678.2400	0.0000
TRIPURA	9.2579	1103.7600	1103.7600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	11883.1200	10457.1456	0.0000


 मेधा कुमारी / Maya Kumari
 उप निरीक्षक / Deputy Director
 न. ई. रे. प. क. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	4769520
4	Free Energy (ex-PP) of the month	KWh	572342.4
5	Saleable Energy (ex-PP) of the month	KWh	4197177.6
6	Cumulative scheduled energy including current month	MWh	201419.6783
7	Plant Availability Factor achieved during the month (PAFM)	in %	66.6505594
8	Cumulative Plant Availability Factor achieved upto the month	in %	78.29628748
9	Normative Plant Availability Factor (NAPAF)	in %	65

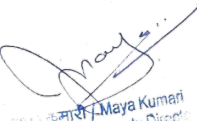
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	326.4000	326.4000	0.0000
ASSAM	43.8062	2089.2000	2089.2000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	375.3600	375.3600	0.0000
MEGHALAYA	11.4578	547.2000	547.2000	0.0000
MIZORAM	5.2467	250.3200	250.3200	0.0000
NAGALAND	17.9689	856.5600	284.2176	0.0000
TRIPURA	6.8011	324.4800	324.4800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	4769.5200	4197.1776	0.0000


 Maya Kumari / Deputy Director
 N.E.R.P.C.
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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	6437040
4	Free Energy (ex-PP) of the month	KWh	836815.2
5	Saleable Energy (ex-PP) of the month	KWh	5600224.8
6	Cumulative scheduled energy including current month	MWh	358434.0298
7	Plant Availability Factor achieved during the month (PAFM)	in %	53.25430088
8	Cumulative Plant Availability Factor achieved upto the month	in %	96.35910185
9	Normative Plant Availability Factor (NAPAF)	in %	-

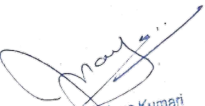
BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	1212.7200	375.9048	0.0000
ASSAM	40.5109	2605.9200	2605.9200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	538.3200	538.3200	0.0000
MEGHALAYA	13.3364	859.6800	859.6800	0.0000
MIZORAM	5.7659	370.5600	370.5600	0.0000
NAGALAND	5.3955	348.7200	348.7200	0.0000
TRIPURA	7.7739	501.1200	501.1200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	6437.0400	5600.2248	0.0000


 मेधा कुमारी / Maya Kumari
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 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	123611520
4	Free Energy (ex-PP) of the month	KWh	16069497.6
5	Saleable Energy (ex-PP) of the month	KWh	107542022.4
6	Cumulative scheduled energy including current month	MWh	2468562.821
7	Plant Availability Factor achieved during the month (PAFM)	in %	75.15182186
8	Cumulative Plant Availability Factor achieved upto the month	in %	74.83097828
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	18334.0800	2264.5824	0.0000
ASSAM	10.8333	13389.8400	13389.8400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3090.9600	3090.9600	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	1853.7600	1853.7600	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	2677.4400	2677.4400	0.0000
UTTAR PRADESH	9.1667	11330.6400	11330.6400	0.0000
CHATTISGARH	2.1667	2678.8800	2678.8800	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	70255.9200	70255.9200	
TOTAL	100.0000	123611.5200	107542.0224	0.0000


 Maya Kumari / Deputy Director
 न. ई. रे. वि. स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
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 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

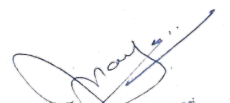
AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	87.45
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	89.17
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	73.56
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	74.20
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	59.81
7	Cum. Plant Load Factor upto current month	in %	53.77
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1670.3600	8908.1200	87544.6834	73.4400	118.9187
ASSAM	56.5013	16493.6325	63325.0875	662929.3786	25871.7600	206916.2827
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	2488.4100	9397.5900	113328.7865	3289.2000	11580.1410
MEGHALAYA	11.8121	2462.2550	3175.1050	156442.3064	16455.3600	106544.6331
MIZORAM	5.4089	1769.8275	5626.9725	36025.6244	3403.2000	49644.9324
NAGALAND	5.8099	1745.0925	8234.1075	76186.4359	895.2000	12866.9962
TRIPURA	6.6678	1954.7350	2407.2650	65794.8279	8118.0000	42519.0414
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	28584.3125	101074.2475	1198252.0431	58106.1600	430190.9455

RRAS(MWH)	
RRAS UP	1931.6
RRAS DOWN	7294.54

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0


 Maya Kumari / Deputy Director
 N.E.R.P.C.
 Ministry of Power
 Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	53.42
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	53.64
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	58.73
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	60.09
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	39.91
7	Cum. Plant Load Factor upto current month	in %	45.51
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	553.6525	2809.4675	37090.5797	5.7600	34.0739
ASSAM	43.7163	3507.7150	12735.2450	188662.0314	5715.6000	53405.4040
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	686.5375	2656.9025	42152.4729	789.3600	3399.4932
MEGHALAYA	12.6338	787.2125	1002.7075	57957.6448	4553.7600	38320.6335
MIZORAM	6.0050	497.5700	1774.9900	13945.5922	824.6400	19340.5026
NAGALAND	5.7377	475.4475	2369.7525	28524.0997	34.3200	3137.6417
TRIPURA	16.9794	1354.9225	1622.0375	58921.6488	5548.5600	36696.3960
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	7863.0575	24971.1025	427254.0695	17472.0000	154334.1449

RRAS(MWH)	
RRAS UP	168.1
RRAS DOWN	10291.63

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0


 मैया कुमारी / Maya Kumari
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 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

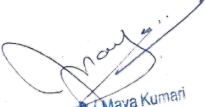
BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	91.13
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	90.28
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	93.54
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	93.52
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	71.44
7	Cum. Plant Load Factor upto current month	in %	74.65
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	3822.6325	19605.4475	220925.4643	28.3200	12350.5984
ASSAM	57.4200	43285.6000	161308.1600	2128618.1460	59220.0000	562714.3702
HVDC BNC	0.2000	139.0350	689.9250	8244.3610	72.4800	842.9113
MANIPUR	7.5050	5787.9700	23294.9900	331922.4916	5202.7200	19125.9790
MEGHALAYA	11.7800	8721.7000	14007.2600	470651.4912	30653.5200	172756.1034
MIZORAM	5.4150	4089.8125	18702.2675	143333.3114	2741.0400	92566.5462
NAGALAND	4.9300	3784.5725	18404.6275	207703.9226	439.2000	21423.8360
TRIPURA	7.6175	5875.0625	18341.1775	330793.7709	10848.4800	29042.8428
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	75506.3850	274353.8550	3860722.0139	109205.7600	910823.1871

RRAS(MWH)	
RRAS UP	263.22
RRAS DOWN	9113.95

SCED(MWH)	
SCED UP	24156.79
SCED DOWN	3897.08

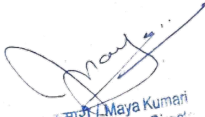
SCUC(MWH)	
SCUC UP	0
SCUC DOWN	1090.17


 माया कुमारी / Maya Kumari
 उप निरीक्षक / Deputy Director
 न.प.क्ष.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
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 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2025

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	57.65
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	60.45
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.24
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	59.80
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	59.72
7	Cum. Plant Load Factor upto current month	in %	59.20
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1507.1300	7978.6300	93304.0838	15.1200	52.2240
ASSAM	33.0579	16605.2400	87051.0000	1014024.2748	0.0000	4422.6606
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3597.9600	18861.7200	220666.0102	0.0000	0.0000
MEGHALAYA	10.8815	5451.8900	28574.1100	334976.2961	94.5600	1718.7969
MIZORAM	5.7851	2906.7525	15228.8475	151286.9133	7.9200	26943.8876
NAGALAND	7.1625	3597.9900	18860.4900	220155.8640	1.2000	511.1060
TRIPURA	26.9972	13561.0500	71068.4700	837826.8605	24.0000	1581.8405
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	47228.0125	247623.2675	2872240.3027	142.8000	35230.5157


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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

85

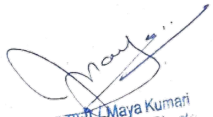
WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.8515	301.6039	7.5685
Assam*	1388.8549	43.9108	795.1020	96.7157	2183.9569	54.8044
Manipur	242.9826	7.6823	0.0000	0.0000	242.9826	6.0974
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	9.1013
Mizoram	217.5095	6.8769	5.0000	0.6082	222.5095	5.5837
Nagaland**	187.1610	5.9174	15.0000	1.8246	202.1610	5.0730
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.7340
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0376
Total	3162.8993	100.0000	822.1020	100.0000	3985.0013	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .

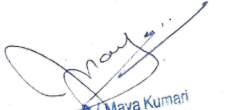

 मेधा कुमारी / Maya Kumari
 सहायक निदेशक / Deputy Director
 न.ए.र.प.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
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NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF January-2025

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6918
	ASSAM	56.5013	56.3826
	MANIPUR	8.1077	8.1077
	MEGHALAYA	11.8121	11.6083
	MIZORAM	5.4089	5.7708
	NAGALAND	5.8099	5.8100
	TRIPURA	6.6678	6.6287
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7003
	ASSAM	43.7163	43.6827
	MANIPUR	8.2258	8.2269
	MEGHALAYA	12.6338	12.5887
	MIZORAM	6.0050	6.1628
	NAGALAND	5.7377	5.7314
	TRIPURA	16.9794	16.9072
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.1325	5.1317
	ASSAM	57.4200	57.3565
	HVDC BNC	0.2000	0.2002
	MANIPUR	7.5050	7.5037
	MEGHALAYA	11.7800	11.7049
	MIZORAM	5.4150	5.5676
	NAGALAND	4.9300	4.9298
	TRIPURA	7.6175	7.6056
	TOTAL	100.0000	100.0000

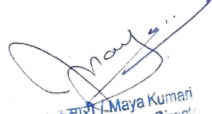

 Maya Kumari / Deputy Director
 NEERC, Shillong / N.E.R.P.C.
 Ministry of Power
 Govt. of India
 Shillong

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0290
	ASSAM	33.0579	33.0577
	MANIPUR	7.1625	7.1627
	MEGHALAYA	10.8815	10.8816
	MIZORAM	5.7851	5.7862
	NAGALAND	7.1625	7.1627
	TRIPURA	26.9972	26.9973
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4617
	ASSAM	43.3284	43.3285
	MANIPUR	8.3704	8.3706
	MEGHALAYA	11.5062	11.5053
	MIZORAM	5.7037	5.7042
	NAGALAND	5.3333	5.3328
	TRIPURA	7.2963	7.2970
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9442
	ASSAM	29.4467	29.4486
	MANIPUR	30.1170	30.1144
	MEGHALAYA	12.3881	12.3879
	MIZORAM	5.0247	5.0203
	NAGALAND	6.4292	6.4310
	TRIPURA	11.6510	11.6535
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000


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	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1936
	ASSAM	53.4550	53.4553
	MANIPUR	7.3900	7.3892
	MEGHALAYA	17.4000	17.3980
	MIZORAM	4.6100	4.6117
	NAGALAND	6.1500	6.1481
	TRIPURA	5.8025	5.8040
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8557
	ASSAM	43.8062	43.8041
	MANIPUR	7.8644	7.8653
	MEGHALAYA	11.4578	11.4567
	MIZORAM	5.2467	5.2486
	NAGALAND	17.9689	17.9688
	TRIPURA	6.8011	6.8008


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	TOTAL	100.0000	100.0000
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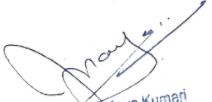
Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8636
	ASSAM	40.5109	40.5078
	MANIPUR	8.3523	8.3547
	MEGHALAYA	13.3364	13.3376
	MIZORAM	5.7659	5.7639
	NAGALAND	5.3955	5.4016
	TRIPURA	7.7739	7.7708
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8328
	ASSAM	10.8333	10.8333
	MEGHALAYA	2.5000	2.5000
	NAGALAND	1.5000	1.5000
	HARYANA	2.1667	2.1669
	UTTAR PRADESH	9.1667	9.1670
	CHATTISGARH	2.1667	2.1668
	TOTAL	43.1667	43.1667


 मया कुमारी / Maya Kumari
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 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2025

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	10923.2700	10923.2700	10923.2700	WR/01102023/06022045/SECI-APDCL PSA WIND
2	HARYANA	Meghalaya_Ben	NVVNL	29450.0000	29450.0000	28248.8200	GNA/NER/2024/12/01/9803
3	Kameng	HARYANA	NVVNL	61798.8300	61798.8300	59275.2000	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
4	Nikacchu_Bhutan	Assam_Ben	PTC	10699.5400	10699.5400	10263.1000	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
5	NUPPL_UP	APDCL	NUPPL_UP	0.0000	0.0000	0.0000	GNA/NER/2024/12/12/9661
6	PSPCL	Arunachal_Ben	APPCPL	22320.0000	22320.0000	21408.7200	GNA/NER/2025/01/01/5826
7	RAJ_SOLAR	Assam_Ben	NVVNL	507.4300	507.4300	507.4300	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
8	RAJ_SOLAR	Assam_Ben	SECI_Trader	2999.6200	2999.6200	2999.6200	NER/01102023/18052040/JNNSM PH II BI/PSA/APDCL/20 MW
9	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
10	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	3174.3000	3174.3000	3174.3000	SR/01102023/29012044/PTC-APDCL PSA-WIND
11	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	71.7000	GNA/NR/2025/01/06/8521
12	Arunachal_Ben	NPCL_UP	HPXL	75.0000	75.0000	71.7000	GNA/NR/2025/01/07/8893
13	Meghalaya_Ben	BRPL	HPXL	348.2500	348.2500	332.8900	GNA/NR/2025/01/08/1391
14	Arunachal_Ben	NPCL_UP	PXIL	2000.0000	2000.0000	1918.8800	GNA/NR/2025/01/09/5473
15	Meghalaya_Ben	BRPL	IEXL	541.0000	541.0000	517.1500	GNA/NR/2025/01/09/6952
16	Tripura_Ben	Mizoram_Ben	Tripura_Ben	624.2500	624.2500	598.9600	GNA/NER/2025/01/10/3743
17	Meghalaya_Ben	UPPCL	HPXL	380.7500	380.7500	364.7600	GNA/NR/2025/01/13/3230
18	Tuticorin_Mytrah	Assam_Ben	PTC	5045.8500	5045.8500	5045.8500	GNARE/SR/2025/01/13/2874
19	Meghalaya_Ben	UPPCL	HPXL	478.7500	478.7500	458.6400	GNA/NR/2025/01/14/2744
20	Meghalaya_Ben	BRPL	HPXL	560.7500	560.7500	537.2000	GNA/NR/2025/01/15/4189
21	Meghalaya_Ben	UPPCL	HPXL	255.7500	255.7500	245.0100	GNA/NR/2025/01/16/9654
22	Meghalaya_Ben	BRPL	HPXL	500.0000	500.0000	479.0000	GNA/NR/2025/01/17/2132
23	Meghalaya_Ben	UPPCL	PXIL	306.0000	306.0000	293.1500	GNA/NR/2025/01/18/4898
24	Meghalaya_Ben	BRPL	HPXL	6000.0000	6000.0000	5766.4500	GNA/NR/2025/01/20/2470
25	DVC	Meghalaya_Ben	PXIL	100.0000	100.0000	96.1600	GNA/NER/2025/01/30/4066


 मेधा कुमारी / Maya Kumari
 उप निरीक्षक / Deputy Director
 स.सू.क्ष.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2025

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Meghalaya_Ben	JBVNL	IELX	641.7500	641.7500	613.4500	ER/2025/15478/C
2	Meghalaya_Ben	JBVNL	PXIL	357.2500	357.2500	343.2100	ER/2025/15621/C
3	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/47498
4	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/47597
5	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/47740
6	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/47842
7	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/47965
8	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48103
9	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48208
10	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48348
11	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48452
12	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48584
13	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48699
14	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	267.6800	NER/2024/2820/A/48876
15	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/48997
16	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49128
17	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49237
18	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49372
19	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49517
20	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49665
21	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	268.2400	NER/2024/2820/A/49830
22	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/49981
23	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50143
24	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50276
25	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50520
26	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50620
27	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50774
28	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.0100	NER/2024/2820/A/50924
29	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.2200	NER/2024/2820/A/51110
30	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.2200	NER/2024/2820/A/51248
31	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.2200	NER/2024/2820/A/51424
32	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.2200	NER/2024/2820/A/51555
33	BYPL	Manipur_Ben	APPCPL	280.0000	280.0000	269.2200	NER/2024/2820/A/51665
34	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/47496
35	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/47596
36	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/47739
37	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/47841


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 Meghalaya

38	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/47964
39	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48101
40	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48207
41	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48350
42	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48451
43	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48583
44	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48698
45	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	326.4000	NER/2024/2822/A/48878
46	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/48999
47	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49131
48	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49236
49	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49371
50	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49516
51	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49664
52	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	327.1200	NER/2024/2822/A/49828
53	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/49971
54	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50141
55	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50275
56	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50519
57	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50622
58	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50776
59	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.0800	NER/2024/2822/A/50925
60	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.3200	NER/2024/2822/A/51112
61	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.3200	NER/2024/2822/A/51249
62	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.3200	NER/2024/2822/A/51427
63	ODISHA	Manipur_Ben	APPCPL	341.5200	341.5200	328.3200	NER/2024/2822/A/51554
64	ODISHA	Manipur_Ben	APPCPL	338.4000	338.4000	325.4400	NER/2024/2822/A/51664
65	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/47495
66	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/47595
67	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/47738
68	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/47840
69	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/47963
70	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48100
71	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48206
72	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48349
73	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48450
74	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48582
75	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48697
76	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.1600	NER/2024/2827/A/48877
77	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/48998
78	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49130
79	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49235


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80	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49370
81	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49515
82	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49663
83	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	344.8800	NER/2024/2827/A/49827
84	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/49970
85	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50140
86	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50274
87	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50518
88	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50621
89	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50775
90	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	345.8400	NER/2024/2827/A/50926
91	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2024/2827/A/51111
92	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2024/2827/A/51250
93	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2024/2827/A/51426
94	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2024/2827/A/51552
95	PSPCL	Manipur_Ben	APPCPL	360.0000	360.0000	346.0800	NER/2024/2827/A/51663
96	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/47523
97	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/47628
98	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/47773
99	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/47865
100	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/48001
101	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48105
102	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48216
103	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48384
104	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48486
105	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48626
106	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48730
107	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.0000	NER/2024/2831/A/48854
108	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/48986
109	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49097
110	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49233
111	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49416
112	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49537
113	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49717
114	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	239.5000	NER/2024/2831/A/49874
115	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50021
116	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50189
117	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50330
118	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50467
119	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50654
120	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50780
121	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.2000	NER/2024/2831/A/50946


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 Joint Secretary / Deputy Director
 Ministry of Power
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122	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.4000	NER/2024/2831/A/51133
123	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.4000	NER/2024/2831/A/51257
124	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.4000	NER/2024/2831/A/51412
125	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.4000	NER/2024/2831/A/51551
126	HARYANA	Meghalaya_Ben	NVVNL	250.0000	250.0000	240.4000	NER/2024/2831/A/51678
127	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2024/2843/C
128	DCBL_Rajgangpur	DCBLME	MANIKARAN	164.8000	164.8000	158.4100	NER/2024/2844/C
129	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2845/C
130	DCBL_Rajgangpur	DCBLME	MANIKARAN	169.4000	169.4000	162.8500	NER/2025/2846/C
131	DCBL_Rajgangpur	DCBLME	MANIKARAN	171.1000	171.1000	164.4100	NER/2025/2847/C
132	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2848/C
133	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2849/C
134	DCBL_Rajgangpur	DCBLME	MANIKARAN	173.5000	173.5000	166.6900	NER/2025/2850/C
135	JPL	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2025/2851/C
136	DCBL_Rajgangpur	DCBLME	MANIKARAN	202.7000	202.7000	194.7600	NER/2025/2852/C
137	JPL	GVIPL	IELX	144.0000	144.0000	137.7600	NER/2025/2853/C
138	DCBL_Rajgangpur	DCBLME	MANIKARAN	167.6000	167.6000	160.2000	NER/2025/2854/C
139	JPL	GVIPL	IELX	144.0000	144.0000	137.7600	NER/2025/2855/C
140	DCBL_Rajgangpur	DCBLME	MANIKARAN	205.4000	205.4000	196.3400	NER/2025/2856/C
141	DCBL_Rajgangpur	DCBLME	MANIKARAN	212.6000	212.6000	203.2300	NER/2025/2857/C
142	DCBL_Rajgangpur	DCBLME	MANIKARAN	209.4000	209.4000	200.1800	NER/2025/2858/C
143	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	22.9000	NER/2025/2859/C
144	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	16.8000	16.8000	16.0300	NER/2025/2860/C
145	DCBL_Rajgangpur	DCBLME	MANIKARAN	125.9000	125.9000	120.3600	NER/2025/2861/C
146	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.1900	NER/2025/2862/C
147	DCBL_Rajgangpur	DCBLME	MANIKARAN	212.1000	212.1000	202.7400	NER/2025/2863/C
148	JPL	GVIPL	IELX	144.0000	144.0000	137.7600	NER/2025/2864/C
149	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	7.2000	7.2000	6.8700	NER/2025/2865/C
150	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	36.0000	36.0000	34.3500	NER/2025/2866/C
151	JPL	GVIPL	IELX	192.0000	192.0000	183.6000	NER/2025/2867/C
152	DCBL_Rajgangpur	DCBLME	MANIKARAN	208.3000	208.3000	199.1200	NER/2025/2868/C
153	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.6000	NER/2025/2869/C
154	JPL	GVIPL	IELX	192.0000	192.0000	183.8400	NER/2025/2870/C
155	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	7.2000	7.2000	6.9000	NER/2025/2871/C
156	DCBL_Rajgangpur	DCBLME	MANIKARAN	206.4000	206.4000	197.7600	NER/2025/2872/C
157	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	25.2000	25.2000	24.1500	NER/2025/2873/C
158	JPL	GVIPL	IELX	192.0000	192.0000	183.8400	NER/2025/2874/C
159	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	10.8000	10.8000	10.3500	NER/2025/2875/C
160	DCBL_Rajgangpur	DCBLME	MANIKARAN	215.5000	215.5000	206.4300	NER/2025/2876/C
161	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	9.6000	9.6000	9.2000	NER/2025/2877/C
162	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	22.9600	NER/2025/2878/C
163	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	9.6000	9.6000	9.2000	NER/2025/2879/C


 Manish Kumar
 Director, Planning & Development
 Ministry of Road Transport & Highways
 Government of India
 New Delhi

164	JPL	GVIPL	IEXL	192.0000	192.0000	183.8400	NER/2025/2880/C
165	DCBL_Rajgangpur	DCBLME	MANIKARAN	149.8000	149.8000	143.4800	NER/2025/2881/C
166	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	22.9600	NER/2025/2882/C
167	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.6000	NER/2025/2883/C
168	JPL	GVIPL	IEXL	192.0000	192.0000	183.8400	NER/2025/2884/C
169	DCBL_Rajgangpur	DCBLME	MANIKARAN	172.5000	172.5000	165.2100	NER/2025/2885/C
170	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	14.4000	14.4000	13.8000	NER/2025/2886/C
171	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	12.0000	12.0000	11.5000	NER/2025/2887/C
172	ACBIL	DCBLME	APPCPL	60.0000	60.0000	57.6000	NER/2025/2888/C
173	JPL	GVIPL	IEXL	192.0000	192.0000	183.8400	NER/2025/2889/C
174	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	9.6000	9.6000	9.2000	NER/2025/2890/C
175	ACBIL	DCBLME	APPCPL	238.2000	238.2000	228.1600	NER/2025/2891/C
176	JPL	GVIPL	IEXL	144.0000	144.0000	138.0000	NER/2025/2892/C
177	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	36.0000	36.0000	34.5000	NER/2025/2893/C
178	ACBIL	DCBLME	APPCPL	244.4000	244.4000	234.1400	NER/2025/2894/C
179	JPL	GVIPL	IEXL	192.0000	192.0000	183.8400	NER/2025/2895/C
180	ACBIL	DCBLME	APPCPL	260.4000	260.4000	250.2000	NER/2025/2896/C
181	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2025/2897/C
182	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2898/C
183	ACBIL	DCBLME	APPCPL	262.6000	262.6000	252.3200	NER/2025/2899/C
184	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2025/2900/C
185	JPL	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2025/2901/C
186	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2902/C
187	ACBIL	DCBLME	APPCPL	269.8000	269.8000	259.1600	NER/2025/2903/C
188	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	33.6000	33.6000	32.3400	NER/2025/2904/C
189	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2905/C
190	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2906/C
191	ACBIL	DCBLME	APPCPL	261.2000	261.2000	250.9800	NER/2025/2907/C
192	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	37.8000	37.8000	36.3800	NER/2025/2908/C
193	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2909/C
194	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2910/C
195	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	40.2000	40.2000	38.6900	NER/2025/2911/C
196	ACBIL	DCBLME	APPCPL	56.5000	56.5000	54.3000	NER/2025/2912/C
197	MCCPL	DCBLME	APPCPL	206.5000	206.5000	198.3600	NER/2025/2913/C
198	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2914/C
199	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2915/C
200	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2025/2916/C
201	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2919/C
202	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2920/C
203	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	48.0000	48.0000	46.2000	NER/2025/2921/C
204	JPL	GVIPL	IEXL	192.0000	192.0000	184.5600	NER/2025/2922/C
205	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2923/C


 Manoj Kumar
 Deputy Director
 Jharkhand Sahitya Akademi
 Patna, Bihar, India
 भारत सरकार / Government of India
 Patna, Bihar

206	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	44.4000	44.4000	42.7400	NER/2025/2924/C
207	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2925/C
208	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2926/C
209	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.2000	43.2000	41.5800	NER/2025/2927/C
210	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2929/C
211	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2930/C
212	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.2000	46.2000	44.4700	NER/2025/2931/C
213	MCCPL	DCBLME	APPCPL	202.8000	202.8000	194.9800	NER/2025/2932/C
214	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2933/C
215	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2934/C
216	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	46.8000	46.8000	45.0400	NER/2025/2935/C
217	MCCPL	DCBLME	APPCPL	172.4000	172.4000	165.7400	NER/2025/2936/C
218	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2937/C
219	ACBIL	Dalmia_Cem_Umrangshu	APPCPL	24.0000	24.0000	23.0400	NER/2025/2938/C
220	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2025/2939/C
221	MCCPL	DCBLME	APPCPL	180.2000	180.2000	173.2800	NER/2025/2940/C
222	JPL	GVIPL	IELX	192.0000	192.0000	184.5600	NER/2025/2941/C
223	Arunachal_Ben	NPCL_UP	IELX	75.0000	75.0000	71.7000	NR/2025/24721/C
224	Meghalaya_Ben	TPDDL	IELX	160.5000	160.5000	153.7600	NR/2025/24886/C
225	Arunachal_Ben	TANGEDCO	HPXL	125.0000	125.0000	120.1000	SR/2024/15445/C
226	Meghalaya_Ben	TANGEDCO	IELX	404.5000	404.5000	388.6400	SR/2025/15473/C
227	Arunachal_Ben	TANGEDCO	HPXL	125.0000	125.0000	120.1000	SR/2025/15477/C
228	Meghalaya_Ben	TANGEDCO	HPXL	428.0000	428.0000	411.2300	SR/2025/15487/C
229	Arunachal_Ben	TANGEDCO	IELX	125.0000	125.0000	120.1000	SR/2025/15498/C
230	Meghalaya_Ben	TANGEDCO	HPXL	440.5000	440.5000	423.2300	SR/2025/15505/C
231	Arunachal_Ben	TANGEDCO	IELX	125.0000	125.0000	120.1000	SR/2025/15508/C
232	Meghalaya_Ben	TANGEDCO	HPXL	340.7500	340.7500	325.7200	SR/2025/15533/C
233	Meghalaya_Ben	TANGEDCO	HPXL	119.2500	119.2500	114.0000	SR/2025/15549/C
234	Meghalaya_Ben	TANGEDCO	IELX	424.2500	424.2500	405.5400	SR/2025/15558/C
235	Meghalaya_Ben	TANGEDCO	HPXL	342.7500	342.7500	327.6400	SR/2025/15637/C
236	Meghalaya_Ben	TANGEDCO	HPXL	242.0000	242.0000	232.5000	SR/2025/15724/C
237	Meghalaya_Ben	TANGEDCO	IELX	238.5000	238.5000	229.1300	SR/2025/15751/C
238	Meghalaya_Ben	TANGEDCO	IELX	186.0000	186.0000	178.6900	SR/2025/15771/C
239	Meghalaya_Ben	TANGEDCO	HPXL	130.5000	130.5000	125.4900	SR/2025/15850/C


 Maya Kumari / Maya Kumari
 उप निरीक्षक / Deputy Director
 विद्युत वि. वि. / N.E.R.P.C.
 विद्युत वि. वि. / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2025

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	4.6000	4.4100
2	DADRIT	Assam_Ben	84557.0400	81101.1700
3	FSTPP_III	Assam_Ben	221.7200	211.4100
4	FSTPP_I_II	Arunachal_Ben	1865.3700	1789.7900
5	FSTPP_I_II	Assam_Ben	20904.9400	20055.7800
6	FSTPP_I_II	Mizoram_Ben	1379.6400	1324.4200
7	FSTPP_I_II	Nagaland_Ben	4184.8100	4014.6100
8	KHSTPP_I	Arunachal_Ben	828.5600	795.0000
9	KHSTPP_I	Assam_Ben	150785.9100	144641.2800
10	KHSTPP_I	Mizoram_Ben	607.8800	584.6000
11	KHSTPP_I	Nagaland_Ben	1833.1800	1758.7800
12	KHSTPP_II	Assam_Ben	52042.5000	49916.0200
13	MANGDECHU	Assam_Ben	1072.3700	1028.9200
14	TSTPP_I	Arunachal_Ben	1211.8700	1162.8400
15	TSTPP_I	Assam_Ben	13477.7000	12931.9600
16	TSTPP_I	Mizoram_Ben	876.3800	840.6000
17	TSTPP_I	Nagaland_Ben	2617.5900	2509.9500


 Maye Kumari / Maye Kumari
 Deputy Director / Deputy Director
 N.E.R.P.C. / N.E.R.P.C.
 Ministry of Power / Ministry of Power
 Govt. of India / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2025

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-575.00	-575.00		-5718.25	-5718.25		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		7397.68	7097.01		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-201523.74	-201523.74		0.00	0.00		0.00	0.00	
4	Assam_Ben		1072.20	1029.39		47103.21	45188.05		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-6223.47	-6223.47		0.00	0.00		0.00	0.00	
6	Manipur_Ben		30424.00	29179.74		9449.31	9063.30		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-4456.50	-4456.50		-4687.75	-4687.75		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		18220.00	17478.09		65763.23	63091.81		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-883.53	-883.53		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		38.72	37.11		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-4748.40	-4748.40		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		5543.85	5319.33		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-22727.50	-22727.50		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		1358.44	1304.97		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-1634.09	-1634.09		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-14691.33	-14691.33		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-3267.42	-3267.42		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	0.00	0.00		-8457.43	-8457.43		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIII	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIII_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-17352.61	-17352.61		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	


 मेधा कुमारी / Maya Kumari
 उपा निरीक्षक / Deputy Director
 उत्तर पूर्वी वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong