



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/7048-7086

दिनांक/Dt: 30 January 2025

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 06.01.2025 से 19.01.2025 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। / Provisional DSM under ABT regime for the period from 06.01.2025 to 19.01.2025- reg.

सर/मैडम,

Sir/Madam,

06.01.2025 से 19.01.2025 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाला अनंतिम विवरण संलग्न है। विचलन शुल्क की गणना निम्नलिखित सीईआरसी अधिसूचना और उसके बाद के संशोधन आदेशों के अनुसार की गई है:

- (i) अधिसूचना संख्या. एल-1/260/2021/सीईआरसी दिनांक 14 मार्च 2022 से प्रभावी। 05.12.2022
- (ii) स्वतः संज्ञान आदेश दिनांक 26 दिसंबर 2022, 28 दिसंबर 2022 से प्रभावी।
- (iii) स्वतः संज्ञान आदेश दिनांक 6 फरवरी 2023, 8 फरवरी 2023 से प्रभावी।
- (iv) स्वतः संज्ञान आदेश दिनांक 9 अप्रैल 2023, 10 अप्रैल 2023 से प्रभावी।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 7 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 7 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 06.01.2025 to 19.01.2025 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (v) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (vi) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (vii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (viii) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 06.01.2025 TO 12.01.2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	20,627.47	22,207.65	1,580.17	0	1,11,92,701
ASSAM	1,42,154.62	1,44,775.76	2,621.14	0	1,66,07,754
MANIPUR	27,402.50	25,828.24	-1,574.26	21,23,501	0
MEGHALAYA	37,178.82	36,217.14	-961.67	30,39,370	0
MIZORAM	13,064.74	12,330.33	-734.41	13,49,981	0
NAGALAND	16,437.17	16,077.75	-359.42	8,29,435	0
TRIPURA	23,521.11	23,394.93	-126.18	0	17,42,483
BNC	179.55	118.10	-61.46	2,50,694	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	29,193.17	33,984.90	4,791.73	53,35,683	0
AGTCCPP	7,390.97	7,906.08	515.11	9,15,208	0
BGTTP	81,921.64	82,723.02	801.38	19,875	0
PALATANA	74,196.99	74,341.68	144.69	2,72,809	0
DOYANG	875.19	911.84	36.65	0	87,630
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	5,792.15	5,830.88	38.73	5,226	0
KOPILI-2	2,544.10	2,560.87	16.77	5,036	0
LOKTAK	17,428.32	17,514.09	85.77	1,05,572	0
PARE	1,552.99	1,617.26	64.27	22,838	0
RANGANADI	1,955.00	1,480.29	-474.71	0	6,98,792
KAMENG	28,722.82	29,375.17	652.35	15,86,632	0
INTER- REGIONAL					
ER	38,408.35	-74,315.24	-1,12,723.59	0	62,70,37,845
NR	0.00	1,04,204.51	1,04,204.51	58,96,40,340	0
TOTAL				60,55,02,200	65,73,67,204

Pool Balance (B - A) :	5,18,65,004
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 द पू.वे.पि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06/01/2025 to 12/01/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
06-01-2025	ARUNACHAL PRADESH	2826.82	3288.69	461.88	10059.53	2976971.25
	ASSAM	20284.21	20736.42	452.22	290955.87	3122471.00
	MANIPUR	3950.25	3625.23	-325.02	1283365.16	179789.67
	MEGHALAYA	5231.03	5103.20	-127.83	875053.95	526799.06
	MIZORAM	1819.22	1708.77	-110.45	460190.79	216693.72
	NAGALAND	2326.32	2264.30	-62.02	378568.54	216067.05
	TRIPURA	3191.43	3139.44	-51.99	415225.14	463277.54
	AGBPP	4285.28	4819.10	533.82	842627.50	18508.10
	AGTCCPP	1043.58	1091.50	47.93	102945.46	147635.99
	BGTPP	8162.47	8259.99	97.53	447063.31	508447.16
	BNC	20.88	17.28	-3.60	13411.89	0.00
	PALATANA	10721.85	10745.97	24.12	39762.31	701.85
	DOYANG	124.53	129.34	4.81	6526.80	19928.76
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	829.64	2.19	14464.75	20386.76
	KOPILI-2	395.20	402.47	7.27	11762.71	2874.06
	LOKTAK	2489.76	2496.57	6.81	11581.20	3107.52
	PARE	461.89	477.21	15.32	20645.07	2692.37
	RANGANADI	1515.00	1498.88	-16.12	34288.23	78182.93
	KAMENG	4229.40	4291.78	62.37	234497.35	49349.65
	ER	6757.97	-5559.17	-12317.14	0.00	68098410.65
	NR	0.00	11422.55	11422.55	64456347.15	0.00
07-01-2025	ARUNACHAL PRADESH	2915.34	3206.89	291.55	65892.52	2044157.02
	ASSAM	20653.24	20801.20	147.96	1064586.81	2753058.08
	MANIPUR	3726.85	3640.40	-86.45	581487.14	894250.10
	MEGHALAYA	5060.99	4981.65	-79.34	677229.04	597036.45
	MIZORAM	1822.66	1754.11	-68.54	352668.72	549039.32
	NAGALAND	2291.87	2278.57	-13.29	211340.76	362673.39
	TRIPURA	3266.71	3441.61	174.90	161700.90	1473103.76
	AGBPP	3874.52	4523.72	649.20	911882.05	260522.36
	AGTCCPP	1140.32	1196.30	55.98	136716.72	35244.94
	BGTPP	8336.28	8190.95	-145.32	409492.37	901249.10
	BNC	20.88	17.90	-2.98	12397.41	0.00
	PALATANA	10527.82	10548.99	21.18	41153.27	376.36
	DOYANG	124.53	130.20	5.67	5476.24	19577.38
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	821.22	-6.23	14776.63	88439.57
	KOPILI-2	172.90	172.49	-0.41	531.61	2899.75
	LOKTAK	2489.76	2500.48	10.72	13314.35	224.00
	PARE	276.00	289.10	13.10	10186.66	4474.46
	RANGANADI	440.00	394.91	-45.09	18558.18	93316.07
	KAMENG	4229.40	4308.35	78.95	211503.60	27090.33
	ER	8487.34	-3761.13	-12248.46	0.00	63083074.91
	NR	0.00	11784.29	11784.29	64241434.38	0.00
08-01-2025	ARUNACHAL PRADESH	3045.16	2824.65	-220.51	986937.05	455537.16
	ASSAM	19265.18	19788.63	523.45	1045330.51	4393076.01
	MANIPUR	3897.22	3655.65	-241.57	956361.90	518884.68

MEGHALAYA	5526.14	5351.40	-174.74	1025744.44	517672.96
MIZORAM	1868.00	1884.13	16.13	191763.93	605506.03
NAGALAND	2407.96	2315.36	-92.60	341453.46	82080.28
TRIPURA	3533.71	3583.85	50.14	242827.62	750631.32
AGBPP	3976.68	4737.11	760.44	1118577.73	26795.92
AGTCCPP	1158.46	1259.47	101.01	326286.15	17257.79
BGTPP	11652.46	12110.89	458.43	723994.68	603397.97
BNC	27.39	15.83	-11.56	40775.28	0.00
PALATANA	10264.41	10288.53	24.11	47448.72	854.25
DOYANG	124.53	129.32	4.79	5797.29	17200.97
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	827.45	829.75	2.30	19177.73	20882.23
KOPILI-2	395.20	396.44	1.24	4956.90	6987.90
LOKTAK	2489.76	2502.37	12.61	15246.29	114.07
PARE	163.02	170.49	7.47	4322.25	5891.50
RANGANADI	0.00	-78.33	-78.33	0.00	109902.08
KAMENG	4161.84	4222.50	60.66	177017.36	44718.90
ER	5407.80	-12178.01	-17585.81	0.00	94230075.83
NR	0.00	16176.44	16176.44	91116751.07	0.00


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उप-पू.वे.वि.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06/01/2025 to 12/01/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
09-01-2025	ARUNACHAL PRADESH	2969.50	3227.77	258.27	11938.37	1628740.20
	ASSAM	20977.18	21405.75	428.56	631464.21	2694998.37
	MANIPUR	3969.87	3810.26	-159.60	718279.58	849038.02
	MEGHALAYA	5067.74	4931.59	-136.14	788747.31	356046.83
	MIZORAM	1905.96	1787.63	-118.33	498924.40	341525.98
	NAGALAND	2354.22	2327.04	-27.18	258317.82	229871.27
	TRIPURA	3477.05	3281.35	-195.70	1047939.44	281600.76
	AGBPP	3936.71	4756.40	819.70	1029186.25	3613.80
	AGTCCPP	1023.68	1106.20	82.52	225530.00	9825.53
	BGTTP	12418.71	12694.87	276.16	691072.97	562736.90
	BNC	27.60	16.02	-11.58	43072.11	0.00
	PALATANA	10616.75	10636.17	19.42	38569.54	279.27
	DOYANG	124.53	130.07	5.54	6067.30	19802.81
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	830.12	2.67	22960.80	20577.85
	KOPILI-2	395.20	396.18	0.98	5103.37	5276.08
	LOKTAK	2489.76	2503.27	13.51	16469.65	25.74
	PARE	163.02	170.47	7.45	4743.96	4487.28
	RANGANADI	0.00	-86.77	-86.77	0.00	121744.19
	KAMENG	4161.84	4262.40	100.57	224853.20	3292.56
	ER	5618.92	-11743.00	-17361.92	0.00	94547864.85
	NR	0.00	16173.82	16173.82	88808050.28	0.00
10-01-2025	ARUNACHAL PRADESH	2934.94	3197.83	262.88	149612.96	2031548.67
	ASSAM	20847.32	21032.86	185.54	1105961.47	2399011.91
	MANIPUR	4077.22	3687.87	-389.35	1544109.15	827624.80
	MEGHALAYA	5065.42	4888.38	-177.04	1227167.46	537105.73
	MIZORAM	1971.07	1839.71	-131.36	601104.99	223547.52
	NAGALAND	2316.64	2283.35	-33.29	381220.10	374124.59
	TRIPURA	3444.63	3436.59	-8.04	540931.23	1378852.98
	AGBPP	4524.69	5183.98	659.30	836885.06	68032.41
	AGTCCPP	973.73	1075.16	101.43	223596.03	73554.14
	BGTTP	13920.49	13927.74	7.25	521702.87	501051.72
	BNC	27.60	16.91	-10.70	52873.12	0.00
	PALATANA	10366.31	10388.92	22.62	46068.19	427.55
	DOYANG	123.90	129.40	5.50	8571.77	20480.95
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	843.71	16.26	62868.65	18953.01
	KOPILI-2	395.20	397.72	2.52	5960.23	5853.36
	LOKTAK	2489.76	2503.43	13.67	17550.09	0.00
	PARE	163.02	171.73	8.71	6117.79	4820.62
	RANGANADI	0.00	-85.32	-85.32	0.00	119703.96
	KAMENG	4131.81	4213.57	81.77	253561.52	53716.84
	ER	4506.94	-13528.17	-18035.10	0.00	113935648.25
	NR	0.00	16207.27	16207.27	103783986.40	0.00
11-01-2025	ARUNACHAL PRADESH	2909.59	3186.64	277.05	137310.38	2364735.71
	ASSAM	20689.84	21005.20	315.37	987481.82	2865451.41
	MANIPUR	3816.92	3797.93	-18.99	611869.12	1431439.22
	MEGHALAYA	5510.98	5369.79	-141.19	1167121.61	652413.48

MIZORAM	1947.35	1837.85	-109.50	656230.20	56389.42
NAGALAND	2338.12	2284.49	-53.63	413718.06	227985.32
TRIPURA	3368.75	3261.60	-107.14	831684.62	388643.42
AGBPP	4590.67	5091.75	501.08	833330.07	927670.14
AGTCCPP	1018.16	1107.39	89.23	184881.60	65803.48
BGTTP	14327.91	14437.54	109.63	682254.68	294646.70
BNC	27.60	17.17	-10.43	52961.93	0.00
PALATANA	10682.57	10697.78	15.21	34103.77	2998.26
DOYANG	123.90	129.58	5.68	8230.72	19200.89
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	827.45	846.88	19.43	56769.03	12499.26
KOPILI-2	395.20	401.09	5.89	9386.04	4364.43
LOKTAK	2489.76	2504.28	14.52	19003.08	13.26
PARE	163.02	169.57	6.55	5127.44	4205.22
RANGANADI	0.00	-81.51	-81.51	0.00	114352.66
KAMENG	4131.81	4295.74	163.94	470658.45	13288.96
ER	3795.64	-14083.19	-17878.82	0.00	112951719.01
NR	0.00	16235.64	16235.64	102368088.47	0.00


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 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06/01/2025 to 12/01/2025

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
12-01-2025	ARUNACHAL PRADESH	3026.13	3275.17	249.04	28049.91	1080811.38
	ASSAM	19437.66	20005.70	568.04	284590.57	3790058.53
	MANIPUR	3964.18	3610.89	-353.28	1157105.90	28050.16
	MEGHALAYA	5716.53	5591.13	-125.40	767348.13	301967.16
	MIZORAM	1730.48	1518.12	-212.36	749605.86	167806.18
	NAGALAND	2402.04	2324.64	-77.40	389216.04	51597.50
	TRIPURA	3238.85	3250.49	11.65	301253.43	547935.58
	AGBPP	4004.63	4872.83	868.20	1077906.68	9569.44
	AGTCCPP	1033.05	1070.07	37.01	114749.25	50175.20
	BGTTP	13103.32	13101.04	-2.28	536525.21	620701.63
	BNC	27.61	17.00	-10.61	35202.71	0.00
	PALATANA	11017.28	11035.32	18.03	32370.56	1029.39
	DOYANG	129.28	133.94	4.66	6364.39	18473.01
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	829.55	2.10	18758.09	22811.29
	KOPILI-2	395.20	394.48	-0.72	4657.14	9066.04
	LOKTAK	2489.76	2503.69	13.93	15931.10	39.51
	PARE	163.02	168.69	5.67	4006.23	5740.43
	RANGANADI	0.00	-81.57	-81.57	0.00	114436.33
	KAMENG	3676.74	3780.83	104.09	264719.28	58721.74
	ER	3833.75	-13462.58	-17296.33	0.00	80191051.18
	NR	0.00	16204.51	16204.51	74865681.94	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 06/01/2025 TO 12/01/2025	ARUNACHAL PRADESH	20627.47	22207.65	1580.17	1389800.72	12582501.40
	ASSAM	142154.62	144775.76	2621.14	5410371.25	22018125.31
	MANIPUR	27402.50	25828.24	-1574.26	6852577.95	4729076.65
	MEGHALAYA	37178.82	36217.14	-961.67	6528411.93	3489041.66
	MIZORAM	13064.74	12330.33	-734.41	3510488.90	2160508.18
	NAGALAND	16437.17	16077.75	-359.42	2373834.77	1544399.40
	TRIPURA	23521.11	23394.93	-126.18	3541562.39	5284045.36
	AGBPP	29193.17	33984.90	4791.73	6650395.35	1314712.17
	AGTCCPP	7390.97	7906.08	515.11	1314705.20	399497.07
	BGTTP	81921.64	82723.02	801.38	4012106.09	3992231.16
	BNC	179.55	118.10	-61.46	250694.45	0.00
	PALATANA	74196.99	74341.68	144.69	279476.36	6666.94
	DOYANG	875.19	911.84	36.65	47034.52	134664.77
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	5792.15	5830.88	38.73	209775.68	204549.96
	KOPILI-2	2544.10	2560.87	16.77	42358.00	37321.63
	LOKTAK	17428.32	17514.09	85.77	109095.75	3524.10
	PARE	1552.99	1617.26	64.27	55149.40	32311.89
	RANGANADI	1955.00	1480.29	-474.71	52846.41	751638.23

	KAMENG	28722.82	29375.17	652.35	1836810.76	250178.98
	ER	38408.35	-74315.24	-112723.59	0.00	627037844.68
	NR	0.00	104204.51	104204.51	589640339.68	0.00


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 शिलांग / Shillong

**ABT based Deviation Charge Account
For the period 13.01.2025 TO 19.01.2025**

From 13/01/2025 to 19/01/2025

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
13-01-2025					
ARUNACHAL PRADESH	21,054.13	23,042.74	1,988.61	0	1,16,66,910
ASSAM	1,33,361.59	1,35,569.00	2,207.41	0	1,14,72,441
MANIPUR	27,741.44	25,502.64	-2,238.80	77,09,368	0
MEGHALAYA	35,534.82	34,821.02	-713.80	14,57,217	0
MIZORAM	13,090.88	12,420.40	-670.48	16,64,967	0
NAGALAND	16,980.28	16,598.85	-381.43	11,73,277	0
TRIPURA	23,405.47	22,744.36	-661.11	3,75,867	0
BNC	190.68	120.35	-70.34	2,57,543	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	27,247.21	31,908.23	4,661.02	60,65,095	0
AGTCCPP	7,155.23	7,472.37	317.14	6,12,452	0
BGTPP	86,848.52	88,121.49	1,272.97	5,71,640	0
PALATANA	74,062.48	74,211.67	149.20	2,80,994	0
DOYANG	912.70	944.37	31.67	0	1,05,685
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	8,089.25	8,042.18	-47.07	0	2,98,273
KOPILI-2	2,618.20	2,535.95	-82.25	0	1,34,580
LOKTAK	16,698.78	16,798.80	100.02	1,19,390	0
PARE	1,141.14	1,173.35	32.21	0	14,916
RANGANADI	0.00	-569.92	-569.92	0	7,99,592
KAMENG	26,749.24	27,274.08	524.84	13,99,048	0
INTER- REGIONAL					
ER	28,424.55	-93,467.12	-1,21,891.67	0	62,43,98,607
NR	0.00	1,13,313.89	1,13,313.89	58,89,91,314	0
TOTAL				61,06,78,171	64,88,91,003

Pool Balance (B - A) :	3,82,12,831
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>


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NERPC, SHILLONG
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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
13-01-2025	ARUNACHAL PRADESH	2959.79	3308.53	348.74	0.00	2402536.75
	ASSAM	19622.81	19757.32	134.52	891011.83	1924366.01
	MANIPUR	3826.42	3578.83	-247.59	1177943.91	560254.03
	MEGHALAYA	5069.76	4937.24	-132.52	910438.70	546378.32
	MIZORAM	1891.41	1754.32	-137.09	622080.09	108362.53
	NAGALAND	2416.83	2359.17	-57.66	336759.96	113806.11
	TRIPURA	3481.86	3487.21	5.36	435929.11	978269.33
	AGBPP	4246.54	5045.66	799.12	846760.52	66552.44
	AGTCCPP	1096.29	1156.20	59.90	148108.74	8184.42
	BGTPP	13118.84	13258.37	139.53	653910.90	846505.72
	BNC	27.60	17.39	-10.21	42683.87	0.00
	PALATANA	10674.56	10693.98	19.42	35880.47	1201.45
	DOYANG	164.90	168.96	4.06	4492.24	19000.09
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	777.87	-49.58	14306.22	219819.87
	KOPILI-2	395.20	394.19	-1.01	5335.53	8057.27
	LOKTAK	2489.76	2503.86	14.10	16643.23	0.00
	PARE	163.02	169.16	6.14	6147.52	4487.28
	RANGANADI	0.00	-81.26	-81.26	0.00	114012.12
	KAMENG	4131.81	4168.12	36.32	239548.98	113895.79
	ER	3501.19	-14267.60	-17768.79	0.00	104855967.48
	NR	0.00	16183.85	16183.85	98166693.16	0.00
14-01-2025	ARUNACHAL PRADESH	3264.26	3232.79	-31.47	498096.76	633305.05
	ASSAM	17805.18	17928.19	123.01	838899.48	2190534.54
	MANIPUR	3975.55	3650.16	-325.39	1218597.87	66183.52
	MEGHALAYA	5176.15	5131.75	-44.40	615310.59	709397.45
	MIZORAM	1909.53	1819.76	-89.78	300857.28	210954.09
	NAGALAND	2436.57	2393.69	-42.89	180587.59	113094.68
	TRIPURA	3402.58	3260.53	-142.05	551930.36	245579.08
	AGBPP	3808.39	4659.86	851.48	1047913.18	44000.55
	AGTCCPP	975.77	1039.47	63.70	144697.49	20797.74
	BGTPP	11597.66	11900.84	303.19	748326.26	479537.10
	BNC	27.60	17.63	-9.97	29820.09	0.00
	PALATANA	10948.04	10970.97	22.94	35978.18	218.56
	DOYANG	134.00	136.67	2.67	4338.01	22463.78
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1172.41	-37.89	61501.45	257131.58
	KOPILI-2	395.20	394.89	-0.31	4683.15	7550.12
	LOKTAK	2489.76	2503.41	13.65	15933.41	1274.29
	PARE	163.02	165.03	2.01	580.06	10814.13
	RANGANADI	0.00	-81.03	-81.03	0.00	113686.11
	KAMENG	3676.74	3735.29	58.55	273427.60	83798.36
	ER	3695.50	-14294.52	-17990.02	0.00	101706252.56
	NR	0.00	16170.18	16170.18	95339528.15	0.00
15-01-2025	ARUNACHAL PRADESH	3032.99	3297.53	264.54	32989.10	1371545.14
	ASSAM	17474.27	17843.84	369.58	672045.98	2160363.99
	MANIPUR	4066.93	3699.10	-367.84	1562986.67	66961.35

MEGHALAYA	4905.49	4762.84	-142.65	824781.56	476880.78
MIZORAM	1913.50	1847.50	-65.99	292030.00	133486.70
NAGALAND	2422.79	2370.44	-52.34	282230.27	97337.93
TRIPURA	3284.14	3229.70	-54.43	414688.16	733714.68
AGBPP	3965.97	4832.15	866.18	1218830.14	35217.97
AGTCCPP	1009.86	1073.84	63.98	125980.60	60086.65
BGTPP	12508.74	12555.03	46.30	813545.63	733957.99
BNC	27.60	17.00	-10.60	38105.21	0.00
PALATANA	10629.70	10651.48	21.78	45356.20	576.49
DOYANG	123.00	128.38	5.38	3192.48	22187.69
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	1210.30	1207.06	-3.24	28995.56	39780.35
KOPILI-2	395.20	388.17	-7.03	4430.54	15321.21
LOKTAK	2489.76	2505.59	15.83	19734.39	0.00
PARE	163.02	166.90	3.88	3136.96	5523.56
RANGANADI	0.00	-80.74	-80.74	0.00	113277.20
KAMENG	3481.71	3564.74	83.04	264038.27	44046.16
ER	2188.34	-15071.13	-17259.47	0.00	82551501.06
NR	0.00	16172.07	16172.07	77418642.08	0.00


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16-01-2025	ARUNACHAL PRADESH	3047.58	3258.48	210.90	110789.58	1349392.03
	ASSAM	19352.55	19716.57	364.03	504340.07	2136302.79
	MANIPUR	3986.02	3655.92	-330.10	1305493.64	217239.44
	MEGHALAYA	5329.42	5185.86	-143.56	931095.73	520504.80
	MIZORAM	1903.46	1790.77	-112.69	420823.06	161121.38
	NAGALAND	2437.03	2383.82	-53.21	233392.84	71185.22
	TRIPURA	3287.39	3215.71	-71.67	455784.30	334165.66
	AGBPP	3932.69	4673.58	740.88	1108417.89	21152.50
	AGTCCPP	1001.66	1046.16	44.50	144587.96	37725.65
	BGTTP	12323.92	12625.98	302.06	882211.99	613361.29
	BNC	27.62	16.91	-10.70	39132.34	0.00
	PALATANA	10522.77	10545.70	22.93	54896.28	11414.54
	DOYANG	123.00	127.84	4.84	6835.70	20631.54
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1222.14	11.84	45834.61	14618.86
	KOPILI-2	395.20	401.75	6.55	9622.70	2659.81
	LOKTAK	2489.76	2505.33	15.57	18980.72	0.00
	PARE	163.02	167.58	4.56	4314.44	3859.06
	RANGANADI	0.00	-80.67	-80.67	0.00	113178.99
	KAMENG	3783.17	3851.37	68.19	227723.96	38214.17
	ER	4382.02	-13081.13	-17463.15	0.00	86178463.20
	NR	0.00	16187.49	16187.49	80476184.88	0.00
17-01-2025	ARUNACHAL PRADESH	2894.28	3336.90	442.62	4414.15	2573765.38
	ASSAM	19927.80	20261.96	334.17	610331.03	2127779.05
	MANIPUR	3901.98	3643.39	-258.59	977753.60	145804.37
	MEGHALAYA	4718.29	4659.31	-58.99	536662.70	498021.43
	MIZORAM	1827.76	1832.63	4.88	155304.30	335458.33
	NAGALAND	2413.79	2367.83	-45.95	249613.60	132243.29
	TRIPURA	3353.22	3226.40	-126.81	599685.33	236775.76
	AGBPP	3610.41	4043.75	433.34	864533.52	258508.12
	AGTCCPP	1029.42	1058.20	28.79	102889.77	28783.80
	BGTTP	12316.66	12365.08	48.42	713567.29	1302258.36
	BNC	27.61	17.02	-10.59	39964.94	0.00
	PALATANA	10352.63	10369.99	17.36	34507.76	1788.63
	DOYANG	122.70	127.12	4.42	5802.10	19451.88
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1219.24	8.94	38218.72	24005.07
	KOPILI-2	247.00	171.87	-75.13	2492.25	116348.01
	LOKTAK	2489.76	2503.96	14.20	17088.60	94.40
	PARE	163.02	169.68	6.66	4118.28	4283.78
	RANGANADI	0.00	-83.05	-83.05	0.00	116520.68
	KAMENG	3900.82	3985.06	84.25	248764.07	43377.92
	ER	4861.80	-11859.48	-16721.28	0.00	85995424.44
	NR	0.00	16212.65	16212.65	84156569.21	0.00
18-01-2025	ARUNACHAL PRADESH	2922.62	3263.06	340.44	119343.25	2043487.02
	ASSAM	20265.40	20589.47	324.07	301169.16	2375316.27
	MANIPUR	3917.66	3656.86	-260.80	1206889.75	292594.46
	MEGHALAYA	4934.00	4908.41	-25.58	648515.24	663316.40

MIZORAM	1942.63	1823.09	-119.54	591799.88	107705.02
NAGALAND	2444.62	2389.61	-55.01	296797.50	104759.94
TRIPURA	3355.21	3280.64	-74.57	442808.47	465808.02
AGBPP	4086.29	4495.54	409.25	952184.97	643270.63
AGTCCPP	1047.10	1077.16	30.07	127249.24	50593.50
BGTTP	12900.23	12995.65	95.43	560431.31	663995.07
BNC	25.06	17.38	-7.68	31588.06	0.00
PALATANA	10392.14	10409.97	17.83	37465.97	1736.91
DOYANG	122.40	128.02	5.62	4867.15	19050.29
KHANDONG	0.00	0.00	0.00	0.00	0.00
KOPILI	1210.30	1219.68	9.38	53346.58	27652.60
KOPILI-2	395.20	392.79	-2.41	3400.44	8523.30
LOKTAK	2489.76	2503.11	13.35	16837.60	0.00
PARE	163.02	167.59	4.57	3595.30	5281.58
RANGANADI	0.00	-80.05	-80.05	0.00	112311.17
KAMENG	3964.07	4079.98	115.91	323370.43	30147.62
ER	4522.10	-12685.01	-17207.10	0.00	88667518.87
NR	0.00	16192.29	16192.29	84045564.44	0.00


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19-01-2025	ARUNACHAL PRADESH	2932.63	3345.45	412.83	26768.41	2085279.66
	ASSAM	18913.59	19471.64	558.05	257640.75	2633216.29
	MANIPUR	4066.89	3618.39	-448.50	1608739.69	0.00
	MEGHALAYA	5401.72	5235.62	-166.10	785868.84	380957.28
	MIZORAM	1702.60	1552.32	-150.27	461417.68	122257.26
	NAGALAND	2408.65	2334.29	-74.36	295726.53	69404.01
	TRIPURA	3241.09	3044.16	-196.92	661874.02	192519.83
	AGBPP	3596.92	4157.69	560.77	1251500.30	156343.30
	AGTCCPP	995.13	1021.33	26.20	109676.09	84566.43
	BGTPP	12082.49	12420.53	338.05	1162350.36	323088.34
	BNC	27.60	17.01	-10.59	36248.92	0.00
	PALATANA	10542.65	10569.59	26.94	54694.68	849.30
	DOYANG	122.70	127.38	4.68	6321.74	18749.10
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1223.79	13.49	64495.46	21963.05
	KOPILI-2	395.20	392.29	-2.91	2413.36	8497.86
	LOKTAK	1760.22	1773.55	13.33	18095.15	2554.60
	PARE	163.02	167.41	4.39	3241.44	5800.40
	RANGANADI	0.00	-83.11	-83.11	0.00	116605.64
	KAMENG	3810.93	3889.51	78.58	196900.18	21245.51
	ER	5273.62	-12208.25	-17481.86	0.00	74443479.40
	NR	0.00	16195.35	16195.35	69388131.77	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 13/01/2025 TO 19/01/2025	ARUNACHAL PRADESH	21054.13	23042.74	1988.61	792401.24	12459311.04
	ASSAM	133361.59	135569.00	2207.41	4075438.30	15547878.94
	MANIPUR	27741.44	25502.64	-2238.80	9058405.13	1349037.17
	MEGHALAYA	35534.82	34821.02	-713.80	5252673.35	3795456.46
	MIZORAM	13090.88	12420.40	-670.48	2844312.29	1179345.30
	NAGALAND	16980.28	16598.85	-381.43	1875108.28	701831.18
	TRIPURA	23405.47	22744.36	-661.11	3562699.73	3186832.36
	AGBPP	27247.21	31908.23	4661.02	7290140.51	1225045.52
	AGTCCPP	7155.23	7472.37	317.14	903189.88	290738.19
	BGTPP	86848.52	88121.49	1272.97	5534343.75	4962703.87
	BNC	190.68	120.35	-70.34	257543.43	0.00
	PALATANA	74062.48	74211.67	149.20	298779.53	17785.88
	DOYANG	912.70	944.37	31.67	35849.42	141534.39
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	8089.25	8042.18	-47.07	306698.59	604971.39
	KOPILI-2	2618.20	2535.95	-82.25	32377.97	166957.56
	LOKTAK	16698.78	16798.80	100.02	123313.09	3923.29
	PARE	1141.14	1173.35	32.21	25133.99	40049.79
	RANGANADI	0.00	-569.92	-569.92	0.00	799591.92

	KAMENG	26749.24	27274.08	524.84	1773773.48	374725.53
	ER	28424.55	-93467.12	-121891.67	0.00	624398607.00
	NR	0.00	113313.89	113313.89	588991313.69	0.00


 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 न.ए.प.स. / N.E.R.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong