



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 / 6129-6167

दिनांक/Dt:24thDecember, 2024

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 09.12.2024 से 15.12.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 09.12.2024 to 15.12.2024- reg.**

महोदय/महोदया,

Sir/Madam,

09.12.2024 से 15.12.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

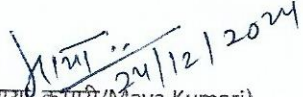
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 09.12.2024 to 15.12.2024 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director
वाणिज्य / Commercial

माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप.वे.वि.स. / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
शिलांग / Shillong

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltiang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

11/11/24
24/12/2024
(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial
माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप-के.वि.स. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
असम सरकार / Govt. of India
Dispur / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 09.12.2024 TO 15.12.2024**

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	19,317.39	20,722.24	1,404.85	0	74,81,979
ASSAM	1,35,902.93	1,37,911.63	2,008.70	0	1,00,36,743
MANIPUR	26,675.73	25,155.55	-1,520.18	30,92,032	0
MEGHALAYA	40,493.07	39,199.12	-1,293.94	26,06,741	0
MIZORAM	12,665.91	12,085.74	-580.17	4,49,706	0
NAGALAND	17,203.66	17,056.26	-147.40	0	1,76,670
TRIPURA	28,504.97	28,048.37	-456.60	0	5,82,269
BNC	147.84	121.29	-26.55	82,270	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	26,561.03	30,979.73	4,418.70	55,70,131	0
AGTCCPP	7,846.68	8,921.47	1,074.79	13,86,788	0
BGTPP	57,623.26	57,400.05	-223.21	0	8,11,530
PALATANA	76,413.96	76,619.04	205.09	3,78,811	0
DOYANG	1,363.23	1,430.32	67.10	0	61,532
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	5,915.65	5,953.63	37.98	27,692	0
KOPILI-2	1,729.00	1,716.08	-12.92	0	30,077
LOKTAK	17,454.78	17,575.25	120.47	2,19,090	0
PARE	3,708.71	3,822.00	113.29	68,392	0
RANGANADI	10,602.01	10,493.30	-108.71	0	2,94,552
KAMENG	37,156.15	37,578.07	421.92	11,28,529	0
INTER- REGIONAL					
ER	43,778.59	-78,241.25	-1,22,019.83	0	0
NR	0.00	1,14,041.16	1,14,041.16	0	0
TOTAL				1,50,10,181	1,94,75,350

Pool Balance (B - A) :	44,65,169
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool



 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर पूर्व क्षेत्रीय / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 दिल्ली / Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09/12/2024 to 15/12/2024

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
09-12-2024	ARUNACHAL PRADESH	2924.72	2838.79	-85.92	535568.26	504221.30
	ASSAM	19457.89	19896.30	438.41	654240.28	2088859.50
	MANIPUR	3818.70	3534.23	-284.47	824256.83	396054.39
	MEGHALAYA	5583.03	5373.11	-209.91	765653.49	175934.03
	MIZORAM	1850.98	1740.72	-110.26	396820.48	331393.12
	NAGALAND	2616.47	2562.36	-54.11	216730.15	41873.44
	TRIPURA	4530.30	4571.86	41.56	155837.13	692210.67
	AGBPP	3385.17	3939.41	554.24	880629.02	71656.42
	AGTCCPP	1395.68	1517.40	121.73	282903.40	42063.33
	BGTPP	7981.94	8013.13	31.20	357532.98	272941.04
	BNC	21.12	17.78	-3.34	10238.07	0.00
	PALATANA	11743.33	11771.10	27.77	52434.04	1030.02
	DOYANG	195.63	203.03	7.40	13830.66	19449.09
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	832.38	17.28	57717.11	14680.08
	KOPILI-2	247.00	248.56	1.56	3524.34	5031.39
	LOKTAK	2493.54	2512.20	18.66	32931.73	321.08
	PARE	624.91	639.15	14.24	15580.48	6226.64
	RANGANADI	1694.00	1621.04	-72.96	10593.95	151410.87
	KAMENG	5907.28	5980.39	73.11	285431.10	69047.09
ER	5559.88	-11812.30	-17372.18	0.00	0.00	
NR	0.00	16196.22	16196.22	0.00	0.00	
10-12-2024	ARUNACHAL PRADESH	2619.51	2904.68	285.18	35284.11	1856218.61
	ASSAM	19783.38	20156.37	372.99	387054.80	2950720.18
	MANIPUR	3761.05	3412.78	-348.27	1052307.61	233898.54
	MEGHALAYA	5523.52	5463.77	-59.76	537542.99	714529.16
	MIZORAM	1844.69	1838.20	-6.49	169047.97	415128.82
	NAGALAND	2582.04	2535.66	-46.38	210100.35	85587.92
	TRIPURA	4612.81	4690.66	77.85	213974.34	930490.59
	AGBPP	3775.15	3991.22	216.07	895384.94	809193.15
	AGTCCPP	1263.75	1477.26	213.51	358296.53	8065.50
	BGTPP	8533.80	8432.13	-101.67	123835.54	475189.70
	BNC	21.12	17.91	-3.21	11146.07	0.00
	PALATANA	11739.03	11768.64	29.61	58458.32	0.00
	DOYANG	195.30	204.05	8.75	13125.45	20261.62
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	789.74	-25.36	18835.15	94893.41
	KOPILI-2	247.00	244.17	-2.83	2104.83	6518.64
	LOKTAK	2493.54	2514.63	21.09	39326.53	250.02
	PARE	421.14	439.35	18.22	18347.89	3243.66
	RANGANADI	1483.00	1436.12	-46.88	18339.25	109525.15
	KAMENG	5454.76	5550.61	95.85	265513.81	28162.40
ER	5765.03	-10913.78	-16678.80	0.00	0.00	
NR	0.00	16201.60	16201.60	0.00	0.00	
11-12-2024	ARUNACHAL PRADESH	2670.97	2993.28	322.31	36279.08	1823279.13
	ASSAM	19299.00	19801.84	502.84	393581.10	2433741.47
	MANIPUR	3843.64	3576.69	-266.95	808708.40	416837.19
	MEGHALAYA	5698.60	5418.88	-279.72	1004854.60	311423.27
	MIZORAM	1865.29	1830.03	-35.25	330910.38	617698.93
	NAGALAND	2384.36	2380.21	-4.15	189704.24	303088.20
	TRIPURA	4493.50	4406.58	-86.92	573994.34	508398.81
	AGBPP	3589.58	4728.64	1139.06	948057.87	35091.11
	AGTCCPP	1244.21	1448.59	204.38	265407.51	25667.75
	BGTPP	8465.05	8419.45	-45.60	195202.88	363019.21
	BNC	21.12	17.29	-3.83	13566.58	0.00
	PALATANA	10782.97	10810.56	27.60	55539.62	408.90
	DOYANG	195.00	207.44	12.44	14186.00	20372.16
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	975.65	992.77	17.12	47492.27	29156.61
	KOPILI-2	247.00	239.35	-7.65	6614.74	19047.63
	LOKTAK	2493.54	2519.48	25.94	48616.27	0.00
	PARE	584.16	602.46	18.31	21814.30	5022.12
	RANGANADI	1485.00	1448.60	-36.40	7407.86	68620.31
	KAMENG	5287.23	5340.51	53.28	177603.06	34588.34
ER	6386.77	-11515.89	-17902.66	0.00	0.00	
NR	0.00	16311.85	16311.85	0.00	0.00	


 भागी कुमार / Maye Kumari
 उप-निरीक्षक / Deputy Director
 ए.पू.वे.पि.स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
12-12-2024	ARUNACHAL PRADESH	2678.83	3027.99	349.17	61.81	1648443.77
	ASSAM	19861.30	19974.63	113.34	551985.00	1330180.71
	MANIPUR	3759.16	3665.39	-93.76	473847.30	408230.30
	MEGHALAYA	5702.31	5548.51	-153.80	559376.40	292293.70
	MIZORAM	1864.23	1685.99	-178.24	673419.10	175502.35
	NAGALAND	2387.70	2380.05	-7.65	163910.56	242943.83
	TRIPURA	4126.26	4138.34	12.08	251680.64	567302.34
	AGBPP	4253.79	4803.98	550.19	816295.11	199921.66
	AGTCCPP	1162.70	1252.51	89.81	178553.24	63502.20
	BGTPP	8562.86	8478.15	-84.71	116659.36	401447.68
	BNC	21.12	17.17	-3.95	12972.71	0.00
	PALATANA	10483.76	10513.58	29.82	50876.54	87.34
	DOYANG	195.00	203.00	8.00	7752.20	21373.68
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	837.71	10.26	40907.16	23458.37
	KOPILI-2	247.00	250.00	3.00	5997.26	2759.09
	LOKTAK	2493.54	2508.30	14.76	25812.98	0.99
	PARE	529.82	542.83	13.02	12143.86	7260.43
	RANGANADI	1485.00	1497.56	12.56	23315.29	28006.45
	KAMENG	5122.02	5167.14	45.12	184857.76	73830.46
ER	6417.78	-10790.06	-17207.84	0.00	0.00	
NR	0.00	16322.62	16322.62	0.00	0.00	
13-12-2024	ARUNACHAL PRADESH	2765.50	3022.81	257.31	11502.65	1156038.07
	ASSAM	19885.75	20035.99	150.24	365542.24	1562540.20
	MANIPUR	3798.60	3692.29	-106.31	504997.10	196500.12
	MEGHALAYA	5981.52	5839.08	-142.44	610054.88	272613.11
	MIZORAM	1834.83	1792.47	-42.36	406738.82	375008.41
	NAGALAND	2440.48	2451.25	10.78	172598.39	368510.12
	TRIPURA	3816.73	3695.06	-121.67	413764.77	297128.38
	AGBPP	4070.06	4634.82	564.76	1065048.61	74491.45
	AGTCCPP	954.16	1156.92	202.76	268215.84	51496.73
	BGTPP	8324.79	8295.17	-29.62	337744.19	435806.12
	BNC	21.12	16.73	-4.39	13267.54	0.00
	PALATANA	10043.69	10075.67	31.98	57701.88	25.11
	DOYANG	194.40	205.50	11.10	12929.49	20696.70
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	829.29	1.84	22212.10	28995.76
	KOPILI-2	247.00	247.41	0.41	4056.82	4793.59
	LOKTAK	2493.54	2507.12	13.58	30957.18	4552.06
	PARE	516.23	533.77	17.54	15804.99	6823.56
	RANGANADI	1485.00	1497.28	12.28	24561.90	25308.45
	KAMENG	5108.24	5207.35	99.10	346996.66	52890.04
ER	7647.91	-9805.55	-17453.46	0.00	0.00	
NR	0.00	16319.42	16319.42	0.00	0.00	
14-12-2024	ARUNACHAL PRADESH	2834.54	2914.02	79.48	198257.92	674535.99
	ASSAM	19442.51	19746.17	303.66	373775.60	1709636.92
	MANIPUR	3883.71	3619.40	-264.31	859063.15	163640.99
	MEGHALAYA	5877.47	5659.67	-217.80	904333.54	528296.18
	MIZORAM	1795.59	1715.88	-79.71	251045.31	87901.98
	NAGALAND	2414.67	2410.40	-4.27	148677.00	244647.53
	TRIPURA	3698.68	3649.65	-49.03	436645.68	412542.59
	AGBPP	3943.80	4579.81	636.01	1100864.12	71660.46
	AGTCCPP	1017.21	1134.65	117.44	263737.74	140497.18
	BGTPP	8164.00	8197.03	33.03	389987.58	306681.81
	BNC	21.12	17.33	-3.79	11763.66	0.00
	PALATANA	10479.15	10509.78	30.64	58313.37	452.78
	DOYANG	194.40	205.16	10.76	12538.54	21879.29
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	838.63	11.18	39605.33	13629.34
	KOPILI-2	247.00	247.45	0.45	3887.40	4346.40
	LOKTAK	2493.54	2507.72	14.18	26714.35	469.19
	PARE	516.23	529.79	13.56	14763.91	6619.54
	RANGANADI	1485.00	1496.45	11.45	18008.99	14303.44
	KAMENG	5122.32	5175.43	53.11	207012.52	76484.40
ER	6498.29	-10882.51	-17380.80	0.00	0.00	
NR	0.00	16345.16	16345.16	0.00	0.00	


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 शिल्लोंग / Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
15-12-2024	ARUNACHAL PRADESH	2823.32	3020.66	197.34	15442.05	651638.35
	ASSAM	18173.11	18300.33	127.22	511663.05	1198906.14
	MANIPUR	3810.89	3654.77	-156.11	425752.53	41739.32
	MEGHALAYA	6126.63	5896.11	-230.52	643358.61	123344.27
	MIZORAM	1610.30	1482.45	-127.85	336196.41	111839.35
	NAGALAND	2377.94	2336.32	-41.62	187564.52	179304.03
	TRIPURA	3226.70	2896.22	-330.48	838935.32	59027.41
	AGBPP	3543.48	4301.85	758.37	1175017.24	49152.00
	AGTCCPP	808.98	934.15	125.17	353680.18	252714.22
	BGTPP	7590.82	7564.98	-25.85	403676.64	481083.18
	BNC	21.12	17.09	-4.03	9315.09	0.00
	PALATANA	11142.05	11169.71	27.66	47890.06	398.67
	DOYANG	193.50	202.15	8.65	10169.75	22031.35
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	833.10	5.65	25879.23	20142.33
	KOPILI-2	247.00	239.14	-7.86	1262.43	15027.61
	LOKTAK	2493.54	2505.81	12.27	22167.30	1843.04
	PARE	516.23	534.63	18.40	12412.64	7280.10
	RANGANADI	1485.00	1496.23	11.23	30714.93	30319.08
	KAMENG	5154.29	5156.63	2.34	130886.04	134768.85
ER	5502.93	-12521.15	-18024.08	0.00	0.00	
NR	0.00	16344.29	16344.29	0.00	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 09/12/2024 TO 15/12/2024	ARUNACHAL PRADESH	19317.39	20722.24	1404.85	832395.87	8314375.21
	ASSAM	135902.93	137911.63	2008.70	3237842.08	13274585.12
	MANIPUR	26675.73	25155.55	-1520.18	4948932.92	1856900.85
	MEGHALAYA	40493.07	39199.12	-1293.94	5025174.51	2418433.73
	MIZORAM	12665.91	12085.74	-580.17	2564178.47	2114472.96
	NAGALAND	17203.66	17056.26	-147.40	1289285.21	1465955.08
	TRIPURA	28504.97	28048.37	-456.60	2884832.21	3467100.79
	AGBPP	26561.03	30979.73	4418.70	6881296.92	1311166.25
	AGTCCPP	7846.68	8921.47	1074.79	1970794.43	584006.91
	BGTPP	57623.26	57400.05	-223.21	1924639.17	2736168.74
	BNC	147.84	121.29	-26.55	82269.71	0.00
	PALATANA	76413.96	76619.04	205.09	381213.82	2402.82
	DOYANG	1363.23	1430.32	67.10	84532.07	146063.87
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	5915.65	5953.63	37.98	252648.35	224955.90
	KOPILI-2	1729.00	1716.08	-12.92	27447.81	57524.35
	LOKTAK	17454.78	17575.25	120.47	226526.33	7436.39
	PARE	3708.71	3822.00	113.29	110868.06	42476.06
	RANGANADI	10602.01	10493.30	-108.71	132942.18	427493.76
	KAMENG	37156.15	37578.07	421.92	1598300.96	469771.57
ER	43778.59	-78241.25	-122019.83	0.00	0.00	
NR	0.00	114041.16	114041.16	0.00	0.00	


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