



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 /6534-6572

दिनांक/Dt:03rd January, 2025

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 16.12.2024 से 22.12.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/  
Provisional DSM under ABT regime for the period from 16.12.2024 to 22.12.2024 - reg.**

महोदय/महोदया,

Sir/Madam,

16.12.2024 से 22.12.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

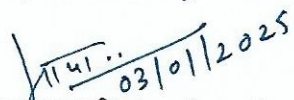
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 16.12.2024 to 22.12.2024 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

  
(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director  
वाणिज्य / Commercial

माया कुमारी / Maya Kumari  
उप-निदेशक / Deputy Director  
उ.पु.वे.सि.स. / N.E.R.P.C.  
विद्युत मंत्रालय / Ministry of Power  
नएलडीसी / Govt. of India  
लपालांग / Shillong

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector --33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

माया कुमारी / Maya Kumari  
उप निदेशक / Deputy Director  
वाणिज्य / Commercial

माया कुमारी / Maya Kumari  
उप-निदेशक / Deputy Director  
उप-वि.स. / N.E.R.P.C.  
विद्युत विभाग / Ministry of Power  
नगराज बहाना / Govt. of India  
गुवाहाटी / Guwahati

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 16/12/2024 TO 22/12/2024**

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>					
ARUNACHAL PRADESH	19,702.05	21,775.29	2,073.25	0	1,59,88,284
ASSAM	1,36,520.41	1,39,087.67	2,567.26	0	1,76,82,044
MANIPUR	26,226.90	25,220.90	-1,005.99	19,56,242	0
MEGHALAYA	39,546.65	38,064.13	-1,482.52	52,95,214	0
MIZORAM	12,024.32	11,125.09	-899.23	33,17,001	0
NAGALAND	17,161.99	16,951.35	-210.64	0	1,84,250
TRIPURA	22,592.99	21,944.84	-648.15	26,23,314	0
BNC	171.84	111.79	-60.05	2,51,773	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>					
AGBPP	30,179.20	33,919.81	3,740.61	47,68,511	0
AGTCCPP	8,507.97	9,063.11	555.14	8,28,824	0
BGTPP	76,482.02	76,880.47	398.45	0	15,37,353
PALATANA	75,248.86	75,442.54	193.68	3,63,886	0
DOYANG	1,344.90	1,398.53	53.63	0	93,461
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	5,952.70	5,817.67	-135.03	0	5,95,056
KOPILI-2	1,729.00	1,733.20	4.20	0	14,836
LOKTAK	17,413.39	17,528.54	115.15	1,38,912	0
PARE	3,600.03	3,709.20	109.17	46,442	0
RANGANADI	9,741.35	9,855.02	113.67	39,239	0
KAMENG	34,559.01	34,775.42	216.41	4,91,399	0
<b>INTER- REGIONAL</b>					
ER	22,690.35	-80,244.05	-1,02,934.40	14,66,030	0
NR	0.00	91,918.84	91,918.84	0	0
<b>TOTAL</b>				<b>2,15,86,788</b>	<b>3,60,95,285</b>

Pool Balance (B - A) :	<b>1,45,08,497</b>
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

  
 श्रीमती मया कुमारी / Maya Kumari  
 उपा-निर्देशिका / Deputy Director  
 उत्तर-पूर्व वि. वि. बो. / N.E.R.P.C.  
 नगराज नगर / Ministry of Power  
 नया दिल्ली / Govt. of India  
 New Delhi

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 16/12/2024 to 22/12/2024**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
16-12-2024	ARUNACHAL PRADESH	2803.26	3049.07	245.81	96722.19	2037880.49
	ASSAM	18775.35	19189.11	413.76	431581.01	2653270.84
	MANIPUR	3699.72	3559.79	-139.93	518006.44	343466.67
	MEGHALAYA	5779.51	5371.89	-407.62	1314521.22	162344.43
	MIZORAM	1736.57	1526.28	-210.29	723288.03	6110.92
	NAGALAND	2443.87	2418.63	-25.25	196227.72	226829.45
	TRIPURA	3175.47	3127.35	-48.11	316797.95	340478.34
	AGBPP	4295.22	4815.42	520.20	999304.74	167346.09
	AGTCCPP	1110.61	1230.68	120.07	207169.04	97282.84
	BGTPP	8646.72	8650.42	3.71	428873.10	486782.92
	BNC	21.12	17.23	-3.89	13303.72	0.00
	PALATANA	10868.01	10890.03	22.02	44162.11	2231.59
	DOYANG	193.50	200.79	7.29	9558.82	23498.81
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	853.27	25.82	93704.76	15329.26
	KOPILI-2	247.00	249.21	2.21	6027.25	6184.05
	LOKTAK	2493.54	2508.49	14.95	18725.79	147.42
	PARE	556.99	574.90	17.92	15815.43	6901.89
	RANGANADI	1485.00	1499.54	14.54	18626.68	18479.03
	KAMENG	5104.41	4882.34	-222.07	234624.47	967594.25
ER	4150.52	-13343.38	-17493.90	0.00	0.00	
NR	0.00	16326.98	16326.98	0.00	0.00	
17-12-2024	ARUNACHAL PRADESH	2810.54	3075.69	265.15	50576.19	1886956.30
	ASSAM	19143.19	19584.16	440.97	703213.92	3454722.01
	MANIPUR	3709.52	3605.89	-103.63	540302.54	599505.84
	MEGHALAYA	5586.01	5325.42	-260.59	1253555.90	159206.96
	MIZORAM	1776.55	1497.07	-279.48	1310295.24	9495.14
	NAGALAND	2418.61	2386.88	-31.73	258672.61	350604.51
	TRIPURA	3332.52	3320.33	-12.19	287007.83	481893.66
	AGBPP	4201.52	4730.19	528.67	799417.58	193787.21
	AGTCCPP	1105.62	1188.76	83.14	190954.84	45744.61
	BGTPP	8739.41	8756.57	17.16	432495.30	420966.04
	BNC	21.12	17.31	-3.81	16890.33	0.00
	PALATANA	10804.15	10829.01	24.86	41333.76	823.62
	DOYANG	193.50	200.72	7.22	6059.76	23556.12
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	834.54	7.09	33795.60	25390.61
	KOPILI-2	247.00	245.19	-1.81	714.50	6857.34
	LOKTAK	2493.54	2508.31	14.77	16208.43	0.00
	PARE	556.99	567.29	10.31	11622.65	9768.98
	RANGANADI	1458.00	1485.44	27.44	28911.33	12753.59
	KAMENG	5052.96	5096.61	43.65	212091.06	99482.62
ER	4718.86	-12952.68	-17671.53	0.00	0.00	
NR	0.00	16365.53	16365.53	0.00	0.00	
18-12-2024	ARUNACHAL PRADESH	2753.30	3165.17	411.87	35593.30	3667256.76
	ASSAM	19424.87	19970.20	545.33	514453.92	4251799.50
	MANIPUR	3711.18	3472.87	-238.31	1107398.95	370602.40
	MEGHALAYA	5598.31	5399.05	-199.26	1318100.11	240023.73
	MIZORAM	1671.59	1487.68	-183.92	910955.70	41633.66
	NAGALAND	2384.48	2367.40	-17.08	269698.32	500448.14
	TRIPURA	3448.94	3341.22	-107.73	820143.58	234420.98
	AGBPP	4440.86	4896.65	455.79	900655.16	332612.14
	AGTCCPP	1152.00	1233.84	81.84	188315.32	90274.92
	BGTPP	9147.62	8981.09	-166.53	95548.61	706660.32
	BNC	21.12	17.35	-3.77	19199.41	0.00
	PALATANA	10775.15	10804.11	28.96	56328.99	31.88
	DOYANG	192.00	200.28	8.28	11210.72	23530.64
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	839.62	12.17	42900.21	15446.64
	KOPILI-2	247.00	245.61	-1.39	2010.80	6416.58
	LOKTAK	2493.54	2506.35	12.81	16182.84	127.71
	PARE	556.99	575.23	18.25	16659.24	6346.90
	RANGANADI	1423.35	1454.74	31.39	34247.52	13054.79
	KAMENG	4992.96	5038.31	45.35	198342.18	54001.57
ER	4402.02	-12871.62	-17273.64	0.00	0.00	
NR	0.00	16352.00	16352.00	0.00	0.00	

  
 महा कुमारी / Maya Kumari  
 उप-निरीक्षक / Deputy Director  
 राष्ट्रीय वि. स. / N.E.R.P.C.  
 बिहार विभाग / Ministry of Power  
 भारत सरकार / Govt. of India  
 Patna / Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
19-12-2024	ARUNACHAL PRADESH	2763.05	3227.92	464.88	10182.91	3923261.52
	ASSAM	19539.79	20045.33	505.55	372098.63	3834865.01
	MANIPUR	3658.66	3487.08	-171.58	767928.66	447415.41
	MEGHALAYA	5437.38	5253.66	-183.72	1036332.83	712969.06
	MIZORAM	1656.58	1539.73	-116.85	640601.33	37383.99
	NAGALAND	2434.29	2416.01	-18.28	244231.22	403758.45
	TRIPURA	3397.44	3298.10	-99.34	706128.74	175411.09
	AGBPP	4279.01	4807.46	528.45	981651.51	126761.88
	AGTCCPP	1254.82	1314.03	59.22	156867.46	69450.76
	BGTPP	9816.16	9495.60	-320.56	311411.74	1648229.43
	BNC	22.49	17.44	-5.05	23697.68	0.00
	PALATANA	10731.19	10755.49	24.31	44539.65	179.76
	DOYANG	192.00	199.89	7.89	12041.46	21809.53
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	837.76	10.31	46283.24	12167.81
	KOPILI-2	247.00	244.35	-2.65	1414.83	5969.89
	LOKTAK	2493.11	2504.17	11.06	14459.92	1246.07
	PARE	461.89	475.56	13.67	13441.12	6303.80
	RANGANADI	1368.00	1362.59	-5.40	7603.45	30779.26
	KAMENG	4942.02	5029.63	87.61	323918.59	78949.60
ER	3854.09	-12962.33	-16816.42	0.00	0.00	
NR	0.00	16324.51	16324.51	0.00	0.00	
20-12-2024	ARUNACHAL PRADESH	2847.23	3072.90	225.67	63068.09	1862007.26
	ASSAM	20544.01	20689.55	145.54	619275.16	2385809.39
	MANIPUR	3682.81	3604.45	-78.36	408920.89	454882.64
	MEGHALAYA	5638.14	5487.24	-150.91	754277.69	593960.24
	MIZORAM	1685.09	1555.86	-129.23	698225.79	28482.44
	NAGALAND	2540.67	2502.72	-37.95	284791.23	201100.67
	TRIPURA	3176.50	3069.03	-107.47	621686.47	176118.37
	AGBPP	4216.58	4645.45	428.87	811035.77	573999.02
	AGTCCPP	1204.73	1297.04	92.31	222665.05	22291.68
	BGTPP	13051.69	13391.61	339.93	967027.51	962780.30
	BNC	30.76	12.68	-18.08	73847.14	0.00
	PALATANA	10591.02	10624.20	33.18	63478.24	815.09
	DOYANG	192.00	197.56	5.56	7428.67	25240.87
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	832.16	4.71	30568.99	23885.84
	KOPILI-2	247.00	250.35	3.35	4111.75	3556.54
	LOKTAK	2478.09	2498.59	20.50	23702.56	1427.58
	PARE	434.72	450.96	16.24	10088.04	8070.96
	RANGANADI	1346.00	1364.75	18.75	32923.57	24511.39
	KAMENG	4942.32	5030.01	87.69	292848.53	47182.94
ER	2494.73	-7224.91	-9719.64	445792.22	0.00	
NR	0.00	7691.78	7691.78	0.00	0.00	
21-12-2024	ARUNACHAL PRADESH	2878.23	2956.06	77.83	286275.66	1372452.19
	ASSAM	20584.93	20837.11	252.18	775192.77	3165827.96
	MANIPUR	3802.75	3790.29	-12.46	432063.83	458602.59
	MEGHALAYA	5734.10	5642.14	-91.96	1400182.99	500493.74
	MIZORAM	1855.90	1942.17	86.27	167037.19	1095455.28
	NAGALAND	2491.15	2454.09	-37.06	340526.89	169312.65
	TRIPURA	3158.59	2936.38	-222.21	1290103.20	59624.42
	AGBPP	4511.32	5023.38	512.07	894950.13	43733.87
	AGTCCPP	1271.81	1360.71	88.90	171713.55	33359.71
	BGTPP	13735.76	13896.49	160.73	795742.04	429712.09
	BNC	27.62	13.42	-14.20	71385.43	0.00
	PALATANA	10856.32	10884.62	28.31	57552.99	296.17
	DOYANG	191.40	197.08	5.68	12637.87	23229.66
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	827.45	628.37	-199.08	42071.60	781618.60
	KOPILI-2	247.00	248.69	1.69	4740.87	4339.15
	LOKTAK	2484.76	2505.93	21.17	28612.81	1738.36
	PARE	502.65	516.91	14.26	16305.60	7151.60
	RANGANADI	1348.00	1369.55	21.55	35369.51	14682.38
	KAMENG	4822.32	4895.07	72.75	241407.73	20536.86
ER	2335.35	-7156.47	-9491.82	1020238.17	0.00	
NR	0.00	7279.71	7279.71	0.00	0.00	

  
 महा कुमारी / Maya Kumari  
 उप-निदेशिका / Deputy Director  
 उ.प्र. व. व. व. / N.E.R.P.C.  
 Power Division / Ministry of Power,  
 Government of India  
 Shillong / Meghalaya

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
22-12-2024	ARUNACHAL PRADESH	2846.44	3228.48	382.04	27351.62	1808239.21
	ASSAM	18508.29	18772.21	263.93	591315.17	1942879.94
	MANIPUR	3962.27	3700.54	-261.72	880990.79	24894.23
	MEGHALAYA	5773.19	5584.73	-188.46	760320.19	173078.92
	MIZORAM	1642.04	1576.30	-65.73	320682.01	235523.19
	NAGALAND	2448.92	2405.63	-43.29	213832.78	140177.21
	TRIPURA	2903.53	2852.43	-51.10	377791.51	328398.10
	AGBPP	4234.69	5001.26	766.56	919278.68	99541.88
	AGTCCPP	1408.40	1438.06	29.66	91701.29	42157.76
	BGTPP	13344.67	13708.68	364.01	850485.17	763805.44
	BNC	27.60	16.35	-11.25	33448.94	0.00
	PALATANA	10623.03	10655.06	32.04	61229.34	361.01
	DOYANG	190.50	202.22	11.72	9607.07	21139.91
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	988.00	991.95	3.95	10857.52	21399.16
	KOPILI-2	247.00	249.80	2.80	3265.56	3798.45
	LOKTAK	2476.81	2496.70	19.89	28725.12	3017.97
	PARE	529.82	548.34	18.52	14128.55	7074.68
	RANGANADI	1313.00	1318.40	5.40	16263.36	20445.92
	KAMENG	4702.02	4803.45	101.43	303519.88	47605.49
ER	734.79	-13732.67	-14467.46	0.00	0.00	
NR	0.00	11578.33	11578.33	0.00	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 16/12/2024 TO 22/12/2024	ARUNACHAL PRADESH	19702.05	21775.29	2073.25	569769.95	16558053.74
	ASSAM	136520.41	139087.67	2567.26	4007130.57	21689174.66
	MANIPUR	26226.90	25220.90	-1005.99	4655612.10	2699369.78
	MEGHALAYA	39546.65	38064.13	-1482.52	7837290.95	2542077.07
	MIZORAM	12024.32	11125.09	-899.23	4771085.28	1454084.62
	NAGALAND	17161.99	16951.35	-210.64	1807980.77	1992231.08
	TRIPURA	22592.99	21944.84	-648.15	4419659.27	1796344.96
	AGBPP	30179.20	33919.81	3740.61	6306293.58	1537782.09
	AGTCCPP	8507.97	9063.11	555.14	1229386.55	400562.28
	BGTPP	76482.02	76880.47	398.45	3881583.48	5418936.54
	BNC	171.84	111.79	-60.05	251772.65	0.00
	PALATANA	75248.86	75442.54	193.68	368625.08	4739.13
	DOYANG	1344.90	1398.53	53.63	68544.37	162005.55
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	5952.70	5817.67	-135.03	300181.92	895237.92
	KOPILI-2	1729.00	1733.20	4.20	22285.56	37122.00
	LOKTAK	17413.39	17528.54	115.15	146617.48	7705.09
	PARE	3600.03	3709.20	109.17	98060.63	51618.81
	RANGANADI	9741.35	9855.02	113.67	173945.41	134706.36
	KAMENG	34559.01	34775.42	216.41	1806752.44	1315353.33
ER	22690.35	-80244.05	-102934.40	1466030.39	0.00	
NR	0.00	91918.84	91918.84	0.00	0.00	

  
 भाया कुमारी / Maya Kumari  
 उप-निरीक्षक / Deputy Director  
 द.प. व. वि. स. / N.E.R.P.C.  
 विद्युत विभाग / Ministry of Power  
 भारत सरकार / Govt. of India  
 शिल्लोंग / Shillong