



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/4525-4563

दिनांक/Dt:21st October, 2024

No. NERPC/Dev/2024/4525-4563

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 16.09.2024 से 22.09.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 16.09.2024 to 22.09.2024 - reg.**

सर/मैडम,

Sir/Madam,

16.09.2024 से 22.09.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 16.09.2024 to 22.09.2024 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(जे. डी. भम्मर / J. D. Bhammar)

सहायक निदेशक-I/Assistant Director-I

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(जे. डी. भम्मर / J. D. Bhammar)
सहायक निदेशक-I/Assistant Director-I

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 16.09.2024 TO 22.09.2024

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	21,019.03	22,896.89	1,877.86	0	1,19,61,490
ASSAM	3,05,703.74	3,12,334.07	6,630.34	0	5,27,48,925
MANIPUR	20,260.70	20,585.16	324.46	0	35,41,313
MEGHALAYA	9,345.46	8,514.62	-830.84	34,55,779	0
MIZORAM	3,938.90	3,358.66	-580.24	13,52,780	0
NAGALAND	19,986.25	19,865.53	-120.72	4,25,276	0
TRIPURA	39,870.95	42,494.21	2,623.26	0	2,81,29,937
BNC	194.85	201.47	6.62	0	49,107
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	27,742.69	28,334.54	591.86	6,55,319	0
AGTCCPP	9,180.89	9,255.52	74.64	85,491	0
BGTPP	1,00,980.52	1,00,524.17	-456.35	0	14,80,416
PALATANA	69,863.83	70,204.43	340.59	6,82,926	0
DOYANG	11,685.35	11,701.71	16.36	49,417	0
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	12,621.70	12,728.97	107.27	3,45,313	0
KOPILI-2	4,149.60	4,166.39	16.79	34,218	0
LOKTAK	17,168.94	17,064.57	-104.37	0	2,10,086
PARE	5,760.04	5,904.51	144.47	2,01,890	0
RANGANADI	16,277.56	15,979.13	-298.43	0	6,65,052
KAMENG	74,716.08	75,000.51	284.43	13,02,457	0
INTER- REGIONAL					
ER	85,900.34	2,25,180.72	1,39,280.38	80,81,08,607	0
NR	0.00	-1,37,891.05	-1,37,891.05	0	78,19,85,545
TOTAL				81,66,99,475	88,07,71,871

Pool Balance (B - A) :	6,40,72,396
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 जे डी भम्मर / J D BHAMMAR, ES(CPES)
 सहायक निदेशक / Assistant Director
 उत्तर पूर्व क्षेत्र, न. ई. प. व. / N.E. R.P.S.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16/09/2024 to 22/09/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
16/09/2024	ARUNACHAL PRADESH	2639.04	3205.28	566.24	5225.83	2245435.36
	ASSAM	39770.16	40181.90	411.73	735328.43	2407499.80
	MANIPUR	2825.83	2858.85	33.02	350563.46	543124.51
	MEGHALAYA	1295.77	1346.11	50.34	385329.31	950804.51
	MIZORAM	566.82	336.90	-229.91	665233.69	4350.10
	NAGALAND	2807.65	2769.85	-37.79	223180.05	86294.90
	TRIPURA	5213.77	5260.62	46.86	400767.32	790612.86
	AGBPP	3542.83	3676.65	133.82	531441.61	17259.89
	AGTCCPP	1382.88	1356.35	-26.53	139607.03	316888.02
	BGTTP	12171.64	12142.54	-29.10	330314.52	440265.68
	BNC	27.83	28.13	0.30	1596.76	4358.40
	PALATANA	10059.86	10121.81	61.95	115938.56	2031.98
	DOYANG	1717.20	1719.90	2.70	13894.08	6171.80
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1826.66	23.56	82583.97	22827.12
	KOPILI-2	592.80	596.83	4.03	11586.61	4395.60
	LOKTAK	2474.22	2495.38	21.16	39246.74	0.00
	PARE	950.95	973.70	22.75	34371.99	3214.28
	RANGANADI	3223.00	3228.14	5.14	58791.97	86933.04
	KAMENG	10350.00	10377.14	27.14	149686.14	79559.53
	ER	8924.50	30704.65	21780.15	101054024.78	0.00
	NR	0.00	-22113.31	-22113.31	0.00	102106703.56
17/09/2024	ARUNACHAL PRADESH	3106.77	3189.60	82.83	372366.76	592473.80
	ASSAM	40402.83	40727.12	324.29	1012564.83	2274452.13
	MANIPUR	2903.83	2951.38	47.55	210856.87	511532.40
	MEGHALAYA	1170.18	1040.38	-129.80	632247.70	404461.58
	MIZORAM	499.46	439.30	-60.16	217982.04	68138.22
	NAGALAND	2737.18	2693.72	-43.46	209622.79	82247.97
	TRIPURA	5668.57	5873.42	204.86	120609.71	977340.05
	AGBPP	3583.44	3703.42	119.99	687901.84	673442.44
	AGTCCPP	1156.11	1194.21	38.10	163746.85	56212.70
	BGTTP	13985.15	13932.17	-52.97	318074.34	502747.58
	BNC	27.84	28.80	0.96	200.03	4366.11
	PALATANA	10064.14	10131.26	67.12	136400.35	538.88
	DOYANG	1702.05	1701.84	-0.21	12570.58	13388.80
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1786.72	-16.38	42687.93	134245.28
	KOPILI-2	592.80	599.50	6.70	13717.48	2692.51
	LOKTAK	2474.22	2490.19	15.97	34135.49	2823.17
	PARE	978.12	1000.29	22.17	38684.15	2474.41
	RANGANADI	2343.00	2292.47	-50.53	20607.43	119020.39
	KAMENG	10800.00	10795.62	-4.38	21770.31	37935.14
	ER	9229.24	30613.08	21383.84	86998319.24	0.00
	NR	0.00	-22185.31	-22185.31	0.00	90360592.61
18/09/2024	ARUNACHAL PRADESH	3135.67	3127.12	-8.54	760788.58	722621.81
	ASSAM	41954.36	43341.98	1387.61	134677.27	9422712.28
	MANIPUR	2943.76	3093.19	149.44	248666.25	1179422.92
	MEGHALAYA	1803.92	1638.02	-165.89	965752.96	219366.27
	MIZORAM	575.10	487.59	-87.51	486663.82	147617.51
	NAGALAND	2805.76	2751.68	-54.07	425016.50	151621.39
	TRIPURA	6013.37	6651.68	638.31	290550.02	6036429.33
	AGBPP	3781.17	3880.58	99.42	765004.69	741403.14
	AGTCCPP	1283.17	1281.13	-2.03	57812.20	81273.52
	BGTTP	14639.47	14647.29	7.81	459766.88	452221.49
	BNC	27.83	29.31	1.48	288.16	12431.86
	PALATANA	10165.17	10211.87	46.70	101271.92	606.09
	DOYANG	1685.80	1686.53	0.73	14143.19	12531.35
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1853.16	50.06	206134.16	21403.74
	KOPILI-2	592.80	578.50	-14.30	19338.29	39623.75
	LOKTAK	2474.22	2493.24	19.02	38344.90	691.13
	PARE	787.93	808.43	20.50	40217.37	3185.97
	RANGANADI	2331.00	2274.82	-56.18	40655.06	166703.28
	KAMENG	10800.00	10816.44	16.44	97704.95	32539.44
	ER	11619.18	32259.33	20640.16	118945753.55	0.00
	NR	0.00	-20537.45	-20537.45	0.00	117231918.56


 जे डी भम्मर / J D BHAMMAR, ES(CPS)
 सहायक निदेशक / Assistant Director
 विद्युत विभाग / Ministry of Power
 सरकार, शिलांग / Govt. of India
 Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16/09/2024 to 22/09/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
19/09/2024	ARUNACHAL PRADESH	2918.91	3314.56	395.65	118203.80	2649750.13
	ASSAM	45490.88	46690.84	1199.96	53646.12	8313880.44
	MANIPUR	3017.37	3187.88	170.51	113306.11	1342423.99
	MEGHALAYA	1235.69	1039.97	-195.72	1023683.78	144861.05
	MIZORAM	553.45	578.45	25.00	216630.15	541224.57
	NAGALAND	2819.82	2828.67	8.86	267322.78	423671.58
	TRIPURA	6251.44	6902.11	650.68	8818.58	7241236.57
	AGBPP	4139.14	4121.53	-17.61	298069.45	600876.14
	AGTCCPP	1261.16	1286.76	25.60	124910.69	66602.67
	BGTTP	15014.20	14860.51	-153.68	259585.29	776544.24
	BNC	27.83	29.68	1.85	750.53	14807.75
	PALATANA	9917.56	9970.78	53.22	105580.21	40.42
	DOYANG	1668.95	1674.41	5.46	20828.64	3839.69
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1821.61	18.51	109151.29	31128.12
	KOPILI-2	592.80	595.98	3.18	11611.15	5411.57
	LOKTAK	2389.62	2288.20	-101.42	23291.56	224442.24
	PARE	787.93	812.40	24.47	28383.60	3816.86
	RANGANADI	2001.00	1947.15	-53.85	34307.18	148688.32
	KAMENG	10691.04	10759.71	68.67	291699.18	0.00
	ER	14756.79	36156.06	21399.27	131935987.39	0.00
	NR	0.00	-20537.75	-20537.75	0.00	123696750.66
20/09/2024	ARUNACHAL PRADESH	2986.15	3375.42	389.28	168168.97	3086092.39
	ASSAM	47444.61	48574.35	1129.74	1136830.35	11075452.91
	MANIPUR	3182.39	3237.73	55.34	352676.83	1157853.98
	MEGHALAYA	1239.30	1075.52	-163.78	989074.02	197433.99
	MIZORAM	576.70	524.59	-52.12	478444.14	313363.53
	NAGALAND	2890.47	2879.09	-11.38	381287.70	413077.99
	TRIPURA	6267.75	7091.09	823.34	41828.13	8395213.64
	AGBPP	4395.45	4379.62	-15.83	358028.77	637601.26
	AGTCCPP	1443.34	1436.79	-6.54	55307.46	115210.45
	BGTTP	16013.87	15947.54	-66.33	286405.24	481009.55
	BNC	27.83	29.44	1.60	772.83	11682.12
	PALATANA	9838.02	9869.21	31.19	63777.38	686.67
	DOYANG	1655.45	1659.16	3.71	18021.82	8064.36
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1796.33	-6.77	169509.31	204600.12
	KOPILI-2	592.80	598.59	5.79	13975.12	3780.86
	LOKTAK	2462.22	2414.13	-48.09	26384.03	120039.18
	PARE	815.10	834.83	19.73	27780.41	4705.98
	RANGANADI	2413.00	2374.35	-38.65	35557.41	126563.51
	KAMENG	10691.04	10775.15	84.11	491486.23	0.00
	ER	14511.38	36456.53	21945.15	147764974.77	0.00
	NR	0.00	-20538.76	-20538.76	0.00	135366372.70
21/09/2024	ARUNACHAL PRADESH	3147.84	3283.02	135.19	313550.11	1573885.33
	ASSAM	46932.31	47663.34	731.03	1366293.49	9893714.55
	MANIPUR	2667.10	2433.61	-233.49	1397044.34	471067.42
	MEGHALAYA	1354.54	1249.18	-105.36	1066712.95	563152.64
	MIZORAM	621.82	537.16	-84.67	463319.80	223660.47
	NAGALAND	2890.48	2903.28	12.80	441559.72	393855.77
	TRIPURA	5378.46	5296.61	-81.85	1072807.32	1267736.25
	AGBPP	4145.17	4309.24	164.07	652157.42	333659.87
	AGTCCPP	1298.08	1319.34	21.26	121346.54	48469.79
	BGTTP	14587.36	14409.06	-178.30	338599.56	928802.40
	BNC	27.84	28.83	0.98	2224.26	10479.79
	PALATANA	9909.78	9943.82	34.04	67773.40	1.84
	DOYANG	1639.15	1640.04	0.89	10771.49	7826.34
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1815.87	12.77	88742.13	38632.02
	KOPILI-2	592.80	597.43	4.63	11641.58	3654.91
	LOKTAK	2447.22	2466.70	19.48	36496.05	109.52
	PARE	760.76	779.49	18.73	32700.94	3989.94
	RANGANADI	2100.00	2042.61	-57.39	28152.98	141830.10
	KAMENG	10692.00	10739.53	47.53	249006.13	23363.30
	ER	15123.59	34362.59	19239.00	136078465.12	0.00
	NR	0.00	-19863.27	-19863.27	0.00	136531830.69


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NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16/09/2024 to 22/09/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
22/09/2024	ARUNACHAL PRADESH	3084.67	3401.89	317.22	20264.04	2849799.32
	ASSAM	43708.58	45154.55	1445.97	270300.97	14070854.59
	MANIPUR	2720.43	2822.51	102.08	145288.70	1154290.25
	MEGHALAYA	1246.08	1125.45	-120.63	1160938.94	287880.81
	MIZORAM	545.56	454.67	-90.89	585586.18	462725.11
	NAGALAND	3034.90	3039.23	4.33	354240.85	326184.32
	TRIPURA	5077.59	5418.67	341.08	315593.44	5672342.46
	AGBPP	4155.50	4263.50	108.01	564085.37	197127.45
	AGTCCPP	1356.15	1380.93	24.78	142637.23	35219.52
	BGTTP	14568.84	14585.06	16.22	575071.74	466642.16
	BNC	27.84	27.28	-0.56	3872.92	686.82
	PALATANA	9909.31	9955.68	46.37	96090.36	0.00
	DOYANG	1616.75	1619.83	3.08	19853.62	8844.00
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1803.10	1828.64	25.54	133609.86	34269.06
	KOPILI-2	592.80	599.56	6.76	15125.31	3217.88
	LOKTAK	2447.22	2416.73	-30.49	33870.78	93750.41
	PARE	679.25	695.37	16.12	27621.84	6483.00
	RANGANADI	1866.56	1819.59	-46.97	54772.37	148158.01
	KAMENG	10692.00	10736.93	44.93	196126.63	21624.93
	ER	11735.66	24628.47	12892.81	85331082.48	0.00
	NR	0.00	-12115.20	-12115.20	0.00	76691376.20

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 16/09/2024 TO 22/09/2024	ARUNACHAL PRADESH	21019.03	22896.89	1877.86	1758568.10	13720058.13
	ASSAM	305703.74	312334.07	6630.34	4709641.47	57458566.70
	MANIPUR	20260.70	20585.16	324.46	2818402.57	6359715.47
	MEGHALAYA	9345.46	8514.62	-830.84	6223739.67	2767960.84
	MIZORAM	3938.90	3358.66	-580.24	3113859.82	1761079.50
	NAGALAND	19986.25	19865.53	-120.72	2302230.40	1876953.92
	TRIPURA	39870.95	42494.21	2623.26	2250974.51	30380911.16
	AGBPP	27742.69	28334.54	591.86	3856689.16	3201370.19
	AGTCCPP	9180.89	9255.52	74.64	805368.00	719876.67
	BGTTP	100980.52	100524.17	-456.35	2567817.56	4048233.09
	BNC	194.85	201.47	6.62	9705.49	58812.86
	PALATANA	69863.83	70204.43	340.59	686832.17	3905.87
	DOYANG	11685.35	11701.71	16.36	110083.42	60666.34
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	12621.70	12728.97	107.27	832418.64	487105.47
	KOPILI-2	4149.60	4166.39	16.79	96995.54	62777.09
	LOKTAK	17168.94	17064.57	-104.37	231769.56	441855.65
	PARE	5760.04	5904.51	144.47	229760.30	27870.44
	RANGANADI	16277.56	15979.13	-298.43	272844.41	937896.65
	KAMENG	74716.08	75000.51	284.43	1497479.57	195022.34
	ER	85900.34	225180.72	139280.38	808108607.34	0.00
	NR	0.00	-137891.05	-137891.05	0.00	781985544.99


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