

Format AS3: RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Agartala Gas Based Power Station**

(Name of Owner Organization) **North Eastern Electric Power Corporation Limited (NEEPCO)**

Validity of the Information

From: 16/01/2025

To: 15/02/2025

Date: 14/01/2025

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	4x21MW+2x23MW
b)	Total Installed Capacity (MW)	130
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	126
d)	Technical Minimum (MW)	69.28
e)	Type of Fuel	Natural Gas
f)	Region	N.E.R
g)	Bid area	A1
h)	Fixed Cost (Paise/kWh up to one decimal place)	242.60 (for Dec,2024)
i)	Variable Cost (Paise/kWh up to one decimal place)	444.10 (for Dec,2024) 598.20(for Dec,2024) for Open Cycle
j)	Ramp-Up Rate (MW/Min) for each unit	GTG 1-4: 2 MW/min STG1-2: 0.5 MW/min
k)	Ramp- Down Rate (MW/Min) for each unit	GTG 1-4: 2 MW/min STG1-2: 0.5 MW/min
l)	Start-up Time from Cold Start (in Min) & Warm Start of each unit	Cold Start GTG 1-4: 25 min STG1-2: 480-600 min
		Warm Start GTG 1-4: 25 min STG1-2: 240 min
m)	Any other information	Minimum Loading of Gas Turbines must be at least 18 MW each for taking individual HRSG into service

Signature of Authorized Signatory (With Stamp)



Name: A. De
Designation: DD

Format AS3: RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Assam Gas Based Power Station (Kathalguri)**

(Name of Owner Organization) **North Eastern Electric Power Corporation Limited (NEEPCO)**

Validity of the Information

From: 16/01/2025

To: 15/02/2025

Date: 14/01/2025

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	6x33.5MW+3x30 MW
b)	Total Installed Capacity (MW)	291
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	110%
d)	Technical Minimum (MW)	155.65
e)	Type of Fuel	Natural Gas
f)	Region	N.E.R
g)	Bid area	A2
h)	Fixed Cost (Paise/kWh up to one decimal place)	194.90 (for Dec,2024)
i)	Variable Cost (Paise/kWh up to one decimal place)	493.90 (for Dec,2024) 667.70(for Dec,2024) for Open Cycle
j)	Ramp-Up Rate (MW/Min) for each unit	GTG 1-4: 2.27 MW/min GTG 5&6: 4.28 MW/min STG 1-3: 3.00 MW/min
k)	Ramp- Down Rate (MW/Min) for each unit	GTG 1-4: 2.27 MW/min GTG 5&6: 4.28 MW/min STG 1-3: 3.00 MW/min
l)	Start-up Time (in Min) from Cold Start & Warm Start of each unit	Cold Start GTG 1-4: 28 min GTG 5&6: 22 min STG 1-3: 180 min Warm Start GTG 1-4: 13 min GTG 5&6: 7 min STG 1-3: 30 min
m)	Any other information	NIL

Signature of Authorized Signatory (With Stamp)

Name: A. De

Designation: DD

Format AS3: RRAS Provider Parameters by RPC

From: NERPC

(Name of RRAS Provider Generating Station) **LOKTAK HEP**

(Name of Owner Organization) **NHPC Limited**

To: Nodal Agency (NLDC, Delhi)

Validity of the Information

From: 16/01/2025

To: 15/02/2025

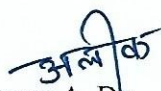
Date: 14/01/2025

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3x35
b)	Total Installed Capacity (MW)	105
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	105 MW*
d)	Technical Minimum (MW)	N.A
e)	Type of Fuel	WATER
f)	Region	N.E.R
g)	Bid area	A1
h)	Fixed Cost (Paise/kWh up to one decimal place)	194.5
i)	Variable Cost (Paise/kWh up to one decimal place)	130.0**
j)	Ramp-Up Rate (MW/Min) for each unit	30 MW per min
k)	Ramp- Down Rate (MW/Min) for each unit	30 MW per min
l)	Start-up Time from Cold Start (in Min) / Warm Start/Hot Start of each unit	15 min
m)	Any other information	

* As per water availability

** Design Energy Achieved

Signature of Authorized Signatory (With Stamp)


Name: A. De
Designation: DD

Format AS3: RRAS Provider Parameters by RPC

From: NERPC

To: Nodal Agency (NLDC, Delhi)

(Name of RRAS Provider Generating Station) **Bongaigaon Thermal Power**

Plant (Name of Owner Organization) **NTPC Limited**

Validity of the Information

From: 16/01/2025

To: 15/02/2025

Date: 14/01/2025

S.No.	Title/Parameters	Values/Data
a)	Number of Generating Units	3x250 MW
b)	Total Installed Capacity (MW)	750
c)	Maximum possible Ex-bus injection (MW) (including overload if any)	238.90 MW per unit
d)	Technical Minimum (MW)	375.39
e)	Type of Fuel	Coal
f)	Region	N.E.R
g)	Bid area	A2
h)	Fixed Cost (Paise/kWh up to one decimal place)	240.60
i)	Variable Cost (Paise/kWh up to one decimal place)	358.50
j)	Ramp-Up Rate (MW/Min) for each unit	2.28 MW per min (ex Bus)
k)	Ramp- Down Rate (MW/Min) for each unit	2.28 MW per min (ex Bus)
l)	Start-up Time from Cold Start (in Min) / Warm Start/Hot Start of each unit	Cold Start: 600 min Warm Start: 360 min Hot Start: 66 Min
m)	Any other information	Warm start up time: 10 hr. (i.e. 600 min.) if RSD>12 hr. Cold start up time: 23 hr. (i.e. 1380 min.) if RSD>4 days as boiler will be kept under preservation

Signature of Authorized Signatory (With Stamp)

Name: A. De

Designation: DD