



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024

दिनांक/Dt: 12th Dec., 2024

No. NERPC/Dev/2024/5748-5770

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 25.11.2024 से 01.12.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 25.11.2024 to 01.12.2024 -Reg.

सर/मैडम,

Sir/Madam.

25.11.2024 से 01.12.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2024 से 5.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 25.11.2024 to 01.12.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5.5 Paise/KVARH w.e.f from 1st October 2024, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

माया कुमारी / Maya Kumari

उप-निदेशक / Deputy Director

उ.पू.क्ष.स. / N.E.R.P.C.

विद्युत मंत्रालय / Ministry of Power

भारत सरकार / Govt. of India

शिलांग / Shillong

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.), NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati - 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal - 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

12/11/2024
(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial
माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप. व. वि. स. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
नगर कार्यालय / Govt. of India
Shillong

Reactive Energy (VArH) Charge Statement
for the period 25/11/2024 to 01/12/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	7,479
ASSAM	1,31,524	0
MANIPUR	2,116	0
MEGHALAYA	1,39,001	0
MIZORAM	9,567	0
NAGALAND	0	15,071
TRIPURA	46,570	0
PARE	21	0
DOYANG	0	313
KHANDONG	1,150	0
KOPILI-2	0	6,734
AGBPP	29,291	0
LOKTAK	0	164
AGTCCPP	0	140
RANGANADI	0	1,90,524
PALATANA	0	1,65,761
BGTPP	0	3,43,902
KAMENG	0	32,200
KOPILI	5,958	0
HVDC_BNC	5,776	0


माया कुमारी / Maya Kumari
उप-निरीक्षक / Deputy Director
उ.पु.के.वि.स. / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
नगराज चण्डीगढ़ / Govt. of India
Punjab / Chandigarh

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 25/11/2024 to 01/12/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132KV Khupi-Balipara	NP-9606-A	AS-55	37034.7	80	37591.1	80	200.30	0.00	-11,017	0	-11,017
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	32.1	47287.6	32.6	47287.5	0.36	-0.07	20	4	24
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99907.4	54259.2	99907.4	54237.5	0.00	-6.51	0	358	358
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132KV Tenga-Balipara	NP-9696-A	AR-17	0	0	0	0	0.00	0.00	0	0	0
	132 KV CHIMPU - BNC	NP-9935-A	AR-19	939.9	96097.2	940.4	96097.2	0.48	0.00	26	0	26
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	97664.8	72.6	98549.4	72.6	159.23	0.00	8,759	0	8,759
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95733	94839.7	95732.5	94839.7	-0.36	0.00	-20	0	-20
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75274.5	13.2	75154.9	13.2	-95.68	0.00	-5,262	0	-5,262
	132 KV PARE - CHIMPU CKT I	NP-9586-A	AR-08	90901.2	99691.1	90896.6	99691.1	-2.21	0.00	-121	0	-121
TOTAL	132 KV PARE - CHIMPU CKT II	NP-9587-A	AR-09	89526.5	96650.3	89523	96650.3	-1.68	0.00	-92	0	-92
	132 KV CHIMPU - GOHPUR	NP-9939-A	AR-20	290.2	97701.3	287.7	97701.3	-2.40	0.00	-132	0	-132
	220KV BTPS-II - SALAKATI	NP-9070-A	AS-15	13582.5	99830.5	13701.6	99830.5	381.12	0.00	20,962	0	20,962
	220 KV BTPS-SALAKATI -2	NP-8476-A	AS-16	27087.5	99550.2	27218.9	99550.2	420.48	0.00	23,126	0	23,126
	220KV SAMAGURI-I - MISA	NP-9583-A	AS-17	15331.1	98575.8	16113.4	98575.8	782.30	0.00	43,027	0	43,027
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	46149.7	99201.5	47107.2	99201.5	957.50	0.00	52,663	0	52,663
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.9	97310.2	2.9	97310	0.00	-0.32	0	18	18
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92283.1	79844.8	92116.7	79844.8	-59.90	0.00	-3,295	0	-3,295
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	62755.4	65155.7	62288.3	65155.7	-224.21	0.00	-12,331	0	-12,331
ASSAM	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	96941.9	82597	96937.9	82597	-1.44	0.00	-79	0	-79
	132 KV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	98422.6	99656.2	98963.5	99655.6	-42.55	-0.43	-2,340	24	-2,317
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70287.6	91176.3	70142.6	91176.3	-52.20	0.00	-2,871	0	-2,871
	132KV HAILAKANDI-SILCHAR 2	NP-8478-A	AS-80	75398.3	99933.6	75264.4	99933.6	-48.20	0.00	-2,651	0	-2,651
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	5349.3	2.3	5563.6	2.3	342.88	0.00	18,658	0	18,658
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	72717.9	99979.2	72562.7	99979.2	-55.87	0.00	-3,073	0	-3,073
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	58700.3	99984.9	58439.3	99984.9	-93.96	0.00	-5,168	0	-5,168
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57541.4	94223.6	57465.4	94223.6	-54.72	0.00	-3,010	0	-3,010
	400KV AZARA-BONGAIGAOON	NP-9983-A	AM-01	87453.1	99691.6	87291	99691.6	-1,178.91	0.00	-64,840	0	-64,840
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	99960	97524	98885.4	97524	-542.55	0.00	-29,840	0	-29,840
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	95400	575.7	95430.6	508.7	11.02	-24.12	608	1,327	1,932
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84810.2	98556.5	84625.1	98556.5	-133.27	0.00	-7,330	0	-7,330
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8096.4	4823.2	8221.8	4823.2	90.29	0.00	4,966	0	4,966
	132KV Umrangshu - Haflong	NE-0019-A	AM-05	56412.5	99309.7	56256.5	99309.7	-74.88	0.00	-4,118	0	-4,118
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	16921.1	60983.6	16847	60983.6	9.32	0.00	513	0	513
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51116	55493.5	51131.2	55493.5	5.47	0.00	301	0	301
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	488.1	99241.5	505.4	99241.5	16.61	0.00	913	0	913
	132 KV CHIMPU - GOHPUR	NE-0093-A	AM-62	99823.7	335.1	99820.2	335.1	-3.36	0.00	-185	0	-185
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31119.6	99395.3	31332.6	99395.3	102.24	0.00	5,623	0	5,623
	132 KV KAHALIPARA - UMTRU -1	NE-0088-A	AS-01	92407.6	99422.9	92283.9	99422.9	-59.38	0.00	-3,266	0	-3,266
	132 KV KAHALIPARA - UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	74931.2	1085.1	74667.8	1085.1	-126.43	0.00	-6,954	0	-6,954
	132 KV AGIA - MENDIPATHAR	NP-9455-A	AS-86	49217.1	6627.4	48153.7	6627.4	-510.43	0.00	-28,074	0	-28,074
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	29214.1	99904.8	27677.3	99904.8	-553.25	0.00	-30,429	0	-30,429


 Maya Kumar
 Deputy Director
 NEERC
 New Delhi

220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	80997.8	16.7	81134.6	16.7	218.88	0.00	12,038	0	12,038
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	79132.1	17	79443.5	17	498.24	0.00	27,403	0	27,403
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	25.4	83991.6	26.3	83984	0.43	-3.65	24	201	224
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	43625.4	0	44887.8	0	3,029.76	0.00	1,66,637	0	1,66,637
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	85434	98789.3	86727.6	98789.3	2,069.76	0.00	1,13,837	0	1,13,837
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	827.2	96333.6	99326	96333.6	-2,401.92	0.00	-1,32,106	0	-1,32,106
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	108.4	91877.8	110.6	91874.3	1.06	-1.68	58	92	150
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	98819.4	99944.6	98588.2	99944.6	-180.86	0.00	-9,948	0	-9,948
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	98843.4	99943	98586.3	99943	-177.91	0.00	-9,785	0	-9,785

TOTAL 1,31,524

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99117.9	96543.1	99117.9	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.3	519.8	99930.2	0.00	-0.05	0	3	3
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3642.9	30.1	3640	29.7	-0.70	-0.10	-38	5	-33
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22486.8	384.9	22487	384.9	0.07	0.00	-4	0	-4
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19972.4	384.3	19972.6	384.3	0.07	0.00	-4	0	-4
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27823.8	3.1	27818.2	3.1	-4.03	0.00	-222	0	-222
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
	400 kV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 kV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipalmukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipalmukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91766.8	98247.3	91766.8	98245.6	0.00	-0.82	0	45	45
	132 kV LOKTAK – RENGPANG	NP-9512-A	MN-11	3630.7	116.8	3662.6	116.8	15.31	0.00	842	0	842
	132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56006.4	12.6	56044	12.6	27.07	0.00	1,489	0	1,489

TOTAL 2,116

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98541.5	80696.4	98647.6	80696.4	76.39	0.00	4,202	0	4,202
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96268.3	21930.2	96149.9	21930.3	-85.25	0.07	4,689	4	4,693
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	83461.3	85965.1	82994.9	85965.1	-746.24	0.00	41,043	0	41,043
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	76175.4	96032.5	75597.5	96032.5	-924.64	0.00	50,855	0	50,855
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	37703.5	99953.5	37283.8	99953.5	-1,526.18	0.00	-83,940	0	-83,940
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	49875.5	99884	50337.3	99884	1,679.27	0.00	92,360	0	92,360
	132 kV KHELIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KHELIPARA – UMTRU -2	NE-0016-A	ME-04	98294.6	99999.4	98153.1	99999.4	-67.92	0.00	-3,736	0	-3,736
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	87459.7	99819.2	87324.9	99819.2	-64.70	0.00	-3,559	0	-3,559
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	88343.8	99793.6	88210.1	99793.6	-64.18	0.00	-3,530	0	-3,530
	132 kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97752.4	60748.7	97867.1	60748.6	55.06	-0.05	3,028	3	3,031
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	97426.1	91283.6	97759.7	91283.6	160.13	0.00	8,807	0	8,807
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	3162.8	21597.6	3987.2	21597.6	347.71	0.00	19,124	0	19,124
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	254.1	9.8	375.3	9.8	87.26	0.00	4,800	0	4,800
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	248.9	3.2	371.4	3.2	88.20	0.00	4,851	0	4,851

TOTAL 1,39,001

MIZORAM	132kV LAUNGUAL-AIZWAL PG	NP-9495-A	MZ-02	1230.4	11418.2	1234.9	11510.1	4.32	88.22	-238	4,852	4,615
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	57634	55220.4	57509.9	55313.1	-44.68	33.37	2,457	1,835	4,293
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1348.3	99593.2	1346.6	99593.2	-0.61	0.00	-34	0	-34
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99116.5	88.6	99130.3	88.6	9.94	0.00	546	0	546
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98782.4	98709.9	98775.7	98697.4	-2.41	-4.50	-133	248	115

TOTAL 9,567

	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18505.3	10614.8	18592.6	10615	83.81	0.19	-4,609	11	-4,599
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	77138.1	6459.6	77306.7	6460	121.39	0.29	-6,677	16	-6,661


 Maya Kumari / Deputy Director
 NEERC, NEERC
 Power Division / Ministry of Power
 Govt. of India
 New Delhi

NAGALAND	132KV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6081	98124.7	6185.1	98124.7	37.48	0.00	-2,061	0	-2,061
	132KV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4961	44606.3	4969.9	0.00	3.20	0	-176	-176
	132KV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5044.2	44017.3	5051.9	0.00	2.77	0	-152	-152
	132 KV KARONG-KOHIMA	NP-9947-A	NG-02	1920.6	99976.5	1956.7	99976.5	10.83	0.00	596	0	596
	132 KV DHEP - SANIS	NE-0103-A	NG-22	99868.9	2	99858.1	99997.8	-5.18	-2.02	-285	111	-174
	132 KV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51724.4	14086	51724.4	14179.1	0.00	33.52	0	-1,843	-1,843
TOTAL												-15,071
TRIPURA	132KV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132KV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132KV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132KV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.5	99967.8	7408.5	99967.8	0.00	0.00	0	0	0
	132KV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.9	23.7	14903.9	23.7	0.00	0.00	0	0	0
	132KV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10990.6	99987	10988.6	99987	-1.92	0.00	106	0	106
	132KV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5350	99998.7	5352	99998.7	1.92	0.00	-106	0	-106
	132 KV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	84569.4	76269	82792.8	0.00	-852.77	0	46,902	46,902
	132 KV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6600.7	6221.6	6594	6221.6	-6.43	0.00	-354	0	-354
	132 KV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.8	99726.6	1576.1	99726.6	0.29	0.00	16	0	16
	132 KV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.8	1521.4	99995.8	0.10	0.00	5	0	5
	132 KV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 KV PALATANA - UDAIPUR	NP-8470-A	TR-14	53367	55102.9	53367	55102.9	0.00	0.00	0	0	0
TOTAL												46,570
PARE	132 KV PARE - NIRJULI	NP-9409-A	PA-03	58606.5	2968.5	58628.8	2968.5	21.41	0.00	1,177	0	1,177
	32 KV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2999.1	98664.9	2999.1	98664.8	0.00	-0.05	0	3	3
	132 KV PARE - CHIMPU CKT II	NP-9539-A	PA-07	68877.9	98573.5	68877.4	98573.5	-0.24	0.00	-13	0	-13
	132 KV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	58366.5	3601.2	58364.8	3601.2	-20.83	0.00	-1,146	0	-1,146
TOTAL												21
DOYANG	132KV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.8	77262.5	81951.5	77251.7	-0.94	-7.78	-51	428	376
	132KV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70665.5	88272.1	70665.5	88263	0.00	-6.55	0	360	360
	132 KV DHEP - SANIS	NP-9799-A	DY-03	19311.3	12427.8	19311.7	12433.2	0.29	3.89	16	-214	-198
	132 KV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10905.7	57782.8	10927.3	0.07	15.55	4	-855	-851
TOTAL												-313
KHANDONG	132KV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	1298.2	6.6	1460.1	6.6	58.28	0.00	3,206	0	3,206
	132KV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	84919.3	230.6	0	0	0.00	0.00	0	0	0
	132 KV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	85927.3	99969.8	85975.4	99969.8	-37.37	0.00	-2,055	0	-2,055
TOTAL												1,150
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	7939.6	99914	7422.6	99914	-124.08	0.00	-6,824	0	-6,824
	KOPILI STG-2 33 KV STN TRF	NE-0137-A	KK-40	6590.4	9.2	6808.5	9.2	1.64	0.00	90	0	90
TOTAL												-6,734
AGBPP	220 KV AGBPP - MARIANI PG	NP-9582-A	KT-02	26262.9	0.7	28012.9	0.7	2,800.00	0.00	1,54,000	0	1,54,000
	KTG END OF 220KV DEOMALI FDR	NP-9568-A	KT-14	24527.6	99999	24045.1	99999	-386.00	0.00	-21,230	0	-21,230
	220 KV AGBPP - MARIANI	NP-9625-A	KT-01	12364.6	99930.9	12262.4	99930.9	-163.52	0.00	-8,994	0	-8,994
	220 KV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	90179.6	1.1	89758.2	1	-674.24	-0.16	-37,083	9	-37,074
	220 KV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	83286.9	1.4	82634.5	1.4	-1,043.84	0.00	-57,411	0	-57,411
TOTAL												29,291
LOKTAK	132 KV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48192.3	97857.6	48187.9	97857.6	-2.11	0.00	-116	0	-116
	132 KV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33128.3	97680.7	33127.9	97680.7	-0.19	0.00	-11	0	-11
	132 KV LOKTAK - RENGPANG	NP-9065-A	LO-01	53288.9	98095.8	53287.8	98095.8	-0.53	0.00	-29	0	-29
	132 KV LOKTAK - NINGTHOUKONG	NP-9045-A	LO-04	6501.7	6604	6501.4	6604	-0.14	0.00	-8	0	-8
TOTAL												-164
AGTCCPP	132 KV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96829.9	54500.5	96826.5	0.00	-2.45	0	135	135
	132 KV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4849.5	23186	4849.5	0.00	0.00	0	0	0
	132 KV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.6	6779.2	23331.6	6779.2	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242	99998.3	96240.6	99998.3	-1.34	0.00	-74	0	-74
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95429.9	99999.5	95426.1	99999.5	-3.65	0.00	-201	0	-201


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 Nagaland / Ministry of Power
 Dispur, Nagaland

TOTAL												-140
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	71001.7	99944.9	70823.8	99944.9	-646.91	0.00	-35,580	0	-35,580
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	73699.1	99986.4	72824.2	99986.4	-2,817.82	0.00	-1,54,980	0	-1,54,980
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16326.6	99804.2	16326.8	99804.2	0.12	0.00	7	0	7
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41388.1	97833.4	41388.1	97833.3	0.00	-0.06	0	3	3
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17237	30	17237.8	30	0.96	0.00	53	0	53
TOTAL												-1,90,524

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	5284	99998.2	4946.2	99998.2	-1,228.36	0.00	-67,560	0	-67,560
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	33820.8	99977.4	33466.7	99977.4	-1,214.91	0.00	-66,820	0	-66,820
	400 kV PALATANA - SM NGR_ST	NE-0013-A	PL-22	53441.1	2.3	53284.3	2.3	-570.18	0.00	-31,360	0	-31,360
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.1	27.6	21015.9	27.6	-0.38	0.00	-21	0	-21
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6466.8	99977.7	6466.8	99977.7	0.00	0.00	0	0	0
TOTAL												-1,65,761
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80679.3	2.2	80656	2.2	-169.45	0.00	-9,320	0	-9,320
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	71720.4	6	71692.5	6	-275.64	0.00	-15,160	0	-15,160
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	51527	0.1	52354	0.1	2,646.40	0.00	-1,45,552	0	-1,45,552
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	54444.2	1.5	55432.1	1.5	3,161.28	0.00	-1,73,870	0	-1,73,870
TOTAL												-3,43,902
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9589-A	KA-01	96605.9	99994.8	96580.5	99994.8	-184.73	0.00	-10,160	0	-10,160
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93529.8	99972.3	93474.7	99972.3	-400.73	0.00	-22,040	0	-22,040
TOTAL												-32,200
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99895.1	99997.6	99920	99997.6	39.84	0.00	2,191	0	2,191
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99782.2	0.5	99804.5	0.5	35.68	0.00	1,962	0	1,962
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99779.9	0.6	99800.4	0.6	32.80	0.00	1,804	0	1,804
TOTAL												5,958
HVDC_BNC	132 kV CHIMPU - BNC	NP-9961-A	AM-55	99640.5	416.7	99640.4	416.7	-0.10	0.00	-5	0	-5
	132 kV PAVOI-BNC - 1	NP-9677-A	AM-10	93209.8	5383.3	93208.6	5383.3	-0.58	0.00	-32	0	-32
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91818.5	3709.4	91801	3709.4	-8.40	0.00	-462	0	-462
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99660.8	250.9	99660.7	250.9	-0.10	0.00	-5	0	-5
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71824	99921.3	71833	99921.3	65.45	0.00	3,600	0	3,600
	400 kV RANGANADI - BNC 2	NP-9088-A	AM-16	74340.7	99904	74347.4	99904	48.73	0.00	2,680	0	2,680
TOTAL												5,776

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVARH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility

10/01/2024 / 10/01/2024
 30/01/2024 / Deputy Director
 30/01/2024 / N.E.R.P.C.
 Power Division / Ministry of Power
 New Delhi / India