



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 / 6472-6494

दिनांक/Dt: 02nd Jan., 2025

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 16.12.2024 से 22.12.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 16.12.2024 to 22.12.2024 -Reg.

सर/मैडम,

Sir/Madam.

16.12.2024 से 22.12.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2024 से 5.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 16.12.2024 to 22.12.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5.5 Paise/KVARH w.e.f from 1st October 2024, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

माया कुमारी / Maya Kumari

उप-निरीक्षक / Deputy Director

उ.पू.के.पि.स. / N.E.R.P.C.

विद्युत मंत्रालय / Ministry of Power

नया बरगुन / Govt. of India

शिलांग / Shillong

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comm.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comm.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comm.), NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comm.), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comm.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

11/11/2025
(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial
माया कुमारी / Maya Kumari
उप-निरीक्षक / Deputy Director
उप क्षेत्रीय / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
शिलांग / Shillong

Reactive Energy (VArH) Charge Statement
for the period 16/12/2024 to 22/12/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	2,156
ASSAM	1,57,564	0
MANIPUR	2,822	0
MEGHALAYA	1,01,820	0
MIZORAM	14,824	0
NAGALAND	0	23,699
TRIPURA	49,149	0
PARE	0	5,650
DOYANG	0	8
KHANDONG	0	6,459
KOPILI-2	0	5,042
AGBPP	42,253	0
LOKTAK	0	290
AGTCCPP	0	491
RANGANADI	1,323	0
PALATANA	0	2,31,444
BGTPP	0	3,64,334
KAMENG	0	17,640
KOPILI	15,224	0
HVDC_BNC	0	1,470


श्रीमती कुमारी / Maya Kumari
उप-निदेशिका / Deputy Director
उ.प्र. & वि. उ. / N.E.R.P.C.
राज्य विद्युत / Ministry of Power
नएवा नगर / Govt. of India
दिल्ली / Delhi

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 16/12/2024 to 22/12/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	39660	80	39137.3	80	171.83	0.00	-9,451	0	-9,451
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	37.5	47287.5	37.6	47275.6	0.07	-8.57	4	471	475
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99905	54213.7	99905	53991.4	0.00	-66.69	0	3,668	3,668
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	43085.7	7.8	43140.9	7.8	39.74	0.00	2,186	0	2,186
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	941.1	96097.2	942.3	96081.9	1.15	-14.89	63	808	871
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-08	400.1	72.3	756.6	125.3	64.53	9.54	3,549	-525	3,024
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95724.6	94839.7	95724.3	94781.7	-0.22	-41.76	-12	2,297	2,285
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74868.7	13.2	74706.2	13.2	-130.00	0.00	-7,150	0	-7,150
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90884.5	99691.1	90882.7	99696.4	-0.86	-11.86	-48	652	605
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89512.4	96650.3	89510.6	96617.5	-0.86	-15.74	-48	666	618
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	280.1	97701.3	280.4	97691.9	0.29	-9.02	16	496	512
TOTAL												-2,166
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	13499.6	99830.5	13425.1	99830.5	-238.40	0.00	-13,112	0	-13,112
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	27038.6	99550.2	26972.7	99550.2	-210.88	0.00	-11,598	0	-11,598
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	17603.5	98675.8	18507.6	98675.8	904.10	0.00	49,726	0	49,726
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	48958.4	99201.5	49940.8	99201.5	982.40	0.00	54,032	0	54,032
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.9	97310	2.9	97323.9	0.00	22.24	0	-1,223	-1,223
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	91515.6	79844.8	91179.8	79844.8	-120.69	0.00	-6,649	0	-6,649
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	61375.6	65155.7	60877.1	65155.7	-239.28	0.00	-13,160	0	-13,160
	132kV GOHPUR-NIRJULI	NP-9689-A	AS-13	96927.7	82597	96921.5	82572	-2.23	-9.00	-123	405	372
	132 KV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	98228.8	99654.2	98164.6	99654.2	-46.22	0.00	-2,542	0	-2,542
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	69835.9	91176.3	69574	91176.3	-94.28	0.00	-5,186	0	-5,186
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	74977.8	99933.6	74723.2	99933.6	-91.66	0.00	-5,041	0	-5,041
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	6294.3	2.3	6670.9	2.3	602.56	0.00	33,141	0	33,141
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	72189.5	99979.2	71934.7	99979.2	-91.73	0.00	-5,045	0	-5,045
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	57869.9	99984.9	57514.6	99984.8	-127.91	-0.04	-7,035	2	-7,033
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57231.3	94223.6	57080.3	94223.6	-108.72	0.00	-5,980	0	-5,980
	400KV AZARA-BONGAIGAON	NP-9983-A	AM-01	86792.9	99691.6	86551.4	99691.6	-1,756.36	0.00	-96,600	0	-96,600
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	98900.6	97524	98909.7	97524	66.18	0.00	3,640	0	3,640
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	95136.8	377.9	95016.4	288.1	-43.34	-32.33	-2,394	1,778	-606
	132KV KARIMGANJ - BADARPUR	NP-8690-A	AM-53	84166.7	98656.5	83742.5	98656.5	-306.86	0.00	-16,878	0	-16,878
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8488.4	4823.2	8728.3	4823.2	172.73	0.00	9,500	0	9,500
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	55664.4	99309.7	55438.2	99309.7	-108.58	0.00	-5,972	0	-5,972
	132KV Pavol - BNC Ckt I	NP-9680-A	AM-12	16954.9	60963.6	17069.6	60977.4	41.29	4.97	2,271	-273	1,998
	132KV Pavol - BNC Ckt II	NP-8801-A	AM-13	51212.9	55493.5	51292.4	55511.2	28.62	6.37	1,574	-350	1,224
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	536.9	99241.5	562.3	99234.7	24.38	-6.53	1,341	359	1,700
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99816.1	335.1	99800.1	332.5	-15.36	-2.50	-845	137	-708
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31881.2	99395.3	32361.5	99395.3	230.54	0.00	12,680	0	12,680
	132 KV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	92048.4	99422.9	91918.3	99422.9	-62.45	0.00	-3,435	0	-3,435
	132 KV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99997.9	0.3	99997.9	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	74214.4	1085.1	73908.3	1085.1	-146.93	0.00	-8,081	0	-8,081
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	46539.5	6627.4	45839.8	6627.4	-335.86	0.00	-18,472	0	-18,472
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	25198.7	99904.8	24097	99904.8	-396.61	0.00	-21,814	0	-21,814


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 दपु.वे.पि.स. / N.E.R.P.C.
 नएल प्रभाग / Ministry of Power
 भारत सरकार / Govt. of India
 डिप्टी / Disbursing

220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	82701.2	16.7	83459.2	16.7	1,212.80	0.00	66,704	0	66,704
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	80729.9	38.3	81517.3	38.3	1,259.84	0.00	69,291	0	69,291
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	26.6	83984	26.4	83845.9	-0.10	-66.29	-5	3,646	3,641
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	47585.9	0.1	48812.5	0.1	2,943.84	0.00	1,61,911	0	1,61,911
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	89469.9	98789.3	90727.2	98789.3	2,011.68	0.00	1,10,642	0	1,10,642
220 kV AGBPP – MARIANI	NP-8888-A	AS-03	95717	96333.6	93999.2	96333.6	-2,908.48	0.00	-1,59,966	0	-1,59,966
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	115.1	91874.3	115	91817.3	-0.05	-27.36	-3	1,505	1,502
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	98137.8	99944.6	97946.5	99944.6	-137.74	0.00	-7,575	0	-7,575
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	98173	99943	97984.5	99943	-135.72	0.00	-7,465	0	-7,465
TOTAL											1,57,564

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99117.9	96543.1	99117.9	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.2	519.8	99930.2	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3616.1	29.7	3582.6	29.7	-8.04	0.00	-442	0	-442
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22487.5	384.9	22488	384.9	0.18	0.00	-10	0	-10
IMPHAL (PG) ICT II	NP-9522-A	MN-14	19973	384.3	19973.3	384.3	0.11	0.00	-6	0	-6
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27806	3.1	27801.6	3.1	-3.17	0.00	-174	0	-174
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
400 kV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 kV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97258.6	95447.2	97258.2	95447.2	-2.91	0.00	-160	0	-160
132kV Tipalmukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
132kV Tipalmukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91766.8	96245	91766.8	96243.2	0.00	-0.86	0	48	48
132 kV LOKTAK – RENGPAK	NP-9512-A	MN-11	3730	116.8	3789	116.8	27.84	0.00	1,531	0	1,531
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56101	12.6	56152.4	12.6	37.01	0.00	2,035	0	2,035
TOTAL											2,822

Beneficiary	Line Name	Meter No.	Location ID	Actual CT*PT				Amount in Rs.				Net Reactive Charge
				MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	99078.5	80698.4	99334.5	80696.4	184.32	0.00	10,138	0	10,138
	132kV KHLRT S-PG II	NP-6880-A	ME-09	95862.5	21930.3	95586.6	21930.2	-198.65	-0.07	10,926	-4	10,922
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	81625.4	85965.1	80767.9	85965.1	-1,372.00	0.00	75,460	0	75,460
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	74212.2	96032.5	73346.4	96032.5	-1,385.28	0.00	76,190	0	76,190
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	35074.2	99953.5	34015.7	99953.5	-3,849.09	0.00	-2,11,700	0	-2,11,700
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	51781.8	99884	52415.1	99884	2,302.91	0.00	1,26,660	0	1,26,660
	132 kV KHELIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KHELIPARA – UMTRU -2	NE-0016-A	ME-04	97889.5	99999.4	97759.4	99999.4	-62.45	0.00	-3,435	0	-3,435
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	87076.4	99819.2	86954.7	99819.2	-58.42	0.00	-3,213	0	-3,213
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	87962.7	99793.6	87841.3	99793.6	-58.27	0.00	-3,205	0	-3,205
	132 kV PANCHGRAM – LUMSHNONG	NP-8384-A	ME-01	98091.2	60611.9	98309.3	60611.9	104.69	0.00	5,758	0	5,758
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	97897.9	91283.6	97936.1	91283.6	18.34	0.00	1,008	0	1,008
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	4817.8	21597.6	5222.6	21597.6	194.30	0.00	10,687	0	10,687
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	560.5	9.8	642.9	9.8	59.33	0.00	3,263	0	3,263
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	559.3	3.2	642.3	3.2	59.76	0.00	3,287	0	3,287
TOTAL												1,01,820
MIZORAM	132kV LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	1283.7	11669.3	1307.4	11806.8	22.75	132.00	-1,251	7,260	6,009
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	56961.2	55401.4	56588.2	55467.5	-134.28	23.80	7,385	1,309	8,694
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1315.3	99592.9	1295	99592.9	-7.31	0.00	-402	0	-402
	132kV KOLASIB-AIZWAL PG	NE-0087-A	MZ-12	99148.8	88.6	99169.2	88.7	14.69	0.07	808	-4	804
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98756.8	98683.6	98747.3	98680.9	-3.42	-0.97	-188	53	-135
TOTAL												14,824
	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18820.1	10615.1	18973.8	10615.1	147.55	0.00	-8,115	0	-8,115
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	77790.4	6460	78113	6460	232.27	0.00	-12,775	0	-12,775



 Regional Engineer / NEERC, Dispur, Assam

NAGALAND	132KV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6456	98124.7	6606.3	98124.7	54.11	0.00	-2.976	0	-2.976
	132KV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4970.6	44606.3	4970.7	0.00	0.04	0	-2	-2
	132KV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5052.4	44017.3	5052.6	0.00	0.07	0	-4	-4
	132 KV KARONG-KOHIMA	NP-9947-A	NG-02	1981.2	99976.5	1991.9	99976.7	3.21	0.06	177	-3	173
	132 KV DHEP - SANIS	NE-0103-A	NG-22	99845.5	99997.7	0	0	0.00	0.00	0	0	0
	132 KV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51724.4	14183.5	51724.4	14183.5	0.00	0.00	0	0	0
TOTAL												-23,699
TRIPURA	132KV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132KV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132KV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132KV BUDHJUNG NAGAR - SM NAGAR (STERLITE)	NP-9893-A	TR-28	7407.7	99967.8	7407.7	99967.8	0.00	0.00	0	0	0
	132KV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.4	23.7	14903.4	23.7	0.00	0.00	0	0	0
	132KV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10987.4	99987	10986.9	99987	-0.48	0.00	26	0	26
	132KV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5353.7	99998.7	5356.5	99998.7	2.69	0.00	-148	0	-148
	132 KV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	79047.2	76269	77123.7	0.00	-923.28	0	50,780	50,780
	132 KV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6534.2	6221.6	6509.3	6221.6	-23.90	0.00	-1,315	0	-1,315
	132 KV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47100	93751.2	47096	93751.2	-3.84	0.00	-211	0	-211
	132 KV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1576.1	99726.6	1576.1	99726.6	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.4	99995.8	1521.7	99995.8	0.29	0.00	16	0	16
	132 KV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 KV PALATANA - UDAIPUR	NP-8470-A	TR-14	53367	55102.9	53367	55102.9	0.00	0.00	0	0	0
TOTAL												49,149
PARE	132 KV PARE - NIRJULI	NP-9409-A	PA-03	58673.4	2968.5	58676.5	3040.7	2.98	69.31	164	-3,812	-3,648
	32 KV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2998.6	98664.8	2998.7	98657.4	0.05	-3.55	3	195	198
	132 KV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68872.2	98573.5	68871.6	98526.2	-0.29	-22.70	-16	1,249	1,233
	132 KV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	58326.5	3601.2	58325	3664.7	-1.44	60.96	-79	-3,353	-3,432
TOTAL												-5,650
DOYANG	132KV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81950.8	77250.7	81950.8	77250.7	0.00	0.00	0	0	0
	132KV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70663.7	89261.9	70663.7	89261.9	0.00	0.00	0	0	0
	132 KV DHEP - SANIS	NP-8799-A	DY-03	19311.7	12433.7	19311.7	12433.8	0.00	0.07	0	-4	-4
	132 KV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57786.7	10930	57786.7	10930.1	0.00	0.07	0	-4	-4
TOTAL												-8
KHANDONG	132KV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	1342.7	6.6	1219.5	6.6	-44.35	0.00	-2,439	0	-2,439
	132KV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	0	0	0	0	0.00	0.00	0	0	0
	132 KV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	85593	99969.8	85491.5	99969.8	-73.08	0.00	-4,019	0	-4,019
TOTAL												-6,459
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	6595.3	99914	6205.9	99914	-93.46	0.00	-5,140	0	-5,140
	KOPILI STG-2 33 KV STN TRF	NE-0137-A	KK-40	7291.5	9.2	7530.1	9.2	1.79	0.00	98	0	98
TOTAL												-5,042
AGBPP	220 KV AGBPP - MARIANI PG	NP-9582-A	KT-02	32260	0.7	34813.6	0.7	4,085.76	0.00	2,24,717	0	2,24,717
	KTG END OF 220KV DEOMALI FDR	NP-9566-A	KT-14	23087	99999	22626.1	99999	-368.72	0.00	-20,280	0	-20,280
	220 KV AGBPP - MARIANI	NP-9625-A	KT-01	12681.3	99930.9	13225.7	99930.9	871.04	0.00	47,907	0	47,907
	220 KV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	87358.1	1	86181.4	1	-1,882.72	0.00	-1,03,550	0	-1,03,550
	220 KV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	80165.7	1.4	78955	1.4	-1,937.12	0.00	-1,06,542	0	-1,06,542
TOTAL												42,253
LOKTAK	132 KV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48178	97857.6	48170.3	97857.6	-3.70	0.00	-203	0	-203
	132 KV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33127.8	97680.7	33126.6	97680.7	-0.58	0.00	-32	0	-32
	132 KV LOKTAK - RENGPAW	NP-9065-A	LO-01	53286.9	98095.8	53285.3	98095.8	-0.77	0.00	-42	0	-42
	132 KV LOKTAK - NINGTHOUKONG	NP-9045-A	LO-04	6501.4	6604	6500.9	6604	-0.24	0.00	-13	0	-13
TOTAL												-290
AGTCCPP	132 KV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96826.5	54500.5	96826.5	0.00	0.00	0	0	0
	132 KV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186.5	4849.5	23186.5	4849.5	0.00	0.00	0	0	0
	132 KV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.8	6779.2	23331.8	6779.2	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96230.8	99998.3	96227.2	99998.3	-3.46	0.00	-190	0	-190
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95409.6	99999.5	95403.9	99999.5	-5.47	0.00	-301	0	-301


 Director / Deputy Director
 AGTCCPP / H.E.P.C.
 Power Division / Ministry of Power
 Govt. of India

TOTAL												-491
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	70417.8	99944.9	70417.8	99944.9	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	71681.5	99986.4	71681.5	99986.4	0.00	0.00	0	0	0
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.8	99804.2	16332.8	99857.7	0.00	32.10	0	-1,766	-1,766
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41376.3	97833.3	41376.3	97712.5	0.00	-72.48	0	3,986	3,986
	132 kV RANGANADI END OF 132 KV PARE-2	NP-9439-A	RN-18	17243.8	30	17245	44.1	1.44	16.92	79	-931	-851
TOTAL												1,323
TOTAL												

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	4603.4	99998.2	4309.5	99998.2	-1,068.73	0.00	-58,780	0	-58,780
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	32693.4	99977.4	32078.4	99977.4	-2,236.36	0.00	-1,23,000	0	-1,23,000
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	52967.4	2.3	52720.4	2.3	-898.18	0.00	-49,400	0	-49,400
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21012.3	27.6	21010.6	27.6	-3.26	0.00	-180	0	-180
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6465.9	99977.7	6464.3	99977.7	-1.54	0.00	-84	0	-84
TOTAL												-2,31,444
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80613.3	2.2	80562.5	2.2	-369.45	0.00	-20,320	0	-20,320
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	71627.9	6	71549.7	6	-568.73	0.00	-31,280	0	-31,280
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	54117.2	0.1	54935.5	0.1	2,618.56	0.00	-1,44,021	0	-1,44,021
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	57529.1	1.5	58487.7	1.5	3,067.52	0.00	-1,68,714	0	-1,68,714
TOTAL												-3,64,334
KAMENG	400 kV KAMENG- BALIPARA (FG) - 1	NP-9588-A	KA-01	96565.7	99994.8	96550.6	99994.8	-109.82	0.00	-6,040	0	-6,040
	400 kV KAMENG- BALIPARA (FG) -2	NP-9590-A	KA-03	93453.5	99972.3	93424.5	99972.3	-210.91	0.00	-11,600	0	-11,600
TOTAL												-17,640
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	30.9	99997.6	91.5	99997.6	96.96	0.00	5,333	0	5,333
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99913.9	0.5	99972.5	0.5	93.76	0.00	5,157	0	5,157
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99897.5	0.6	99951.3	0.6	86.08	0.00	4,734	0	4,734
TOTAL												15,224
HVDC_BNC	132 kV CHIMPU - BNC	NP-9981-A	AM-55	99633.2	416.7	99631	411	-2.11	-5.47	-116	301	185
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93192.3	5383.3	93179.3	5385.5	-6.24	-8.54	-343	470	127
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91721.4	3709.4	91639.5	3699.4	-39.31	-4.80	-2,162	264	-1,898
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99652.7	250.9	99650.4	246.4	-2.21	-4.32	-121	239	116
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	0	0	0	0	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 2	NP-9088-A	AM-16	0	0	0	0	0.00	0.00	0	0	0
TOTAL												-1,470

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility

11/11/2020
 श्री सुभाष / Maya Kumar
 जय-प्रवेश / Deputy Director
 राज. वि. वि. / N.E.P.C.
 पृथ्वी विभाग / Ministry of Power
 नया दिल्ली / New Delhi
 भारत / India