



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 /6246 - 6268

दिनांक/Dt: 24th Dec., 2024

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 09.12.2024 से 15.12.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 09.12.2024 to 15.12.2024 -Reg.

सर/मैडम,

Sir/Madam.

09.12.2024 से 15.12.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2024 से 5.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 09.12.2024 to 15.12.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5.5 Paise/KVARH w.e.f from 1st October 2024, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

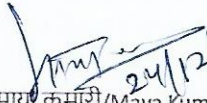
उप निदेशक/Deputy Director

वाणिज्य / Commercial

माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप. के. पी. सी. / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
शिलांग, मेघालय

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comm.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comm.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comm.), NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comm.), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comm.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.


(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial
माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उ.पू.के.वि.स. / U.P.K.V.S.
विद्युत विभाग / Ministry of Power
भारत सरकार / Govt. of India
शिल्लोंग / Shillong

Reactive Energy (VArH) Charge Statement
for the period 09/12/2024 to 15/12/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	11,082
ASSAM	1,50,026	0
MANIPUR	18,114	0
MEGHALAYA	59,411	0
MIZORAM	12,133	0
NAGALAND	0	18,702
TRIPURA	44,447	0
PARE	0	3
DOYANG	55	0
KHANDONG	0	6,964
KOPII-2	0	5,536
AGBPP	0	37,123
LOKTAK	0	269
AGTCCPP	0	845
RANGANADI	0	41,083
PALATANA	0	1,95,595
BGTPP	0	3,40,870
KAMENG	0	640
KOPII	18,225	0
HVDC_BNC	0	333


मोया कुमारी / Maya Kumari
उप-निरीक्षक / Deputy Director
उ.पु. वी. वि. स. / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
पुणे / Pune

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL

for the period 09/12/2024 to 15/12/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	38188.5	80	38660	80	169.74	0.00	-9,336	0	-9,336
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	37.4	47287.5	37.5	47287.5	0.07	0.00	4	0	4
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99905	54222.2	99905	54213.7	0.00	-2.55	0	140	140
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	0	0	0	0	0.00	0.00	0	0	0
	132 KV CHIMPU - BNC	NP-9935-A	AR-19	940.9	96097.2	941.1	96097.2	0.19	0.00	11	0	11
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	99936.3	72.3	400.1	72.3	83.48	0.00	4,592	0	4,592
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95724.8	94839.7	85724.6	94839.7	-0.14	0.00	-8	0	-8
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75015.6	13.2	74988.7	13.2	-117.52	0.00	-6,464	0	-6,464
	132 KV PARE - CHIMPU CKT I	NP-9586-A	AR-08	90884.9	99891.1	90884.5	99891.1	-0.19	0.00	-11	0	-11
	132 KV PARE - CHIMPU CKT II	NP-9587-A	AR-09	89512.8	96650.3	89512.4	96650.3	-0.19	0.00	-11	0	-11
	132 KV CHIMPU - GOHPUR	NP-9939-A	AR-20	280.1	97701.3	280.1	97701.3	0.00	0.00	0	0	0
TOTAL												-11,082
ASSAM	220kV BTSP-II - SALAKATI	NP-9070-A	AS-15	13582.9	99830.5	13499.6	99830.5	-266.56	0.00	-14,661	0	-14,661
	220 KV BTSP-SALAKATI -2	NP-8476-A	AS-16	27114.7	99550.2	27038.6	99550.2	-243.52	0.00	-13,394	0	-13,394
	220kV SAMAGURI - MISA	NP-9583-A	AS-17	16932.9	98575.8	17603.5	98575.8	670.60	0.00	36,883	0	36,883
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	48102.4	99201.5	48958.4	99201.5	856.00	0.00	47,080	0	47,080
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.9	97310	2.9	97310	0.00	0.00	0	0	0
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	91737	79844.8	91515.6	79844.8	-79.70	0.00	-4,384	0	-4,384
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	61849.2	65155.7	61375.6	65155.7	-227.33	0.00	-12,503	0	-12,503
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98927.9	82597	98927.7	82597	-0.07	0.00	-4	0	-4
	132 KV HAILONG (PG)-HAILONG (AS)	NE-0026-A	AM-57	98296.2	99654.2	98228.8	99654.2	-48.53	0.00	-2,669	0	-2,669
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70041.7	91176.3	69835.9	91176.3	-74.09	0.00	-4,075	0	-4,075
	132KV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75175.9	99933.6	74977.8	99933.6	-71.32	0.00	-3,922	0	-3,922
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	5906.4	2.3	6294.3	2.3	620.64	0.00	34,135	0	34,135
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-66	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	72443	99979.2	72189.5	99979.2	-91.26	0.00	-5,019	0	-5,019
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	58214.4	99984.9	57869.9	99984.9	-124.02	0.00	-6,821	0	-6,821
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57364.7	94223.6	57231.3	94223.6	-96.05	0.00	-5,283	0	-5,283
	400KV AZARA-BONGAIGON	NP-9983-A	AM-01	87038.6	99691.6	86792.9	99691.6	-1,786.91	0.00	-99,280	0	-99,280
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	98897.8	97524	98900.6	97524	20.36	0.00	1,120	0	1,120
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	95273.9	452.5	95136.8	377.9	-49.36	-26.86	-2,715	1,477	-1,238
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84519.9	98656.5	84168.7	98656.5	-252.86	0.00	-13,908	0	-13,908
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8305.9	4823.2	8488.4	4823.2	131.40	0.00	7,227	0	7,227
	132KV Umrangshu - Hailong	NE-0019-A	AM-05	55997.5	99309.7	55664.4	99309.7	-159.89	0.00	-8,794	0	-8,794
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16933.8	60963.6	16954.9	60963.6	7.60	0.00	418	0	418
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51204.4	55493.5	51212.9	55493.5	3.06	0.00	168	0	168
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	525	99241.5	536.9	99241.5	11.42	0.00	628	0	628
	132 KV CHIMPU - GOHPUR	NE-0093-A	AM-62	99821.2	335.1	99816.1	335.1	-4.90	0.00	-269	0	-269
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31482.1	99395.3	31881.2	99395.3	191.57	0.00	10,536	0	10,536
	132 KV KAHALIPARA - UMTRU -1	NE-0088-A	AS-01	92167.1	99422.9	92048.4	99422.9	-56.98	0.00	-3,134	0	-3,134
	132 KV KAHALIPARA - UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	74507.1	1085.1	74214.4	1085.1	-140.50	0.00	-7,727	0	-7,727
	132 KV AGIA - MENDIPATHAR	NP-9455-A	AS-86	47267.4	6627.4	46539.5	6627.4	-349.39	0.00	-19,217	0	-19,217
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	26346	99904.8	25198.7	99904.8	-413.03	0.00	-22,717	0	-22,717

भा.पू.क.म.सी. / Maye Kumar
 उप-निरीक्षक / Deputy Director
 उ.पू.के.पि.उ. / N.E.P.C.
 बिजल विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 पुराना / Old

220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	81776.9	16.7	82701.2	16.7	1,478.88	0.00	81,338	0	81,338
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	80025.6	17	80729.9	38.3	1,126.88	34.08	61,978	-1,874	60,104
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	26.7	83984	26.6	83984	-0.05	0.00	-3	0	-3
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	46330.6	0.1	47585.9	0.1	3,012.72	0.00	1,65,700	0	1,65,700
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	88175.6	98789.3	89469.9	98789.3	2,070.88	0.00	1,13,898	0	1,13,898
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	97367.4	96333.6	95717	96333.6	-2,640.64	0.00	-1,45,235	0	-1,45,235
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	115	91874.3	115.1	91874.3	0.05	0.00	3	0	3
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	98340.7	99944.6	98137.8	99944.6	-146.09	0.00	-8,035	0	-8,035
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	98373.1	99943	98173	99943	-144.07	0.00	-7,924	0	-7,924
TOTAL											1,50,026

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99117.9	96543.1	99117.9	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.2	519.8	99930.2	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3634.4	29.7	3616.1	29.7	-4.39	0.00	-242	0	-242
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22487	384.9	22487.5	384.9	0.18	0.00	-10	0	-10
IMPHAL (PG) ICT II	NP-9522-A	MN-14	19972.7	384.3	19973	384.3	0.11	0.00	-6	0	-6
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27812.9	3.1	27806	3.1	-4.97	0.00	-273	0	-273
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99968.9	5449.2	99968.9	0.00	0.00	0	0	0
400 kV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 kV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97258.7	95486.8	97258.6	95447.2	-0.73	-288.00	-40	15,840	15,800
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91766.8	96245	91766.8	96245	0.00	0.00	0	0	0
132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	3681.8	116.8	3730	116.8	23.14	0.00	1,272	0	1,272
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56061.3	12.6	56101	12.6	28.58	0.00	1,572	0	1,572
TOTAL											18,114

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98822.8	80696.4	99078.5	80696.4	184.25	0.00	10,134	0	10,134
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96101.4	21930.3	95862.5	21930.3	-172.01	0.00	9,460	0	9,460
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	82312	85965.1	81625.4	85965.1	-1,098.56	0.00	60,421	0	60,421
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	74904.7	96032.5	74212.2	96032.5	-1,108.00	0.00	60,940	0	60,940
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	36206.6	99953.5	35074.2	99953.5	-4,117.82	0.00	-2,26,480	0	-2,26,480
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	51136.2	99864	51781.8	99864	2,347.64	0.00	1,29,120	0	1,29,120
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	98021.8	99999.4	97889.5	99999.4	-63.50	0.00	-3,493	0	-3,493
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	87200.6	99819.2	87076.4	99819.2	-59.62	0.00	-3,279	0	-3,279
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	88086.5	99793.6	87962.7	99793.6	-59.42	0.00	-3,268	0	-3,268
	132 kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97868.6	60611.9	98091.2	60611.9	106.85	0.00	5,877	0	5,877
	132 kV AGIA – MENDIPATHAR	NP-8945-A	ME-17	97844.1	91283.6	97897.9	91283.6	25.82	0.00	1,420	0	1,420
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	4385.1	21597.6	4817.8	21597.6	207.70	0.00	11,423	0	11,423
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	470.7	9.8	560.5	9.8	64.66	0.00	3,556	0	3,556
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	468.9	3.2	559.3	3.2	65.09	0.00	3,580	0	3,580
TOTAL												69,411

MIZORAM	132kV LAUNGMAJAL-AIZWAL PG	NP-9495-A	MZ-02	1234.9	11582.4	1283.7	11669.3	46.85	83.42	-2,577	4,588	2,012
	132kV ZUANGTUH-MELRIAT PG	NP-9563-A	MZ-14	57445.9	55355.4	56961.2	55401.4	-174.49	16.56	9,597	911	10,508
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1346.6	99592.9	1315.3	99592.9	-11.27	0.00	-620	0	-620
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99133.4	88.6	99148.8	88.6	11.09	0.00	610	0	610
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98771.5	98688.7	98756.8	98683.6	-5.29	-1.84	-291	101	-190
	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98811.1	98934.7	98798.1	98931.1	-4.68	-1.30	-257	71	-186

132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18698.6	10615.1	18820.1	10615.1	116.64	0.00	-6,415	0	-6,415
132kV DIMAPUR S-PG II	NP-9649-A	NG-17	77538.6	6460	77790.4	6460	181.30	0.00	-9,971	0	-9,971

मया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 राष्ट्रीय विद्युत नियंत्रण आयोग / N.E.R.P.C.
 नए दिल्ली / Ministry of Power,
 भारत सरकार / Govt. of India
 New Delhi

NAGALAND	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6339.9	98124.7	6456	98124.7	41.80	0.00	-2,299	0	-2,299
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4970.2	44606.3	4970.6	0.00	0.14	0	-8	-8
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5052	44017.3	5052.4	0.00	0.14	0	-8	-8
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1962.7	99976.5	1981.2	99976.5	5.55	0.00	305	0	305
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99857.1	99997.7	99845.5	99997.7	-5.57	0.00	-306	0	-306
TOTAL												0
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.5	99967.8	7407.7	99967.8	-0.77	0.00	42	0	42
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.9	23.7	14903.4	23.7	-0.48	0.00	26	0	26
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10987	99987	10987.4	99987	0.38	0.00	-21	0	-21
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5352.9	99998.7	5353.7	99998.7	0.77	0.00	-42	0	-42
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	80819	76269	79047.2	0.00	-850.46	0	46,776	46,776
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6575.7	6221.6	6534.2	6221.6	-39.84	0.00	-2,191	0	-2,191
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47100	93751.2	-2.59	0.00	-143	0	-143
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1576.1	99726.6	1576.1	99726.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.4	99995.8	1521.4	99995.8	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												44,447
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	58672.7	2968.5	58673.4	2968.5	0.67	0.00	37	0	37
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2998.5	98664.8	2998.6	98664.8	0.05	0.00	3	0	3
	132 kV PARE - CHIMPU CKT II	NP-9539-A	PA-07	68872.8	98573.5	68872.2	98573.5	-0.29	0.00	-16	0	-16
	132 kV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	58327	3601.2	58326.5	3601.2	-0.48	0.00	-26	0	-26
TOTAL												-3
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81951.5	77250.7	81950.8	77250.7	-0.50	0.00	-28	0	-28
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70685.5	88261.9	70663.7	88261.9	-1.30	0.00	-71	0	-71
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.7	12433.7	19311.7	12433.7	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.8	10930	57786.7	10930	2.81	0.00	154	0	154
TOTAL												55
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	1361.6	6.6	1342.7	6.6	-6.80	0.00	-374	0	-374
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	0	0	0	0	0.00	0.00	0	0	0
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	85759.4	99969.8	85593	99969.8	-119.81	0.00	-6,589	0	-6,589
TOTAL												-6,964
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	7022.9	99914	6595.3	99914	-102.62	0.00	-5,644	0	-5,644
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	7029.1	9.2	7291.5	9.2	1.97	0.00	108	0	108
TOTAL												-5,536
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	30075.1	0.7	32260	0.7	3,495.84	0.00	1,92,271	0	1,92,271
	KTG END OF 220kV DEOMALI FDR	NP-9586-A	KT-14	23562.7	99999	23087	99999	-380.56	0.00	-20,931	0	-20,931
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	12331.9	99930.9	12681.3	99930.9	559.04	0.00	30,747	0	30,747
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	88699.3	1	87358.1	1	-2,145.92	0.00	-1,18,026	0	-1,18,026
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	81542.8	1.4	80165.7	1.4	-2,203.36	0.00	-1,21,185	0	-1,21,185
TOTAL												-37,123
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48187.3	97857.6	48178	97857.6	-4.46	0.00	-246	0	-246
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33127.9	97680.7	33127.8	97680.7	-0.05	0.00	-3	0	-3
	132 kV LOKTAK - RENGPAW	NP-9065-A	LO-01	53287.7	98095.8	53286.9	98095.8	-0.38	0.00	-21	0	-21
	132 kV LOKTAK - NINGTHOUKONG	NP-9045-A	LO-04	6501.4	6604	6501.4	6604	0.00	0.00	0	0	0
TOTAL												-269
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96826.5	54500.5	96826.5	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4849.5	23186.5	4849.5	0.48	0.00	26	0	26
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.6	6779.2	23331.8	6779.2	0.19	0.00	11	0	11
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96236.6	99998.3	96230.8	99998.3	-5.57	0.00	-306	0	-306
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95420.5	99999.5	95409.6	99999.5	-10.46	0.00	-576	0	-576


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 S&A/Secy, N.E.R.P.C.
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TOTAL												-845
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	70466.1	99944.9	70417.8	99944.9	-175.64	0.00	-9,660	0	-9,660
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	71838.6	99986.4	71681.5	99986.4	-571.27	0.00	-31,420	0	-31,420
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.6	99904.2	16332.8	99904.2	0.12	0.00	7	0	7
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41376.6	97833.3	41376.3	97833.3	-0.18	0.00	-10	0	-10
	132 kV RANGANADI END OF 132 KV PARE-2	NP-9439-A	RN-18	17243.8	30	17243.8	30	0.00	0.00	0	0	0
TOTAL												-41,083

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	4822.8	99998.2	4603.4	99998.2	-797.82	0.00	-43,880	0	-43,880
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	33244.6	99977.4	32693.4	99977.4	-2,004.36	0.00	-1,10,240	0	-1,10,240
	400 kV PALATANA - SM NGR, ST	NE-0013-A	PL-22	53172.9	2.3	52967.4	2.3	-747.27	0.00	-41,100	0	-41,100
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21015.4	27.6	21012.3	27.6	-5.95	0.00	-327	0	-327
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6466.8	99977.7	6465.9	99977.7	-0.86	0.00	-48	0	-48
TOTAL												-1,95,595
BGTPP	400 kV BgTPP - BONGAIGAOON -1	NP-9683-A	NT-01	80634.2	2.2	80613.3	2.2	-152.00	0.00	-8,360	0	-8,360
	400 kV BgTPP - BONGAIGAOON -2	NP-9682-A	NT-02	71653.8	6	71627.9	6	-188.36	0.00	-10,360	0	-10,360
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	53270.9	0.1	54117.2	0.1	2,708.16	0.00	-1,48,949	0	-1,48,949
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	56545	1.5	57529.1	1.5	3,149.12	0.00	-1,73,202	0	-1,73,202
TOTAL												-3,40,870
KAMENG	400 kV KAMENG - BALIPARA (PG) - 1	NP-9598-A	KA-01	96565.7	99994.8	96565.7	99994.8	0.00	0.00	0	0	0
	400 kV KAMENG - BALIPARA (PG) -2	NP-9590-A	KA-03	93455.1	99972.3	93453.5	99972.3	-11.64	0.00	-640	0	-640
TOTAL												-640
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99959.3	99997.6	30.9	99997.6	114.56	0.00	6,301	0	6,301
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99842.3	0.5	99913.9	0.5	114.56	0.00	6,301	0	6,301
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99833.6	0.6	99897.5	0.6	102.24	0.00	5,623	0	5,623
TOTAL												18,225
HVDC_BNC	132 kV CHIMPU - BNC	NP-9961-A	AM-55	99633.3	416.7	99633.2	416.7	-0.10	0.00	-5	0	-5
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93192.6	5383.3	93192.3	5383.3	-0.14	0.00	-8	0	-8
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91733.3	3709.4	91721.4	3709.4	-5.71	0.00	-314	0	-314
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99652.8	250.9	99652.7	250.9	-0.10	0.00	-5	0	-5
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71855	99921.3	0	0	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 2	NP-9088-A	AM-16	74362.8	99904	0	0	0.00	0.00	0	0	0
TOTAL												-333

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVAH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility


 Deputy Director / Deputy Director
 NEERC / NEERC
 Ministry of Power
 Govt. of India
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