



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/
No. NERPC/COM/ REA/2024-25/6573-6611

दिनांक: 03 जनवरी 2025
Dt: January 3, 2025

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय / Sub: दिसम्बर 2024 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of December 2024- reg.

सर/मैडम,

Sir/Madam

दिसम्बर 2024 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

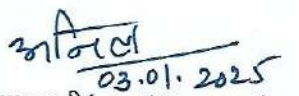
घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of December 2024 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

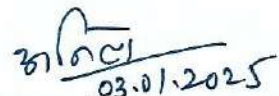
Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,


(अनिल कवरानी/ Anil Kawrani)
निदेशक/Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltiang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(अनिल कवरानी/ Anil Kawrani)
निदेशक/Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	44324880
4	Free Energy (ex-PP) of the month	KWh	5318985.6
5	Saleable Energy (ex-PP) of the month	KWh	39005894.4
6	Cumulative scheduled energy including current month	MWh	1002311.617
7	Plant Availability Factor achieved during the month (PAFM)	in %	96.43588413
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.41498033
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	8182.5600	2863.5744	0.0000
ASSAM	43.3284	19206.4800	19206.4800	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	3710.6400	3710.6400	0.0000
MEGHALAYA	11.5062	5100.2400	5100.2400	0.0000
MIZORAM	5.7037	2527.4400	2527.4400	0.0000
NAGALAND	5.3333	2364.7200	2364.7200	0.0000
TRIPURA	7.2963	3232.8000	3232.8000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	44324.8800	39005.8944	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	77279760
4	Free Energy (ex-PP) of the month	KWh	9273571.2
5	Saleable Energy (ex-PP) of the month	KWh	68006188.8
6	Cumulative scheduled energy including current month	MWh	568245.0574
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.1753951
8	Cumulative Plant Availability Factor achieved upto the month	in %	100.1324991
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	3822.7200	3822.7200	0.0000
ASSAM	29.4467	22757.7600	22757.7600	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	23271.1200	13997.5488	0.0000
MEGHALAYA	12.3881	9571.6800	9571.6800	0.0000
MIZORAM	5.0247	3882.2400	3882.2400	0.0000
NAGALAND	6.4292	4968.0000	4968.0000	0.0000
TRIPURA	11.6510	9006.2400	9006.2400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	77279.7600	68006.1888	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NAPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	25836960
4	Free Energy (ex-PP) of the month	KWh	3100435.2
5	Saleable Energy (ex-PP) of the month	KWh	22736524.8
6	Cumulative scheduled energy including current month	MWh	458476.559
7	Plant Availability Factor achieved during the month (PAFM)	in %	91.12903226
8	Cumulative Plant Availability Factor achieved upto the month	in %	92.45454545
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	1340.6400	1340.6400	0.0000
ASSAM	53.4550	13809.8400	12259.6224	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	1910.1600	1910.1600	0.0000
MEGHALAYA	17.4000	4495.9200	2945.7024	0.0000
MIZORAM	4.6100	1192.5600	1192.5600	0.0000
NAGALAND	6.1500	1589.0400	1589.0400	0.0000
TRIPURA	5.8025	1498.8000	1498.8000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	25836.9600	22736.5248	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	9116400
4	Free Energy (ex-PP) of the month	KWh	1093968
5	Saleable Energy (ex-PP) of the month	KWh	8022432
6	Cumulative scheduled energy including current month	MWh	137796.302
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.95472948
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	547.2000	547.2000	0.0000
ASSAM	52.3577	4771.9200	4224.9360	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	636.9600	636.9600	0.0000
MEGHALAYA	13.6731	1247.5200	700.5360	0.0000
MIZORAM	6.0384	548.8800	548.8800	0.0000
NAGALAND	5.7317	521.0400	521.0400	0.0000
TRIPURA	9.2579	842.8800	842.8800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	9116.4000	8022.4320	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	5998320
4	Free Energy (ex-PP) of the month	KWh	719798.4
5	Saleable Energy (ex-PP) of the month	KWh	5278521.6
6	Cumulative scheduled energy including current month	MWh	196650.1583
7	Plant Availability Factor achieved during the month (PAFM)	in %	86.85429455
8	Cumulative Plant Availability Factor achieved upto the month	in %	79.60907864
9	Normative Plant Availability Factor (NAPAF)	in %	70

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	411.3600	411.3600	0.0000
ASSAM	43.8062	2626.5600	2626.5600	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	471.8400	471.8400	0.0000
MEGHALAYA	11.4578	687.6000	687.6000	0.0000
MIZORAM	5.2467	314.8800	314.8800	0.0000
NAGALAND	17.9689	1078.3200	358.5216	0.0000
TRIPURA	6.8011	407.7600	407.7600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	5998.3200	5278.5216	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	15908400
4	Free Energy (ex-PP) of the month	KWh	2068092
5	Saleable Energy (ex-PP) of the month	KWh	13840308
6	Cumulative scheduled energy including current month	MWh	351996.9898
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	101.2181885
9	Normative Plant Availability Factor (NAPAF)	in %	0

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	3000.7200	932.6280	0.0000
ASSAM	40.5109	6444.0000	6444.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	1329.6000	1329.6000	0.0000
MEGHALAYA	13.3364	2122.0800	2122.0800	0.0000
MIZORAM	5.7659	917.5200	917.5200	0.0000
NAGALAND	5.3955	859.4400	859.4400	0.0000
TRIPURA	7.7739	1235.0400	1235.0400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	15908.4000	13840.3080	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	156978720
4	Free Energy (ex-PP) of the month	KWh	20407233.6
5	Saleable Energy (ex-PP) of the month	KWh	136571486.4
6	Cumulative scheduled energy including current month	MWh	1009363.341
7	Plant Availability Factor achieved during the month (PAFM)	in %	69.49523312
8	Cumulative Plant Availability Factor achieved upto the month	in %	74.79481045
9	Normative Plant Availability Factor (NAPAF)	in %	0

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	23280.2400	2873.0064	0.0000
ASSAM	10.8333	16998.2400	16998.2400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3923.5200	3923.5200	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	2354.4000	2354.4000	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	3398.8800	3398.8800	0.0000
UTTAR PRADESH	9.1667	14385.3600	14385.3600	0.0000
CHATTISGARH	2.1667	3404.1600	3404.1600	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	89233.9200	89233.9200	
TOTAL	100.0000	156978.7200	136571.4864	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	84.97
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	84.77
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	72.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	72.52
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	56.92
7	Cum. Plant Load Factor upto current month	in %	53.09
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1697.4400	8467.7600	76966.2034	0.0000	45.4787
ASSAM	56.5013	15177.7675	59018.7125	583110.6586	26664.7200	181044.5227
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	2419.2350	7749.0850	101442.7865	4350.4800	8290.9410
MEGHALAYA	11.8121	1849.2575	1972.0225	134337.3464	17262.4800	90089.2731
MIZORAM	5.4089	1491.5475	4919.8125	28628.8244	3876.7200	46241.7324
NAGALAND	5.8099	1665.5625	8028.7575	66207.2359	680.4000	11971.7962
TRIPURA	6.6678	1811.8900	2640.5900	61432.8279	7584.2400	34401.0414
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	26112.7000	92796.7400	1052125.8831	60419.0400	372084.7855

RRAS(MWH)	
RRAS UP	2697.5
RRAS DOWN	3591.86

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	51.36
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	51.98
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.33
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	60.82
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	40.26
7	Cum. Plant Load Factor upto current month	in %	46.14
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	538.0100	2722.8700	33727.4597	0.0000	28.3139
ASSAM	43.7163	3205.0650	13472.0550	172419.0714	4574.1600	47689.8040
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	653.4900	2191.9500	38809.0329	1153.9200	2610.1332
MEGHALAYA	12.6338	619.3325	661.3075	51611.5648	4857.3600	33766.8735
MIZORAM	6.0050	427.5875	1700.7325	11673.0322	834.7200	18515.8626
NAGALAND	5.7377	451.8700	2252.2100	25678.8997	82.0800	3103.3217
TRIPURA	16.9794	1200.4300	1647.8900	55944.6888	5409.1200	31147.8360
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	7095.7850	24649.0150	389863.7495	16911.3600	136862.1449

RRAS(MWH)	
RRAS UP	336.2
RRAS DOWN	5936.92

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	71.32
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	71.81
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	93.81
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	93.88
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	56.08
7	Cum. Plant Load Factor upto current month	in %	75.02
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	3094.8000	15594.9600	197497.3843	0.7200	12322.2784
ASSAM	57.4200	33682.0700	127729.4500	1924024.3860	47752.3200	503494.3702
HVDC BNC	0.2000	118.2400	594.5600	7415.4010	12.9600	770.4313
MANIPUR	7.5050	4529.4400	15129.2000	302839.5316	7657.9200	13923.2590
MEGHALAYA	11.7800	5606.0500	8630.7500	416934.9312	28139.2800	142102.5834
MIZORAM	5.4150	3160.9800	14545.2600	120541.2314	2571.1200	89825.5062
NAGALAND	4.9300	2931.3075	14608.1325	185514.7226	414.4800	20984.6360
TRIPURA	7.6175	4581.7650	18596.9550	306577.5309	4548.0000	18194.3628
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	57704.6525	215429.2675	3479874.1739	91096.8000	801617.4271

RRAS(MWH)		
RRAS UP		1644.32
RRAS DOWN		5345.33

SCED(MWH)		
SCED UP		17119.78
SCED DOWN		2757.47

SCUC(MWH)		
SCUC UP		0
SCUC DOWN		1969.33

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF December-2024

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	63.81
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	66.78
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.42
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	59.73
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	65.84
7	Cum. Plant Load Factor upto current month	in %	59.15
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1684.7750	8816.1850	83818.3238	0.0000	37.1040
ASSAM	33.0579	18376.7550	95869.4850	910368.0348	303.8400	4422.6606
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3982.1350	20838.9050	198206.3302	0.0000	0.0000
MEGHALAYA	10.8815	6020.2325	31160.0875	300854.2961	526.5600	1624.2369
MIZORAM	5.7851	3190.0350	16800.0450	133151.3133	54.7200	26935.9676
NAGALAND	7.1625	3980.1400	20748.7400	197697.3840	92.1600	509.9060
TRIPURA	26.9972	15007.7550	78499.8450	753197.3405	41.7600	1557.8405
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	52241.8275	272733.2925	2577293.0227	1019.0400	35087.7157

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.8515	301.6039	7.5685
Assam*	1388.8549	43.9108	795.1020	96.7157	2183.9569	54.8044
Manipur	242.9826	7.6823	0.0000	0.0000	242.9826	6.0974
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	9.1013
Mizoram	217.5095	6.8769	5.0000	0.6082	222.5095	5.5837
Nagaland**	187.1610	5.9174	15.0000	1.8246	202.1610	5.0730
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.7340
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0376
Total	3162.8993	100.0000	822.1020	100.0000	3985.0013	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .

NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF December-2024

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6929
	ASSAM	56.5013	56.3932
	MANIPUR	8.1077	8.1308
	MEGHALAYA	11.8121	11.5437
	MIZORAM	5.4089	5.7227
	NAGALAND	5.8099	5.8028
	TRIPURA	6.6678	6.7139
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7068
	ASSAM	43.7163	43.6950
	MANIPUR	8.2258	8.2269
	MEGHALAYA	12.6338	12.5682
	MIZORAM	6.0050	6.0910
	NAGALAND	5.7377	5.7319
	TRIPURA	16.9794	16.9802
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.1325	5.1318
	ASSAM	57.4200	57.3536
	HVDC BNC	0.2000	0.2000
	MANIPUR	7.5050	7.4979
	MEGHALAYA	11.7800	11.6988
	MIZORAM	5.4150	5.5782
	NAGALAND	4.9300	4.9264
	TRIPURA	7.6175	7.6133
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0305
	ASSAM	33.0579	33.0574
	MANIPUR	7.1625	7.1630
	MEGHALAYA	10.8815	10.8815
	MIZORAM	5.7851	5.7849
	NAGALAND	7.1625	7.1630
	TRIPURA	26.9972	26.9969
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4606
	ASSAM	43.3284	43.3292
	MANIPUR	8.3704	8.3712
	MEGHALAYA	11.5062	11.5061
	MIZORAM	5.7037	5.7030
	NAGALAND	5.3333	5.3338
	TRIPURA	7.2963	7.2961
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9446
	ASSAM	29.4467	29.4484

	MANIPUR	30.1170	30.1139
	MEGHALAYA	12.3881	12.3873
	MIZORAM	5.0247	5.0233
	NAGALAND	6.4292	6.4293
	TRIPURA	11.6510	11.6532
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000
	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1938
	ASSAM	53.4550	53.4548
	MANIPUR	7.3900	7.3899
	MEGHALAYA	17.4000	17.3979
	MIZORAM	4.6100	4.6117
	NAGALAND	6.1500	6.1483
	TRIPURA	5.8025	5.8035
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8543
	ASSAM	43.8062	43.8075
	MANIPUR	7.8544	7.8634
	MEGHALAYA	11.4578	11.4594
	MIZORAM	5.2467	5.2452
	NAGALAND	17.9689	17.9688
	TRIPURA	6.8011	6.8015
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8627
	ASSAM	40.5109	40.5082
	MANIPUR	8.3523	8.3548
	MEGHALAYA	13.3364	13.3379
	MIZORAM	5.7659	5.7640
	NAGALAND	5.3955	5.4024
	TRIPURA	7.7739	7.7699
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8343
	ASSAM	10.8333	10.8315
	MEGHALAYA	2.5000	2.4999
	NAGALAND	1.5000	1.5001
	HARYANA	2.1667	2.1658
	UTTAR PRADESH	9.1667	9.1661
	CHATTISGARH	2.1667	2.1689
	TOTAL	43.1667	43.1667