



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/5647-5669

दिनांक/Dt: 06th Dec., 2024

No. NERPC/Dev/2024 /5647-5669

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 18.11.2024से 24.11.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 18.11.2024 to 24.11.2024 -Reg.

सर/मैडम,

Sir/Madam.

18.11.2024से 24.11.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2024 से 5.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 18.11.2024 to 24.11.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5.5 Paise/KVARH w.e.f from 1st October 2024, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उत्तर पूर्वी क्षेत्रीय विद्युत समिति / N.E.R.P.C.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
लपालांग शिलांग / Lapalang Shillong

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप-नि. वि. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
गुवाहाटी / Guwahati

(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 18/11/2024 to 24/11/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	1,424
ASSAM	1,29,054	0
MANIPUR	51	0
MEGHALAYA	86,480	0
MIZORAM	5,112	0
NAGALAND	0	6,191
TRIPURA	46,284	0
PARE	2,035	0
DOYANG	0	28
KHANDONG	0	2,115
KOPILI-2	0	5,018
AGBPP	8,672	0
LOKTAK	0	135
AGTCCPP	743	0
RANGANADI	0	1,16,298
PALATANA	0	1,07,406
BGTPP	0	3,19,675
KAMENG	0	0
KOPILI	12,962	0
HVDC_BNC	0	35,278


मया कुमारी / Maya Kumari
उप-निर्देशक / Deputy Director
उत्पादक राज्य / N.E.R.P.G.
Bihar Pradesh / Ministry of Power
भारत सरकार / Govt. of India
Patna / Patna

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 18/11/2024 to 24/11/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	36495.3	80	37034.7	80	194.18	0.00	-10,680	0	-10,680
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.3	47287.9	32.1	47287.6	4.90	-0.22	269	12	281
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	54309	99907.4	54259.2	-0.51	-14.94	-28	822	794
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	42667.4	7.8	42871.4	7.8	146.88	0.00	8,078	0	8,078
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.6	96097.4	939.9	96097.2	17.57	-0.19	966	11	977
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	96879.1	72.6	97664.8	72.6	141.43	0.00	7,778	0	7,778
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95772.4	94842	95733	94839.7	-28.37	-1.66	-1,560	91	-1,469
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75395.4	13.2	75274.5	13.2	-96.72	0.00	-5,320	0	-5,320
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90942.8	99691.2	90901.2	99691.1	-19.97	-0.05	-1,098	3	-1,096
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89558.3	96651	89526.5	96650.3	-15.26	-0.34	-840	18	-821
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	289.3	97701.4	290.2	97701.3	0.86	-0.10	48	5	53
TOTAL												-1,424
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	13454.7	99830.5	13582.5	99830.5	408.96	0.00	22,493	0	22,493
	220 KV BTPS-SALAKATI – 2	NP-8476-A	AS-16	26942.4	99550.2	27087.5	99550.2	464.32	0.00	25,538	0	25,538
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	14646.3	98575.8	15331.1	98575.8	684.80	0.00	37,664	0	37,664
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	45300.5	99201.5	46149.7	99201.5	849.20	0.00	46,706	0	46,706
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97310.2	2.9	97310.2	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92244.5	79844.8	92283.1	79844.8	13.90	0.00	764	0	764
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	63238.2	65155.7	62755.4	65155.7	-231.74	0.00	-12,746	0	-12,746
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98974.5	82596.9	98941.9	82597	-11.74	0.04	-645	-2	-647
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98479.2	99662.9	98422.6	99656.2	-40.75	-4.82	-2,241	265	-1,976
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70363.9	91176.3	70287.6	91176.3	-27.47	0.00	-1,511	0	-1,511
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75462.5	99933.6	75398.3	99933.6	-23.11	0.00	-1,271	0	-1,271
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	5109.4	2.3	5349.3	2.3	383.84	0.00	21,111	0	21,111
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	72796.2	99979.2	72717.9	99979.2	-28.19	0.00	-1,550	0	-1,550
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	58866	99984.9	58700.3	99984.9	-59.65	0.00	-3,281	0	-3,281
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57576.1	94223.6	57541.4	94223.6	-24.98	0.00	-1,374	0	-1,374
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	87607.4	99691.6	87453.1	99691.6	-1,122.18	0.00	-61,720	0	-61,720
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99032.1	97524	98960	97524	-524.36	0.00	-28,840	0	-28,840
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	95396.3	636.1	95400	575.7	1.33	-21.74	73	1,196	1,269
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84849.1	98656.5	84810.2	98656.5	-28.01	0.00	-1,540	0	-1,540
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8064.2	4823.2	8096.4	4823.2	23.18	0.00	1,275	0	1,275
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	56503.9	99309.7	56412.5	99309.7	-43.87	0.00	-2,413	0	-2,413
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16762.5	60963.6	16821.1	60963.6	21.10	0.00	1,160	0	1,160
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51075	55493.5	51116	55493.5	14.76	0.00	812	0	812
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	448.9	99241.5	488.1	99241.5	37.63	0.00	2,070	0	2,070
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99843.5	335.1	99823.7	335.1	-19.01	0.00	-1,045	0	-1,045
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31044.5	99395.3	31119.6	99395.3	36.05	0.00	1,983	0	1,983
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	92517.5	99422.9	92407.6	99422.9	-52.75	0.00	-2,901	0	-2,901
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75178.9	1085.1	74931.2	1085.1	-118.90	0.00	-6,539	0	-6,539
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	50192.3	6627.4	49217.1	6627.4	-468.10	0.00	-25,745	0	-25,745
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	30570.6	99904.8	29214.1	99904.8	-488.34	0.00	-26,859	0	-26,859


 Maya Kumari / Maya Kumari
 अस. निदेशक / Deputy Director
 अ.स. वि.स. / N.E.P.C.
 Power Division / Ministry of Power
 Government of India
 Dispur / Shillong

220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	80835.1	16.7	80997.8	16.7	260.32	0.00	14,318	0	14,318
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	78947	17	79132.1	17	296.16	0.00	16,289	0	16,289
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	41.8	84000.1	25.4	83991.6	-7.87	-4.08	-433	224	-209
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	42468.8	0	43625.4	0	2,775.84	0.00	1,52,671	0	1,52,671
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	84229.4	98789.3	85434	98789.3	1,927.36	0.00	1,06,005	0	1,06,005
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	2220.7	96333.6	827.2	96333.6	-2,229.60	0.00	-1,22,628	0	-1,22,628
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	100	91881.8	108.4	91877.8	4.03	-1.92	222	106	327
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	99055.8	99944.6	98819.4	99944.6	-170.21	0.00	-9,361	0	-9,361
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	99076.8	99943	98843.4	99943	-168.05	0.00	-9,243	0	-9,243

TOTAL **1,29,054**

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99117.9	96543.1	99117.9	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.3	519.8	99930.3	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3632	30.1	3642.9	30.1	2.62	0.00	144	0	144
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22486.7	384.9	22486.8	384.9	0.04	0.00	-2	0	-2
IMPHAL (PG) ICT II	NP-9522-A	MN-14	19972.3	384.3	19972.4	384.3	0.04	0.00	-2	0	-2
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	0	0	0	0	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	89424.4	2.3	89132.3	2.3	-70.10	0.00	-3,856	0	-3,856
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	7158	99977.8	7389	99977.8	55.44	0.00	3,049	0	3,049
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91767.3	96248.2	91766.8	96247.3	-0.24	-0.43	24	11	11
132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	3603.9	116.8	3630.7	116.8	12.86	0.00	708	0	708
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	0	0	0	0	0.00	0.00	0	0	0

TOTAL **51**

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98516.3	80696.4	98541.5	80696.4	18.14	0.00	998	0	998
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96302.1	21930.2	96268.3	21930.2	-24.34	0.00	1,338	0	1,338
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	83746	85965.2	83461.3	85965.1	-455.52	-0.16	25,054	-9	25,045
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	76650.2	96032.5	76175.4	96032.5	-759.68	0.00	41,782	0	41,782
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	38172.9	99953.5	37703.5	99953.5	-1,706.91	0.00	-93,880	0	-93,880
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	49447.9	99864	49875.5	99864	1,554.91	0.00	85,520	0	85,520
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	98430.6	99999.4	98294.6	99999.4	-65.28	0.00	-3,590	0	-3,590
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	87588.1	99819.2	87459.7	99819.2	-61.63	0.00	-3,390	0	-3,390
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	88471.5	99793.6	88343.8	99793.6	-61.30	0.00	-3,371	0	-3,371
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97725.8	60748.7	97752.4	60748.7	12.77	0.00	702	0	702
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	97109.7	91283.6	97426.1	91283.6	151.87	0.00	8,353	0	8,353
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	2492.7	21597.6	3162.8	21597.6	321.65	0.00	17,691	0	17,691
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	137.2	9.8	254.1	9.8	84.17	0.00	4,629	0	4,629
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	131.4	3.2	248.9	3.2	84.60	0.00	4,653	0	4,653

TOTAL **86,480**

132kV LAUNGMAUL-AIZWAL PG	NP-9495-A	MZ-02	1190.7	11353.5	1230.4	11418.2	38.11	62.11	-2,096	3,416	1,320
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	57847.6	55187.4	57634	55220.4	-76.90	11.88	4,229	653	4,883
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1326	99594.3	1348.3	99593.2	8.03	-0.40	442	22	463
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99153.1	88.6	99116.5	88.6	-26.35	0.00	-1,449	0	-1,449
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98794.7	98719.1	98782.4	98709.9	-4.43	-3.31	-244	182	-61
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98828.6	98953.9	98821.6	98949.1	-2.52	-1.73	-139	95	-44

TOTAL **5,112**

132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18461.8	10614.8	18505.3	10614.8	41.76	0.00	-2,297	0	-2,297
132kV DIMAPUR S-PG II	NP-9649-A	NG-17	77052.6	6459.6	77138.1	6459.6	61.56	0.00	-3,386	0	-3,386
132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6038.7	98124.7	6081	98124.7	15.23	0.00	-838	0	-838


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 Deputy Director
 N.E.P.C.
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NAGALAND	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4959.1	44606.3	4961	0.00	0.68	0	-38	-38
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5042.2	44017.3	5044.2	0.00	0.72	0	-40	-40
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1891.7	99976.3	1920.6	99976.5	8.67	0.06	477	-3	474
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99868.9	2	99868.9	2	0.00	0.00	0	0	0
TOTAL												-6,191
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.8	99967.8	7408.5	99967.8	-0.29	0.00	16	0	16
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.5	23.7	14903.9	23.7	0.38	0.00	-21	0	-21
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10971.1	99987	10990.6	99987	18.72	0.00	-1,030	0	-1,030
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5344.4	99998.7	5350	99998.7	5.38	0.00	-296	0	-296
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	86378	76269	84569.4	0.00	-868.13	0	47,747	47,747
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.6	6600.7	6221.6	-2.30	0.00	-127	0	-127
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99726.6	1575.8	99726.6	-0.10	0.00	-5	0	-5
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.8	1521.3	99995.8	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
TOTAL												46,284
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58524.8	2968.2	58606.5	2968.5	78.43	0.29	4,314	-16	4,298
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.8	98665.2	2999.1	98664.9	9.26	-0.14	510	8	517
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68970.1	98576.2	68877.9	98573.5	-44.26	-1.30	-2,434	71	-2,363
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58394.1	3600.9	58386.5	3601.2	-7.30	0.29	-401	-16	-417
TOTAL												2,035
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.8	77262.6	81952.8	77262.5	0.00	-0.07	0	4	4
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70665.5	88272.5	70665.5	88272.1	0.00	-0.29	0	16	16
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.3	12427.7	19311.3	12427.8	0.00	0.07	0	-4	-4
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10904.6	57782.7	10905.7	0.00	0.79	0	-44	-44
TOTAL												-28
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	1048.6	6.6	1298.2	6.6	89.86	0.00	4,942	0	4,942
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	85266.9	230.6	84919.3	230.6	-125.14	0.00	-6,882	0	-6,882
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	85931.7	99969.8	85927.3	99969.8	-3.17	0.00	-174	0	-174
TOTAL												-2,115
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	8326.9	99914	7939.6	99914	-92.95	0.00	-5,112	0	-5,112
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	6362.5	9.2	6590.4	9.2	1.71	0.00	94	0	94
TOTAL												-5,018
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	24627.5	0.7	26262.9	0.7	2,616.64	0.00	1,43,915	0	1,43,915
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	25008.5	99999	24527.6	99999	-384.72	0.00	-21,160	0	-21,160
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	12498.6	99930.9	12364.6	99930.9	-214.40	0.00	-11,792	0	-11,792
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	90747.7	1.1	90179.6	1.1	-908.96	0.00	-49,993	0	-49,993
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	83881.2	1.4	83286.9	1.4	-950.88	0.00	-52,298	0	-52,298
TOTAL												8,672
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48195.1	97857.6	48192.3	97857.6	-1.34	0.00	-74	0	-74
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33129	97680.7	33128.3	97680.7	-0.34	0.00	-18	0	-18
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53289.7	98095.8	53288.9	98095.8	-0.38	0.00	-21	0	-21
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6502.5	6604	6501.7	6604	-0.38	0.00	-21	0	-21
TOTAL												-135
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96849.6	54500.5	96829.9	0.00	-14.18	0	780	780
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4849.5	23186	4849.5	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.6	6779.2	23331.6	6779.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.2	99998.3	96242	99998.3	-0.19	0.00	-11	0	-11
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.4	99999.5	95429.9	99999.5	-0.48	0.00	-26	0	-26
TOTAL												743
TOTAL												-6,980
	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	71036.6	99944.9	71001.7	99944.9	-126.91	0.00	-6,980	0	-6,980


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 उप-निदेशक / Deputy Director
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 बिहार विद्युत निगम / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

RANGANADI	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	74264.7	99986.4	73699.1	99986.4	-2,056.73	0.00	-1,13,120	0	-1,13,120
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99803.9	16326.6	99804.2	28.62	0.18	1,574	-10	1,564
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97836.5	41388.1	97833.4	-26.70	-1.86	-1,469	102	-1,366
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17190.8	30	17237	30	55.44	0.00	3,049	0	3,049
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4658.7	99998.7	4667.1	99998.7	10.08	0.00	554	0	554
TOTAL												-1,16,298

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	5486.6	99998.2	5284	99998.2	-736.73	0.00	-40,520	0	-40,520
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	34020.8	99977.4	33820.8	99977.4	-727.27	0.00	-40,000	0	-40,000
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	53575	2.3	53441.1	2.3	-486.91	0.00	-26,780	0	-26,780
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21017	27.6	21016.1	27.6	-1.73	0.00	-95	0	-95
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6467	99977.7	6466.8	99977.7	-0.19	0.00	-11	0	-11
TOTAL												-1,07,406
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80695.8	2.2	80679.3	2.2	-120.00	0.00	-6,600	0	-6,600
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	71757.2	6	71720.4	6	-267.64	0.00	-14,720	0	-14,720
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	50756.4	0.1	51527	0.1	2,465.92	0.00	-1,35,626	0	-1,35,626
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	53519.6	1.5	54444.2	1.5	2,958.72	0.00	-1,62,730	0	-1,62,730
TOTAL												-3,19,675
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96605.9	99994.8	96605.9	99994.8	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93529.8	99972.3	93529.8	99972.3	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99843.3	99997.6	99895.1	99997.6	82.88	0.00	4,558	0	4,558
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99732.3	0.5	99782.2	0.5	79.84	0.00	4,391	0	4,391
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99734.3	0.6	99779.9	0.6	72.96	0.00	4,013	0	4,013
TOTAL												12,962
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.7	99640.5	416.7	-1.63	0.00	-90	0	-90
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93215.5	5383.3	93209.8	5383.3	-2.74	0.00	-150	0	-150
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91846.1	3709.4	91818.5	3709.4	-13.25	0.00	-729	0	-729
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	250.9	99660.8	250.9	-1.25	0.00	-69	0	-69
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71872.4	99921.3	71824	99921.3	-352.00	0.00	-19,360	0	-19,360
TOTAL												-35,278

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.


 श्री गुरुजी / Maya Kumar
 Sr. Engineer / Deputy Director
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