



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/5452-5490
No. NERPC/COM/ REA/2024-25/5452-5490

दिनांक: 3 दिसंबर 2024
Dt: Dec. 3, 2024

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: नवंबर 2024 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of November 2024- reg.

सर/मैडम,

Sir/Madam

नवंबर 2024 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरपीसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of November 2024 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

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माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप क्षेत्रीय / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
नया दिल्ली / Govt. of India
शिल्लोंग / Shillong

(माया कुमारी / Maya Kumari)

उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	65922720
4	Free Energy (ex-PP) of the month	KWh	7910726.4
5	Saleable Energy (ex-PP) of the month	KWh	58011993.6
6	Cumulative scheduled energy including current month	MWh	957986.7374
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.79347206
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	12170.6400	4259.9136	0.0000
ASSAM	43.3284	28563.6000	28563.6000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	5517.6000	5517.6000	0.0000
MEGHALAYA	11.5062	7584.0000	7584.0000	0.0000
MIZORAM	5.7037	3760.0800	3760.0800	0.0000
NAGALAND	5.3333	3516.0000	3516.0000	0.0000
TRIPURA	7.2963	4810.8000	4810.8000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	65922.7200	58011.9936	0.0000


 भारता कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व क्षेत्र / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	73884720
4	Free Energy (ex-PP) of the month	KWh	8866166.4
5	Saleable Energy (ex-PP) of the month	KWh	65018553.6
6	Cumulative scheduled energy including current month	MWh	490965.2974
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	100
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	3654.7200	3654.7200	0.0000
ASSAM	29.4467	21756.9600	21756.9600	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	22251.3600	13385.1936	0.0000
MEGHALAYA	12.3881	9151.4400	9151.4400	0.0000
MIZORAM	5.0247	3712.0800	3712.0800	0.0000
NAGALAND	6.4292	4751.2800	4751.2800	0.0000
TRIPURA	11.6510	8606.8800	8606.8800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	73884.7200	65018.5536	0.0000


 मया कुमारी / Maya Kumari
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 बिजन मन्सून / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000


 भयमा कुमारी / Maye Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर क्षेत्रीय / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 नएवा शिल्लोण / Govt. of India
 शिल्लोण / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	35758080
4	Free Energy (ex-PP) of the month	KWh	4290969.6
5	Saleable Energy (ex-PP) of the month	KWh	31467110.4
6	Cumulative scheduled energy including current month	MWh	432639.599
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	92.62295082
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	1857.6000	1857.6000	0.0000
ASSAM	53.4550	19111.9200	16966.4352	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	2644.0800	2644.0800	0.0000
MEGHALAYA	17.4000	6219.3600	4073.8752	0.0000
MIZORAM	4.6100	1649.0400	1649.0400	0.0000
NAGALAND	6.1500	2200.0800	2200.0800	0.0000
TRIPURA	5.8025	2076.0000	2076.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	35758.0800	31467.1104	0.0000


 माया कुमारी / Maya Kumari
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 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	8928720
4	Free Energy (ex-PP) of the month	KWh	1071446.4
5	Saleable Energy (ex-PP) of the month	KWh	7857273.6
6	Cumulative scheduled energy including current month	MWh	128679.902
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.82192872
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	535.9200	535.9200	0.0000
ASSAM	52.3577	4677.3600	4141.6368	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	622.5600	622.5600	0.0000
MEGHALAYA	13.6731	1223.2800	687.5568	0.0000
MIZORAM	6.0384	536.4000	536.4000	0.0000
NAGALAND	5.7317	507.1200	507.1200	0.0000
TRIPURA	9.2579	826.0800	826.0800	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	8928.7200	7857.2736	0.0000

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 Maya Kumari / Maya Kumari
 उप-निदेशक / Deputy Director
 द.प. व. वि. स. / N.E.R.P.C.
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 भारत सरकार / Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	6583440
4	Free Energy (ex-PP) of the month	KWh	790012.8
5	Saleable Energy (ex-PP) of the month	KWh	5793427.2
6	Cumulative scheduled energy including current month	MWh	190651.8383
7	Plant Availability Factor achieved during the month (PAFM)	in %	89.32478632
8	Cumulative Plant Availability Factor achieved upto the month	in %	78.6885799
9	Normative Plant Availability Factor (NAPAF)	in %	65

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	450.7200	450.7200	0.0000
ASSAM	43.8062	2883.6000	2883.6000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	518.8800	518.8800	0.0000
MEGHALAYA	11.4578	755.2800	755.2800	0.0000
MIZORAM	5.2467	345.1200	345.1200	0.0000
NAGALAND	17.9689	1182.0000	391.9872	0.0000
TRIPURA	6.8011	447.8400	447.8400	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	6583.4400	5793.4272	0.0000


 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 द.पू.वे.पि.स. / N.E.R.P.C.
 बिहार विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	24863520
4	Free Energy (ex-PP) of the month	KWh	3232257.6
5	Saleable Energy (ex-PP) of the month	KWh	21631262.4
6	Cumulative scheduled energy including current month	MWh	336088.5898
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	101.3729584
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	4690.0800	1457.8224	0.0000
ASSAM	40.5109	10072.3200	10072.3200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	2076.4800	2076.4800	0.0000
MEGHALAYA	13.3364	3316.3200	3316.3200	0.0000
MIZORAM	5.7659	1433.0400	1433.0400	0.0000
NAGALAND	5.3955	1342.5600	1342.5600	0.0000
TRIPURA	7.7739	1932.7200	1932.7200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	24863.5200	21631.2624	0.0000


 माया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व क्षेत्र / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS) Including 1% Free energy for LADF	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	232225440
4	Free Energy (ex-PP) of the month	KWh	30189307.2
5	Saleable Energy (ex-PP) of the month	KWh	202036132.8
6	Cumulative scheduled energy including current month	MWh	2192104.421
7	Plant Availability Factor achieved during the month (PAFM)	in %	59.28643725
8	Cumulative Plant Availability Factor achieved upto the month	in %	75.46811741
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	34443.3600	4254.0528	0.0000
ASSAM	10.8333	25158.7200	25158.7200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	5803.2000	5803.2000	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	3484.8000	3484.8000	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	5033.7600	5033.7600	0.0000
UTTAR PRADESH	9.1667	21289.9200	21289.9200	0.0000
CHATTISGARH	2.1667	5030.6400	5030.6400	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	131981.0400	131981.0400	
TOTAL	100.0000	232225.4400	202036.1328	0.0000


 Maya Kumari / Maya Kumari
 उप-निदेशक / Deputy Director
 उत्तर-पूर्व क्षेत्र, N.E.R.P.C.
 Region - Northeast / Ministry of Power
 नएन एनपीसी / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	70.11
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	71.81
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	70.35
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	70.96
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	48.62
7	Cum. Plant Load Factor upto current month	in %	52.60
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1355.5200	6943.2000	66801.0034	0.0000	45.4787
ASSAM	56.5013	11627.5025	47321.2975	508914.1786	23383.6800	154379.8027
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	1930.5650	9886.7950	91274.4665	0.0000	3940.4610
MEGHALAYA	11.8121	242.9325	1222.0275	113247.1064	15746.4000	72826.7931
MIZORAM	5.4089	713.5350	2486.6250	22217.4644	5073.6000	42365.0124
NAGALAND	5.8099	1090.8150	6075.3450	56512.9159	1297.9200	11291.3962
TRIPURA	6.6678	1941.1175	2286.9625	56980.3479	6087.1200	26816.8014
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	18901.9875	76222.2525	915947.4831	51588.7200	311665.7455

RRAS(MWH)	
RRAS UP	3196.31
RRAS DOWN	633.79

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0


 Maya Kumari / Maya Kumari
 Deputy Director / Deputy Director
 N.E.R.P.C. / N.E.R.P.C.
 Ministry of Power / Ministry of Power
 Govt. of India / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	65.51
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	67.73
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	60.35
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	61.94
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	51.83
7	Cum. Plant Load Factor upto current month	in %	46.89
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	663.8200	3431.5400	30466.5797	0.0000	28.3139
ASSAM	43.7163	3826.9800	15663.4200	155741.9514	7217.5200	43115.6440
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	814.7350	4210.8650	35963.5929	0.0000	1456.2132
MEGHALAYA	12.6338	353.1125	976.9675	45470.6848	5531.2800	28909.5135
MIZORAM	6.0050	274.6250	1234.9750	9544.7122	1882.8000	17681.1426
NAGALAND	5.7377	512.6600	2696.1400	22974.8197	291.3600	3021.2417
TRIPURA	16.9794	1568.3150	2396.0050	53096.3688	6553.2000	25738.7160
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	8014.2475	30609.9125	353258.7095	21476.1600	119950.7849

RRAS(MWH)	
RRAS UP	724.58
RRAS DOWN	2176.5

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0


 माया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उत्तर क्षेत्रीय / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	81.11
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	81.02
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	96.67
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	96.69
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	65.14
7	Cum. Plant Load Factor upto current month	in %	77.42
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	2961.6775	15624.4025	178807.6243	1617.3600	12321.5584
ASSAM	57.4200	34485.8700	121134.9300	1762612.8660	72821.7600	455742.0502
HVDC BNC	0.2000	124.6075	624.6725	6702.6010	42.4800	757.4713
MANIPUR	7.5050	4985.6400	24898.2000	283180.8916	0.0000	6265.3390
MEGHALAYA	11.7800	7076.5650	35466.7950	374474.1312	4326.2400	113963.3034
MIZORAM	5.4150	2331.1900	12360.1700	102834.9914	6294.0000	87254.3862
NAGALAND	4.9300	2875.3400	14969.1400	167975.2826	1727.7600	20570.1560
TRIPURA	7.6175	5144.5425	23950.1775	283398.8109	1310.4000	13646.3628
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	59985.4325	249028.4875	3178516.2539	88140.0000	710520.6271

RRAS(MWH)		
RRAS UP		6540.84
RRAS DOWN		2703.15

SCED(MWH)		
SCED UP		28293.8
SCED DOWN		13601.34

SCUC(MWH)		
SCUC UP		0
SCUC DOWN		10288.1

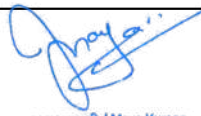

 मया कुमारी / Maya Kumari
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 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF November-2024

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	65.16
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	65.47
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	58.86
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	58.83
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	64.89
7	Cum. Plant Load Factor upto current month	in %	58.30
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1664.7925	8364.5675	73317.3638	0.0000	37.1040
ASSAM	33.0579	18161.2575	90793.2225	796121.7948	450.0000	4118.8206
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3935.0350	19770.2450	173385.2902	0.0000	0.0000
MEGHALAYA	10.8815	5885.6125	29791.3475	263147.6561	335.5200	1097.6769
MIZORAM	5.7851	3052.4525	15590.7475	113161.2333	502.5600	26881.2476
NAGALAND	7.1625	3923.3050	19733.9750	172968.5040	48.9600	417.7460
TRIPURA	26.9972	14831.4850	74562.9950	659689.7405	0.0000	1516.0805
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	51453.9400	258607.1000	2251791.5827	1337.0400	34068.6757

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 मया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व क्षेत्र, न. ई. र. प. क.
 Regn. Minnery / Ministry of Power
 नएन एन ई आर सी / Govt. of India
 Shillong / Shillong

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

85

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW		in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.8515	301.6039	7.5685
Assam*	1388.8549	43.9108	795.1020		2183.9569	54.8044
Manipur	242.9826	7.6823	0.0000		242.9826	6.0974
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	9.1013
Mizoram	217.5095	6.8769	5.0000	0.6082	222.5095	5.5837
Nagaland**	187.1610	5.9174	15.0000	1.8246	202.1610	5.0730
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.7340
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0376
Total	3162.8993	100.0000	822.1020	100.0000	3985.0013	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .


 मया कुमारी / Maya Kumari
 उप-निदेशक / Deputy Director
 अ.स.वे.प.स. / N.E.R.P.C.
 नगराज / Ministry of Power
 भारत सरकार / Govt. of India
 पटना / Patna

NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF November-2024

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6931
	ASSAM	56.5013	56.3721
	MANIPUR	8.1077	8.1081
	MEGHALAYA	11.8121	11.3522
	MIZORAM	5.4089	5.6551
	NAGALAND	5.8099	5.7686
	TRIPURA	6.6678	7.0507
	TOTAL	100.0000	100.0000

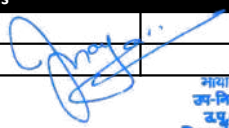
Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7027
	ASSAM	43.7163	43.7031
	MANIPUR	8.2258	8.2246
	MEGHALAYA	12.6338	12.4307
	MIZORAM	6.0050	5.9944
	NAGALAND	5.7377	5.7321
	TRIPURA	16.9794	17.2125
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTTP	ARUNACHAL PRADESH	5.1325	5.1323
	ASSAM	57.4200	57.4139
	HVDC BNC	0.2000	0.2004
	MANIPUR	7.5050	7.5051
	MEGHALAYA	11.7800	11.7633
	MIZORAM	5.4150	5.4227
	NAGALAND	4.9300	4.9222
	TRIPURA	7.6175	7.6401
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0305
	ASSAM	33.0579	33.0575
	MANIPUR	7.1625	7.1629
	MEGHALAYA	10.8815	10.8817
	MIZORAM	5.7851	5.7703
	NAGALAND	7.1625	7.1629
	TRIPURA	26.9972	27.0114
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4618
	ASSAM	43.3284	43.3290
	MANIPUR	8.3704	8.3704
	MEGHALAYA	11.5062	11.5048
	MIZORAM	5.7037	5.7043
	NAGALAND	5.3333	5.3331
	TRIPURA	7.2963	7.2966
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9422
	ASSAM	29.4467	29.4468


 श्रीमती सुमती / Maya Kumari
 उपा-प्रधान / Deputy Director
 उत्तर-पूर्व क्षेत्र / N.E.R.P.C.
 पावर विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 नई दिल्ली / New Delhi

	MANIPUR	30.1170	30.1161
	MEGHALAYA	12.3881	12.3883
	MIZORAM	5.0247	5.0281
	NAGALAND	6.4292	6.4275
	TRIPURA	11.6510	11.6510
	TOTAL	100.0000	100.0000

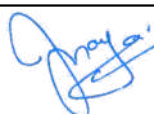
Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000
	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1929
	ASSAM	53.4550	53.4555
	MANIPUR	7.3900	7.3895
	MEGHALAYA	17.4000	17.3987
	MIZORAM	4.6100	4.6106
	NAGALAND	6.1500	6.1487
	TRIPURA	5.8025	5.8042
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8573
	ASSAM	43.8062	43.8030
	MANIPUR	7.8644	7.8646
	MEGHALAYA	11.4578	11.4608
	MIZORAM	5.2467	5.2453
	NAGALAND	17.9689	17.9665
	TRIPURA	6.8011	6.8024
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8626
	ASSAM	40.5109	40.5098
	MANIPUR	8.3523	8.3544
	MEGHALAYA	13.3364	13.3368
	MIZORAM	5.7659	5.7657
	NAGALAND	5.3955	5.3994
	TRIPURA	7.7739	7.7714
	TOTAL	100.0000	100.0000


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 भारत सरकार / Govt. of India
 शरीर / Shrihar

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8317
	ASSAM	10.8333	10.8338
	MEGHALAYA	2.5000	2.4990
	NAGALAND	1.5000	1.5009
	HARYANA	2.1667	2.1675
	UTTAR PRADESH	9.1667	9.1676
	CHATTISGARH	2.1667	2.1661
	TOTAL	43.1667	43.1667


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 भारत सरकार / Govt. of India
 पुरी / Shillong

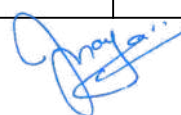
NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF November-2024

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Arunachal_Ben	TANGEDCO	PXIL	2600.0000	2600.0000	2500.0000	GNA/SR/2024/11/01/1926
2	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	5683.4000	5683.4000	5683.4000	WR/01102023/06022045/SECI-APDCL PSA WIND
3	Kameng	HARYANA	NVVNL	116072.7500	116072.7500	111628.4800	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
4	Nikacchu_Bhutan	Assam_Ben	PTC	22680.0000	22680.0000	21827.2600	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
5	RAJ_SOLAR	Assam_Ben	NVVNL	483.5600	483.5600	483.5600	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
6	RAJ_SOLAR	Assam_Ben	SECI_Trader	2878.4700	2878.4700	2878.4700	NER/01102023/18052040/JNNM PH II BI/PSA/APDCL/20 MW
7	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
8	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	6300.6200	6300.6200	6300.6200	SR/01102023/29012044/PTC-APDCL PSA-WIND

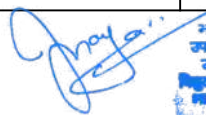

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 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF November-2024

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	ACBIL	DCBLME	APPCPL	148.9000	148.9000	143.7900	NER/2024/2644/C
2	JPL2	GVIPL	IELX	144.0000	144.0000	138.9600	NER/2024/2645/C
3	JPL2	GVIPL	IELX	144.0000	144.0000	138.9600	NER/2024/2646/C
4	DCBL_Rajgangpur	DCBLME	MANIKARAN	154.9000	154.9000	149.5800	NER/2024/2647/C
5	JPL2	GVIPL	IELX	144.0000	144.0000	138.9600	NER/2024/2648/C
6	DCBL_Rajgangpur	DCBLME	MANIKARAN	149.7000	149.7000	144.5600	NER/2024/2649/C
7	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	37.1200	NER/2024/2650/C
8	DCBL_Rajgangpur	DCBLME	MANIKARAN	93.6000	93.6000	89.7600	NER/2024/2651/C
9	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	7.2000	7.2000	6.9000	NER/2024/2652/C
10	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2024/2653/C
11	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2024/2654/C
12	DCBL_Rajgangpur	DCBLME	MANIKARAN	156.3000	156.3000	149.9800	NER/2024/2655/C
13	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2024/2656/C
14	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2024/2657/C
15	JPL2	MeghalayaPL2022	IELX	235.0000	235.0000	225.6000	NER/2024/2658/C
16	DCBL_Rajgangpur	DCBLME	MANIKARAN	155.5000	155.5000	149.2200	NER/2024/2659/C
17	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2024/2660/C
18	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2024/2661/C
19	JPL2	MeghalayaPL2022	IELX	168.0000	168.0000	161.2800	NER/2024/2662/C
20	DCBL_Rajgangpur	DCBLME	MANIKARAN	151.0000	151.0000	144.9000	NER/2024/2663/C
21	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2024/2664/C
22	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2024/2665/C
23	JPL2	MeghalayaPL2022	IELX	168.0000	168.0000	161.2800	NER/2024/2666/C
24	DCBL_Rajgangpur	DCBLME	MANIKARAN	157.4000	157.4000	151.0700	NER/2024/2667/C
25	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.8000	NER/2024/2668/C
26	JPL2	MeghalayaPL2022	IELX	168.0000	168.0000	161.2800	NER/2024/2669/C
27	JPL2	GVIPL	IELX	144.0000	144.0000	138.2400	NER/2024/2670/C
28	DCBL_Rajgangpur	DCBLME	MANIKARAN	159.4000	159.4000	152.9900	NER/2024/2671/C
29	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	57.6000	57.6000	55.2000	NER/2024/2672/C
30	DCBL_Rajgangpur	DCBLME	MANIKARAN	161.3000	161.3000	154.7600	NER/2024/2673/C
31	JPL2	GVIPL	IELX	168.0000	168.0000	161.2800	NER/2024/2674/C
32	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2024/2675/C
33	JPL2	GVIPL	IELX	168.0000	168.0000	162.0000	NER/2024/2676/C
34	DCBL_Rajgangpur	DCBLME	MANIKARAN	113.3000	113.3000	109.2200	NER/2024/2677/C
35	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2024/2678/C
36	JPL2	GVIPL	IELX	168.0000	168.0000	162.0000	NER/2024/2679/C
37	DCBL_Rajgangpur	DCBLME	MANIKARAN	156.5000	156.5000	150.8600	NER/2024/2680/C


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38	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2024/2681/C
39	JPL2	GVIPL	IEXL	144.0000	144.0000	138.7200	NER/2024/2682/C
40	DCBL_Rajgangpur	DCBLME	MANIKARAN	150.4000	150.4000	145.0200	NER/2024/2683/C
41	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2684/C
42	JPL2	GVIPL	IEXL	168.0000	168.0000	162.0000	NER/2024/2685/C
43	DCBL_Rajgangpur	DCBLME	MANIKARAN	150.6000	150.6000	145.1800	NER/2024/2686/C
44	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2687/C
45	JPL2	GVIPL	IEXL	144.0000	144.0000	138.7200	NER/2024/2688/C
46	DCBL_Rajgangpur	DCBLME	MANIKARAN	150.6000	150.6000	145.1800	NER/2024/2689/C
47	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2690/C
48	JPL2	GVIPL	IEXL	168.0000	168.0000	162.0000	NER/2024/2691/C
49	DCBL_Rajgangpur	DCBLME	MANIKARAN	148.0000	148.0000	142.7000	NER/2024/2692/C
50	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2693/C
51	JPL2	GVIPL	IEXL	168.0000	168.0000	162.0000	NER/2024/2694/C
52	DCBL_Rajgangpur	DCBLME	MANIKARAN	149.6000	149.6000	144.2200	NER/2024/2695/C
53	ACBIL	DCBLME	APPCPL	61.0000	61.0000	58.6000	NER/2024/2696/C
54	JPL2	GVIPL	IEXL	168.0000	168.0000	161.2800	NER/2024/2697/C
55	DCBL_Rajgangpur	DCBLME	MANIKARAN	83.6000	83.6000	80.3600	NER/2024/2698/C
56	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2699/C
57	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2700/C
58	DCBL_Rajgangpur	DCBLME	MANIKARAN	150.6000	150.6000	144.7000	NER/2024/2701/C
59	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2702/C
60	JPL2	GVIPL	IEXL	168.0000	168.0000	161.2800	NER/2024/2703/C
61	DCBL_Rajgangpur	DCBLME	MANIKARAN	153.8000	153.8000	147.7600	NER/2024/2704/C
62	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2705/C
63	JPL2	GVIPL	IEXL	168.0000	168.0000	161.2800	NER/2024/2706/C
64	DCBL_Rajgangpur	DCBLME	MANIKARAN	145.2000	145.2000	139.5000	NER/2024/2707/C
65	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.8900	NER/2024/2708/C
66	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2709/C
67	DCBL_Rajgangpur	DCBLME	MANIKARAN	156.3000	156.3000	150.1800	NER/2024/2710/C
68	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.4200	NER/2024/2711/C
69	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2712/C
70	DCBL_Rajgangpur	DCBLME	MANIKARAN	160.1000	160.1000	153.7800	NER/2024/2713/C
71	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.4200	NER/2024/2714/C
72	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2715/C
73	DCBL_Rajgangpur	DCBLME	MANIKARAN	159.9000	159.9000	153.5800	NER/2024/2716/C
74	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.3000	NER/2024/2717/C
75	ACBIL	DCBLME	APPCPL	163.8000	163.8000	157.2900	NER/2024/2718/C
76	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2719/C
77	ACBIL	DCBLME	APPCPL	163.0000	163.0000	156.4800	NER/2024/2720/C
78	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	45.6000	45.6000	43.7000	NER/2024/2721/C
79	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2722/C


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 भारत सरकार / Govt. of India
 रायपुर / Raipur

80	ACBIL	DCBLME	APPCPL	149.6000	149.6000	143.6400	NER/2024/2723/C
81	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.2000	43.2000	41.4000	NER/2024/2724/C
82	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2725/C
83	ACBIL	DCBLME	APPCPL	153.8000	153.8000	147.7200	NER/2024/2726/C
84	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.2000	43.2000	41.4000	NER/2024/2727/C
85	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2728/C
86	ACBIL	DCBLME	APPCPL	146.6000	146.6000	140.7800	NER/2024/2730/C
87	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	43.2000	43.2000	41.4000	NER/2024/2731/C
88	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2733/C
89	ACBIL	DCBLME	APPCPL	161.0000	161.0000	154.5800	NER/2024/2734/C
90	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	42.0000	42.0000	40.2500	NER/2024/2735/C
91	JPL2	GVIPL	IEXL	144.0000	144.0000	138.2400	NER/2024/2736/C
92	Meghalaya_Ben	TANGEDCO	IEXL	210.2500	210.2500	201.9200	SR/2024/14964/C
93	Meghalaya_Ben	TANGEDCO	HPXL	173.5000	173.5000	166.6300	SR/2024/14967/C


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 नया दिल्ली / Govt. of India
 New Delhi

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF November-2024

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	2.0200	1.9400
2	DADRIT	Assam_Ben	80800.8800	77712.0800
3	FSTPP_III	Assam_Ben	309.2900	295.6400
4	FSTPP_I_II	Arunachal_Ben	1995.3500	1919.2300
5	FSTPP_I_II	Assam_Ben	20179.4500	19404.4700
6	FSTPP_I_II	Mizoram_Ben	1473.5400	1417.1800
7	FSTPP_I_II	Nagaland_Ben	4451.3000	4281.8100
8	KHSTPP_I	Arunachal_Ben	962.2700	924.4000
9	KHSTPP_I	Assam_Ben	176265.8200	169501.4300
10	KHSTPP_I	Mizoram_Ben	711.8100	684.5400
11	KHSTPP_I	Nagaland_Ben	2121.6200	2040.1800
12	KHSTPP_II	Assam_Ben	41004.5100	39433.5300
13	MANGDECHU	Assam_Ben	13714.1500	13194.4700
14	TSTPP_I	Arunachal_Ben	1304.7800	1255.7000
15	TSTPP_I	Assam_Ben	14457.7400	13903.4600
16	TSTPP_I	Mizoram_Ben	942.5100	906.7000
17	TSTPP_I	Nagaland_Ben	2806.5800	2698.1600


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 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF November-2024

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	0.00	0.00		-22745.25	-22745.25		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		594.71	571.27		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-197317.49	-197317.49		0.00	0.00		0.00	0.00	
4	Assam_Ben		1093.20	1050.27		51495.50	49525.97		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-21316.75	-21316.75		0.00	0.00		0.00	0.00	
6	Manipur_Ben		0.00	0.00		5875.34	5647.97		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-383.75	-383.75		-2995.98	-2995.98		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		9142.30	8790.58		53875.62	51802.68		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-3145.53	-3145.53		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-8668.48	-8668.48		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		1266.58	1216.38		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-3742.29	-3742.29		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		22092.55	21245.35		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-1382.26	-1382.26		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-9838.27	-9838.27		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-2896.20	-2896.20		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	0.00	0.00		-15908.45	-15908.45		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIII	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIII_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-18222.11	-18222.11		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
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 बिहार विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong