



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/5234-5256

दिनांक/Dt: 27th Nov., 2024

No. NERPC/Dev/2024 /5234-5256

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 11.11.2024से 17.11.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 11.11.2024 to 17.11.2024 -Reg.

सर/मैडम,

Sir/Madam.

11.11.2024से 17.11.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2024 से 5.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 11.11.2024 to 17.11.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5.5 Paise/KVARH w.e.f from 1st October 2024, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

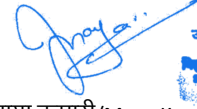
(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप-नि. व. वि. स. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
इलाहाबाद / Govt. of India
Prayagraj / India

(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 11/11/2024 to 17/11/2024

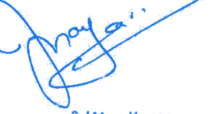
REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	2,880	0
ASSAM	1,00,687	0
MANIPUR	0	86
MEGHALAYA	1,25,150	0
MIZORAM	4,743	0
NAGALAND	0	3,245
TRIPURA	42,414	0
PARE	0	79
DOYANG	0	103
KHANDONG	0	2,095
KOPILI-2	0	6,039
AGBPP	94,706	0
LOKTAK	0	729
AGTCCPP	21	0
RANGANADI	0	2,19,980
PALATANA	0	1,11,120
BGTPP	0	3,11,592
KAMENG	0	0
KOPILI	11,836	0
HVDC_BNC	10,251	0


मया कुमारी / Maya Kumari
उप-निर्देशक / Deputy Director
उ.पु.व.वि.स. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
नया दिल्ली / Govt. of India
New Delhi

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 11/11/2024 to 17/11/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	35902.9	80	36495.3	80	213.26	0.00	-11,730	0	-11,730
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.3	47288.2	25.3	47287.9	0.00	-0.22	0	12	12
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	54353.9	99909.1	54309	0.00	-13.47	0	741	741
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	42441.4	7.8	42667.4	7.8	162.72	0.00	8,950	0	8,950
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.6	96097.7	921.6	96097.4	0.00	-0.29	0	16	16
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	95844.2	72.6	96879.1	72.6	186.28	0.00	10,246	0	10,246
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95772.4	94843.3	95772.4	94842	0.00	-0.94	0	51	51
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75519.1	13.2	75395.4	13.2	-98.96	0.00	-5,443	0	-5,443
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90942.8	99691.4	90942.8	99691.2	0.00	-0.10	0	5	5
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89558.3	96652	89558.3	96651	0.00	-0.48	0	26	26
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	289.3	97701.5	289.3	97701.4	0.00	-0.10	0	5	5
TOTAL												2,880
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	13377	99830.5	13454.7	99830.5	248.64	0.00	13,675	0	13,675
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	26852.4	99550.2	26942.4	99550.2	288.00	0.00	15,840	0	15,840
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	14039.9	98575.8	14646.3	98575.8	606.40	0.00	33,352	0	33,352
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	44546.2	99201.5	45300.5	99201.5	754.30	0.00	41,487	0	41,487
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97310.9	2.9	97310.2	0.00	-1.12	0	62	62
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92181.1	79844.8	92244.5	79844.8	22.82	0.00	1,255	0	1,255
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	63529.9	65155.7	63238.2	65155.7	-140.02	0.00	-7,701	0	-7,701
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98974.5	82597.1	98974.5	82596.9	0.00	-0.07	0	4	4
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98528.1	99666.8	98479.2	99662.9	-35.21	-2.81	-1,936	154	-1,782
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70395.7	91176.3	70363.9	91176.3	-11.45	0.00	-630	0	-630
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75490	99933.6	75462.5	99933.6	-9.90	0.00	-545	0	-545
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4909.7	2.3	5109.4	2.3	319.52	0.00	17,574	0	17,574
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	72856.8	99979.2	72796.2	99979.2	-21.82	0.00	-1,200	0	-1,200
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	58990.7	99984.9	58866	99984.9	-44.89	0.00	-2,469	0	-2,469
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57591.6	94224	57576.1	94223.6	-11.16	-0.29	-614	16	-598
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	87696.2	99691.6	87607.4	99691.6	-645.82	0.00	-35,520	0	-35,520
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99132.7	97524	99032.1	97524	-731.64	0.00	-40,240	0	-40,240
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	95327	666.9	95396.3	636.1	24.95	-11.09	1,372	610	1,982
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84873.2	98656.5	84849.1	98656.5	-17.35	0.00	-954	0	-954
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8055.7	4823.2	8064.2	4823.2	6.12	0.00	337	0	337
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	56537.8	99309.7	56503.9	99309.7	-16.27	0.00	-895	0	-895
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	16761.2	60963.6	16762.5	60963.6	0.47	0.00	26	0	26
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51075	55493.5	51075	55493.5	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	445.8	99241.6	448.9	99241.5	2.98	-0.10	164	5	169
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99843.9	335.2	99843.5	335.1	-0.38	-0.10	-21	5	-16
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31012.5	99395.3	31044.5	99395.3	15.36	0.00	845	0	845
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	92618.4	99423.3	92517.5	99422.9	-48.43	-0.19	-2,664	11	-2,653
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99997.9	0.3	99997.9	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75335.6	1085.1	75178.9	1085.1	-75.22	0.00	-4,137	0	-4,137
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	51216.9	6627.4	50192.3	6627.4	-491.81	0.00	-27,049	0	-27,049
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	32032.3	99904.8	30570.6	99904.8	-526.21	0.00	-28,942	0	-28,942


 भया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उप.वे.वि.स. / N.E.R.P.C.
 नगरा नगरा / Ministry of Power
 नगरा नगरा / Govt. of India
 नगरा / Nagera

220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	81015.2	16.7	80835.1	16.7	-288.16	0.00	-15,849	0	-15,849
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	79056.1	17	78947	17	-174.56	0.00	-9,601	0	-9,601
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	41.8	84004.4	41.8	84000.1	0.00	-2.06	0	114	114
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	41214.8	0	42468.8	0	3,009.60	0.00	1,65,528	0	1,65,528
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	82985.7	98789.3	84229.4	98789.3	1,989.92	0.00	1,09,446	0	1,09,446
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	3385	96333.6	2220.7	96333.6	-1,862.88	0.00	-1,02,458	0	-1,02,458
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	100	91883.9	100	91881.8	0.00	-1.01	0	55	55
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	99282.4	99944.6	99055.8	99944.6	-163.15	0.00	-8,973	0	-8,973
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	99300.3	99943	99076.8	99943	-160.92	0.00	-8,851	0	-8,851

TOTAL

1,00,687

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99118	96543.1	99117.9	0.00	-0.05	0	3	3
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.3	519.8	99930.3	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3628.3	30.1	3632	30.1	0.89	0.00	49	0	49
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22484.3	384.9	22486.7	384.9	0.86	0.00	-48	0	-48
IMPHAL (PG) ICT II	NP-9522-A	MN-14	19970	384.3	19972.3	384.3	0.83	0.00	-46	0	-46
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	0	0	0	0	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91770	96249.2	91767.3	96248.2	-1.30	-0.48	-71	26	-45
132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	0	0	0	0	0.00	0.00	0	0	0
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	0	0	0	0	0.00	0.00	0	0	0

TOTAL

-86

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98451	80696.4	98516.3	80696.4	47.02	0.00	2,586	0	2,586
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96368.1	21930.3	96302.1	21930.2	-47.52	-0.07	2,614	-4	2,610
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	84175.1	85965.2	83746	85965.2	-686.56	0.00	37,761	0	37,761
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	77133	96032.5	76650.2	96032.5	-772.48	0.00	42,486	0	42,486
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	38338.4	99953.5	38172.9	99953.5	-601.82	0.00	-33,100	0	-33,100
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	49236.6	99864	49447.9	99864	768.36	0.00	42,260	0	42,260
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	98554.2	99999.4	98430.6	99999.4	-59.33	0.00	-3,263	0	-3,263
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	87705.9	99819.2	87588.1	99819.2	-56.54	0.00	-3,110	0	-3,110
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	88588.7	99793.6	88471.5	99793.6	-56.26	0.00	-3,094	0	-3,094
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97662.3	60751.6	97725.8	60748.7	30.48	-1.39	1,676	77	1,753
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	96719.2	91283.6	97109.7	91283.6	187.44	0.00	10,309	0	10,309
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	1775	21597.6	2492.5	21597.6	344.50	0.00	18,947	0	18,947
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	23.7	9.8	137.2	9.8	81.72	0.00	4,495	0	4,495
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	17.5	3.2	131.4	3.2	82.01	0.00	4,510	0	4,510

TOTAL

1,25,150

132kV LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	1190.7	11287.9	1190.7	11353.5	0.00	62.98	0	3,464	3,464
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	57870.7	55153.7	57847.6	55187.4	-8.32	12.13	457	667	1,125
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1326	99594.3	1326	99594.3	0.00	0.00	0	0	0
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99153.3	88.6	99153.1	88.6	-0.14	0.00	-8	0	-8
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98797	98727.1	98794.7	98719.1	-0.83	-2.88	-46	158	113
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98829.9	98957.7	98828.6	98953.9	-0.47	-1.37	-26	75	50

TOTAL

4,743

132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18445.6	10613.8	18461.8	10614.8	15.55	0.96	-855	53	-803
132kV DIMAPUR S-PG II	NP-9649-A	NG-17	77018	6457.8	77052.6	6459.6	24.91	1.30	-1,370	71	-1,299
132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6007.1	98124.6	6038.7	98124.7	11.38	0.04	-626	2	-624


 भया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उ.प्र.वे.वि.स. / N.E.R.P.C.
 बिजल विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 Dispur / Shillong

NAGALAND	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4952.1	44606.3	4959.1	0.00	2.52	0	-139	-139
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5035.3	44017.3	5042.2	0.00	2.48	0	-137	-137
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1888.4	99976.2	1891.7	99976.3	0.99	0.03	54	-2	53
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99869.7	3	99868.9	2	-0.38	-0.48	-21	26	5
TOTAL												-3,245
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.8	99967.8	7408.8	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.5	23.7	14903.5	23.7	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10970.9	99987	10971.1	99987	0.19	0.00	-11	0	-11
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5344	99998.7	5344.4	99998.7	0.38	0.00	-21	0	-21
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	87985.8	76269	86378	0.00	-771.74	0	42,446	42,446
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.6	6603.1	6221.6	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99726.6	1575.9	99726.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.8	1521.3	99995.8	0.00	0.00	0	0	0
TOTAL	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												42,414
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58523.9	2966.8	58524.8	2968.2	0.86	1.34	48	-74	-26
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.8	98665.5	2979.8	98665.2	0.00	-0.14	0	8	8
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68970.1	98579.9	68970.1	98576.2	0.00	-1.78	0	98	98
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58395.5	3599.3	58394.1	3600.9	-1.34	1.54	-74	-84	-158
TOTAL												-79
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.8	77263.6	81952.8	77262.6	0.00	-0.72	0	40	40
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70665.5	88273.9	70665.5	88272.5	0.00	-1.01	0	55	55
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.3	12426.8	19311.3	12427.7	0.00	0.65	0	-36	-36
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10900.5	57782.7	10904.6	0.00	2.95	0	-162	-162
TOTAL												-103
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	829.6	6.6	1048.6	6.6	78.84	0.00	4,336	0	4,336
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	85661.1	230.6	85266.9	230.6	-141.91	0.00	-7,805	0	-7,805
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	85897	99969.8	85931.7	99969.8	24.98	0.00	1,374	0	1,374
TOTAL												-2,095
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	8791.1	99914	8326.9	99914	-111.41	0.00	-6,127	0	-6,127
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	6147.1	9.2	6362.5	9.2	1.62	0.00	89	0	89
TOTAL												-6,039
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	23162.8	0.7	24627.5	0.7	2,343.52	0.00	1,28,894	0	1,28,894
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	25475.5	99999	25008.5	99999	-373.60	0.00	-20,548	0	-20,548
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	12171.1	99930.9	12498.6	99930.9	524.00	0.00	28,820	0	28,820
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	90962.6	1.1	90747.7	1.1	-343.84	0.00	-18,911	0	-18,911
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	84148.8	1.4	83881.2	1.4	-428.16	0.00	-23,549	0	-23,549
TOTAL												94,706
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48209.5	97857.6	48195.1	97857.6	-6.91	0.00	-380	0	-380
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33133.2	97680.7	33129	97680.7	-2.02	0.00	-111	0	-111
	132 kV LOKTAK – RENGPAW	NP-9065-A	LO-01	53293.5	98095.8	53289.7	98095.8	-1.82	0.00	-100	0	-100
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6507.7	6604	6502.5	6604	-2.50	0.00	-137	0	-137
TOTAL												-729
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96849.6	54500.5	96849.6	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4849.5	23186	4849.5	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.6	6779.2	23331.6	6779.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.1	99998.3	96242.2	99998.3	0.10	0.00	5	0	5
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.1	99999.5	95430.4	99999.5	0.29	0.00	16	0	16
TOTAL												21
TOTAL												-47,920


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उ.पु. व. वि. स. / N.E.R.P.C.
 नगरा नगरपालिका / Ministry of Power
 नेपाल / Nepal / Kathmandu

RANGANADI	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	75125.2	99986.4	74264.7	99986.4	-3,129.09	0.00	-1,72,100	0	-1,72,100
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99802.9	16278.9	99803.9	0.00	0.60	0	-33	-33
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97839.5	41432.6	97836.5	0.00	-1.80	0	99	99
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17191	29.9	17190.8	30	-0.24	0.12	-13	-7	-20
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4658.8	99998.7	4658.7	99998.7	-0.12	0.00	-7	0	-7
TOTAL												-2,19,980

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	5691.6	99998.2	5486.6	99998.2	-745.45	0.00	-41,000	0	-41,000
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	34229.8	99977.4	34020.8	99977.4	-760.00	0.00	-41,800	0	-41,800
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	53716.6	2.3	53575	2.3	-514.91	0.00	-28,320	0	-28,320
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21017	27.6	21017	27.6	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6467	99977.7	6467	99977.7	0.00	0.00	0	0	0
TOTAL												-1,11,120
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80696.1	2.2	80695.8	2.2	-2.18	0.00	-120	0	-120
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	71765	6	71757.2	6	-56.73	0.00	-3,120	0	-3,120
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	49962.5	0.1	50756.4	0.1	2,540.48	0.00	-1,39,726	0	-1,39,726
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	52561.5	1.5	53519.6	1.5	3,065.92	0.00	-1,68,626	0	-1,68,626
TOTAL												-3,11,592
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96605.9	99994.8	96605.9	99994.8	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93529.8	99972.3	93529.8	99972.3	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99795.9	99997.6	99843.3	99997.6	75.84	0.00	4,171	0	4,171
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99686.5	0.5	99732.3	0.5	73.28	0.00	4,030	0	4,030
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99693	0.6	99734.3	0.6	66.08	0.00	3,634	0	3,634
TOTAL												11,836
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.8	99642.2	416.7	0.00	-0.10	0	5	5
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93215.5	5383.4	93215.5	5383.3	0.00	-0.05	0	3	3
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91846.2	3709.4	91846.1	3709.4	-0.05	0.00	-3	0	-3
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	251	99662.1	250.9	0.00	-0.10	0	5	5
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71856.3	99921.3	71872.4	99921.3	117.09	0.00	6,440	0	6,440
TOTAL												10,251

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 एन.ए.पी.सी. / N.E.P.C.
 विद्युत मंत्रालय / Ministry of Power
 भारत सरकार / Govt. of India
 पुराणा / Shillong