



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
लपालांग शिलांग 793006
Lapalang, Shillong 793006

क्रमांक: एनईआरपीसी/कॉम/आरईए/2024-25/
No. NERPC/COM/ REA/2024-25/ 2864-2902

दिनांक: 5 नवंबर 2024
Dt: Nov. 5, 2024

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: अक्टूबर 2024 माह के लिए अनंतिम क्षेत्रीय ऊर्जा खाते (आरईए) के संबंध में/Provisional Regional Energy Accounts (REA) for the month of October 2024- reg.

सर/मैडम,

Sir/Madam

अक्टूबर 2024 महीने के लिए अनंतिम क्षेत्रीय ऊर्जा खातों (आरईए) की एक प्रति आवश्यक कार्रवाई के लिए संलग्न है। आरईए को सीईआरपीसी के टैरिफ विनियमन, 2024-2029 के अनुसार तैयार किया गया है। यह एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम आरईए माना जाएगा। इस आरईए में यूआरएस समायोजित आवंटन और द्विपक्षीय आदान-प्रदान शामिल हैं।

A copy of Provisional Regional Energy Accounts (REA) for the month of October 2024 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2024-2029. The same is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi –110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(माया कुमारी / Maya Kumari)
उप निदेशक/Deputy Director

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	175705920
4	Free Energy (ex-PP) of the month	KWh	21084710.4
5	Saleable Energy (ex-PP) of the month	KWh	154621209.6
6	Cumulative scheduled energy including current month	MWh	892064.0174
7	Plant Availability Factor achieved during the month (PAFM)	in %	100.4050863
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.76451955
9	Normative Plant Availability Factor (NAPAF)	in %	85

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.4617	32438.6400	11353.9296	0.0000
ASSAM	43.3284	76130.6400	76130.6400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	14706.7200	14706.7200	0.0000
MEGHALAYA	11.5062	20215.6800	20215.6800	0.0000
MIZORAM	5.7037	10021.9200	10021.9200	0.0000
NAGALAND	5.3333	9371.5200	9371.5200	0.0000
TRIPURA	7.2963	12820.8000	12820.8000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	175705.9200	154621.2096	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	76528800
4	Free Energy (ex-PP) of the month	KWh	9183456
5	Saleable Energy (ex-PP) of the month	KWh	67345344
6	Cumulative scheduled energy including current month	MWh	417080.5774
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	100
9	Normative Plant Availability Factor (NAPAF)	in %	88

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.9434	3785.5200	3785.5200	0.0000
ASSAM	29.4467	22535.5200	22535.5200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	23047.6800	13864.2240	0.0000
MEGHALAYA	12.3881	9479.0400	9479.0400	0.0000
MIZORAM	5.0247	3845.2800	3845.2800	0.0000
NAGALAND	6.4292	4920.9600	4920.9600	0.0000
TRIPURA	11.6510	8914.8000	8914.8000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	76528.8000	67345.3440	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0
9	Normative Plant Availability Factor (NAPAF)	in %	67

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0910	0.0000	0.0000	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	57792960
4	Free Energy (ex-PP) of the month	KWh	6935155.2
5	Saleable Energy (ex-PP) of the month	KWh	50857804.8
6	Cumulative scheduled energy including current month	MWh	396881.519
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	91.58878505
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.1925	3000.9600	3000.9600	0.0000
ASSAM	53.4550	30895.4400	27427.8624	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	4270.0800	4270.0800	0.0000
MEGHALAYA	17.4000	10054.5600	6586.9824	0.0000
MIZORAM	4.6100	2662.0800	2662.0800	0.0000
NAGALAND	6.1500	3555.1200	3555.1200	0.0000
TRIPURA	5.8025	3354.7200	3354.7200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	57792.9600	50857.8048	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	18179280
4	Free Energy (ex-PP) of the month	KWh	2181513.6
5	Saleable Energy (ex-PP) of the month	KWh	15997766.4
6	Cumulative scheduled energy including current month	MWh	119751.182
7	Plant Availability Factor achieved during the month (PAFM)	in %	100
8	Cumulative Plant Availability Factor achieved upto the month	in %	98.65677854
9	Normative Plant Availability Factor (NAPAF)	in %	69

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	5.9930	1089.3600	1089.3600	0.0000
ASSAM	52.3577	9516.4800	8425.7232	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	1266.0000	1266.0000	0.0000
MEGHALAYA	13.6731	2487.6000	1396.8432	0.0000
MIZORAM	6.0384	1096.5600	1096.5600	0.0000
NAGALAND	5.7317	1037.7600	1037.7600	0.0000
TRIPURA	9.2579	1685.5200	1685.5200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	18179.2800	15997.7664	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	9384000
4	Free Energy (ex-PP) of the month	KWh	1126080
5	Saleable Energy (ex-PP) of the month	KWh	8257920
6	Cumulative scheduled energy including current month	MWh	184068.3983
7	Plant Availability Factor achieved during the month (PAFM)	in %	90.69478908
8	Cumulative Plant Availability Factor achieved upto the month	in %	77.19752292
9	Normative Plant Availability Factor (NAPAF)	in %	65

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	6.8549	643.6800	643.6800	0.0000
ASSAM	43.8062	4109.5200	4109.5200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	738.0000	738.0000	0.0000
MEGHALAYA	11.4578	1075.2000	1075.2000	0.0000
MIZORAM	5.2467	492.7200	492.7200	0.0000
NAGALAND	17.9689	1686.9600	560.8800	0.0000
TRIPURA	6.8011	637.9200	637.9200	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	9384.0000	8257.9200	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	60478560
4	Free Energy (ex-PP) of the month	KWh	7862212.8
5	Saleable Energy (ex-PP) of the month	KWh	52616347.2
6	Cumulative scheduled energy including current month	MWh	311225.0698
7	Plant Availability Factor achieved during the month (PAFM)	in %	102.7663338
8	Cumulative Plant Availability Factor achieved upto the month	in %	101.5654292
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	18.8652	11408.6400	3546.4272	0.0000
ASSAM	40.5109	24499.9200	24499.9200	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3523	5052.7200	5052.7200	0.0000
MEGHALAYA	13.3364	8066.1600	8066.1600	0.0000
MIZORAM	5.7659	3486.4800	3486.4800	0.0000
NAGALAND	5.3955	3264.4800	3264.4800	0.0000
TRIPURA	7.7739	4700.1600	4700.1600	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	60478.5600	52616.3472	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	323510400
4	Free Energy (ex-PP) of the month	KWh	42056352
5	Saleable Energy (ex-PP) of the month	KWh	281454048
6	Cumulative scheduled energy including current month	MWh	1959878.981
7	Plant Availability Factor achieved during the month (PAFM)	in %	75.15182186
8	Cumulative Plant Availability Factor achieved upto the month	in %	77.73657724
9	Normative Plant Availability Factor (NAPAF)	in %	-

BILLING STATEMENT				
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Unrequisitioned Energy for current month (MWh)
ARUNACHAL PRADESH	14.8333	47979.8400	5923.4880	0.0000
ASSAM	10.8333	35041.4400	35041.4400	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	8087.7600	8087.7600	0.0000
MIZORAM	0.0000	0.0000	0.0000	0.0000
NAGALAND	1.5000	4850.6400	4850.6400	0.0000
TRIPURA	0.0000	0.0000	0.0000	0.0000
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	2.1667	7007.5200	7007.5200	0.0000
UTTAR PRADESH	9.1667	29653.9200	29653.9200	0.0000
CHATTISGARH	2.1667	7013.2800	7013.2800	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000
MERCHANT POWER	56.8333	183876.0000	183876.0000	
TOTAL	100.0000	323510.4000	281454.0480	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	67.85
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	69.60
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	70.39
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	70.84
5	Normative Plant Availability Factor (NAPAF)	in %	70.00
6	Plant Load Factor for current month	in %	49.80
7	Cum. Plant Load Factor upto current month	in %	53.16
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.6923	1355.3400	6935.7000	58502.2834	16.0800	45.4787
ASSAM	56.5013	12106.9100	50213.4100	449965.3786	20114.6400	130996.1227
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	1930.3650	9903.0750	79457.1065	0.0000	3940.4610
MEGHALAYA	11.8121	2413.1175	3654.8025	96032.1464	11167.9200	57080.3931
MIZORAM	5.4089	861.3600	781.9200	19017.3044	6278.6400	37291.4124
NAGALAND	5.8099	922.1675	5163.9925	49346.7559	2393.2800	9993.4762
TRIPURA	6.6678	1798.4500	4408.4300	52752.2679	3916.3200	20729.6814
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	21387.7100	81061.3300	805073.2431	43886.8800	260077.0255

RRAS(MWH)	
RRAS UP	2951.76
RRAS DOWN	1630.54

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	57.67
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	59.03
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	59.62
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	61.13
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	40.71
7	Cum. Plant Load Factor upto current month	in %	46.19
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	6.7020	603.8700	3084.6900	26371.2197	5.2800	28.3139
ASSAM	43.7163	3616.2125	14433.2275	136251.5514	6037.2000	35898.1240
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	741.1500	3792.6900	30937.9929	0.0000	1456.2132
MEGHALAYA	12.6338	994.7425	1942.8575	38608.6048	4024.3200	23378.2335
MIZORAM	6.0050	356.0800	316.8800	8035.1122	2637.6000	15798.3426
NAGALAND	5.7377	381.0275	2064.5725	19766.0197	716.6400	2729.8817
TRIPURA	16.9794	1487.8000	3951.0800	49132.0488	4027.9200	19185.5160
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	8180.8825	29585.9975	309102.5495	17448.9600	98474.6249

RRAS(MWH)	
RRAS UP	1022.52
RRAS DOWN	943.13

SCED(MWH)	
SCED UP	0
SCED DOWN	0

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	100.00
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	100.00
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	98.85
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	98.88
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	81.54
7	Cum. Plant Load Factor upto current month	in %	79.14
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	5.1325	3108.5425	15872.0975	160221.5443	5716.0800	10704.1984
ASSAM	57.4200	45996.5650	169507.1150	1606992.0660	76181.2800	382920.2902
HVDC BNC	0.2000	148.7875	744.0125	5953.3210	97.2000	714.9913
MANIPUR	7.5050	6351.2800	31756.4000	253297.0516	0.0000	6265.3390
MEGHALAYA	11.7800	9605.1075	36705.7725	327581.2512	12990.4800	109637.0634
MIZORAM	5.4150	2810.0275	3175.0925	88143.6314	18671.2800	80960.3862
NAGALAND	4.9300	3145.0000	15581.7200	150130.8026	5976.0000	18842.3960
TRIPURA	7.6175	6552.6400	29640.0800	254304.0909	2705.7600	12335.9628
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	18529.0548	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	100.0000	77717.9500	302982.2900	2865152.8139	122338.0800	622380.6271

RRAS(MWH)	
RRAS UP	10717.34
RRAS DOWN	5290.96

SCED(MWH)	
SCED UP	36397.07
SCED DOWN	8207.98

SCUC(MWH)	
SCUC UP	0
SCUC DOWN	8711.36

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF October-2024

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	63.46
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	64.36
3	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp)	in %	57.98
4	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop)	in %	57.90
5	Normative Plant Availability Factor (NAPAF)	in %	85.00
6	Plant Load Factor for current month	in %	63.60
7	Cum. Plant Load Factor upto current month	in %	57.37
8	NAPLF	in %	85.00

BILLING STATEMENT						
Beneficiaries	Wt.	Schedule Energy for current month (MWh)		Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
		Peak Schedule Energy(MWh)	Off Peak Schedule Energy(MWh)			
ARUNACHAL PRADESH	3.0303	1675.5775	8465.8625	63288.0038	30.2400	37.1040
ASSAM	33.0579	18278.3575	92133.4025	687167.3148	551.2800	3668.8206
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	3960.4675	20082.4925	149680.0102	0.0000	0.0000
MEGHALAYA	10.8815	5986.4575	30240.5825	227135.1761	298.3200	762.1569
MIZORAM	5.7851	3034.6900	8081.6300	94518.0333	8301.6000	26378.6876
NAGALAND	7.1625	3947.9450	20035.2550	149311.2240	59.7600	368.7860
TRIPURA	26.9972	14958.3875	77793.6925	570295.2605	0.0000	1516.0805
GOA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
KERALA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TELANAGANA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Andhra Pradesh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TOTAL	94.0771	51841.8825	256832.9175	1941395.0227	9241.2000	32731.6357

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Dadri-I	Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.000000	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	21.310000	2.455737	0.000000	36.988333	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.000000	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.000000	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.000000	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	294.6039	9.3144	7.0000	0.8515	301.6039	7.5685
Assam*	1388.8549	43.9108	795.1020	96.7157	2183.9569	54.8044
Manipur	242.9826	7.6823	0.0000	0.0000	242.9826	6.0974
Meghalaya	362.6864	11.4669	0.0000	0.0000	362.6864	9.1013
Mizoram	217.5095	6.8769	5.0000	0.6082	222.5095	5.5837
Nagaland**	187.1610	5.9174	15.0000	1.8246	202.1610	5.0730
Tripura	467.6010	14.7839	0.0000	0.0000	467.6010	11.7340
HVDC@	1.5000	0.0474	0.0000	0.0000	1.5000	0.0376
Total	3162.8993	100.0000	822.1020	100.0000	3985.0013	100.0000

*Includes entitlement for bundling with solar power.

**NAGALAND SHARE ENHANCED BY 25 MW FROM OTPC MERCHANT POWER W.E.F. 01.01.2022 00:00 HRS.

Note: 1. #The allocation outside NER includes (a) 144.10 to ASSAM from Mangdechhu HEP. (b) 179.004 MW to Assam from Dadari-I w.e.f. 01.10.2023. 2. @ NTPC BGTPS Allocations revised w.e.f. 23.03.2021 .

NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF October-2024

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6907
	ASSAM	56.5013	56.4712
	MANIPUR	8.1077	8.1085
	MEGHALAYA	11.8121	11.7651
	MIZORAM	5.4089	5.3286
	NAGALAND	5.8099	5.6987
	TRIPURA	6.6678	6.9372
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7027
	ASSAM	43.7163	43.7049
	MANIPUR	8.2258	8.2272
	MEGHALAYA	12.6338	12.5802
	MIZORAM	6.0050	5.9326
	NAGALAND	5.7377	5.6733
	TRIPURA	16.9794	17.1791
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.1325	5.1227
	ASSAM	57.4200	57.4177
	HVDC BNC	0.2000	0.2005
	MANIPUR	7.5050	7.5048
	MEGHALAYA	11.7800	11.7732
	MIZORAM	5.4150	5.4051
	NAGALAND	4.9300	4.9081
	TRIPURA	7.6175	7.6680
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0269
	ASSAM	33.0579	33.0400
	MANIPUR	7.1625	7.1628
	MEGHALAYA	10.8815	10.8748
	MIZORAM	5.7851	5.1780
	NAGALAND	7.1625	7.1622
	TRIPURA	26.9972	27.6324
	TOTAL	94.0771	94.0771

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
RANGANADI	ARUNACHAL PRADESH	18.4617	18.4618
	ASSAM	43.3284	43.3287
	MANIPUR	8.3704	8.3702
	MEGHALAYA	11.5062	11.5057
	MIZORAM	5.7037	5.7035
	NAGALAND	5.3333	5.3335
	TRIPURA	7.2963	7.2965
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
LOKTAK	ARUNACHAL PRADESH	4.9434	4.9422
	ASSAM	29.4467	29.4469
	MANIPUR	30.1170	30.1162
	MEGHALAYA	12.3881	12.3882
	MIZORAM	5.0247	5.0282
	NAGALAND	6.4292	6.4275
	TRIPURA	11.6510	11.6510
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KHANDONG	ARUNACHAL PRADESH	4.1925	0.0000
	ASSAM	56.2800	0.0000
	MANIPUR	6.6560	0.0000

	MEGHALAYA	16.9000	0.0000
	MIZORAM	3.9350	0.0000
	NAGALAND	6.6500	0.0000
	TRIPURA	5.4775	0.0000
	TOTAL	100.0910	0.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI	ARUNACHAL PRADESH	5.1925	5.1926
	ASSAM	53.4550	53.4560
	MANIPUR	7.3900	7.3891
	MEGHALAYA	17.4000	17.3988
	MIZORAM	4.6100	4.6105
	NAGALAND	6.1500	6.1487
	TRIPURA	5.8025	5.8044
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KOPILI-2	ARUNACHAL PRADESH	5.9930	5.9919
	ASSAM	52.3577	52.3482
	MANIPUR	6.9483	6.9636
	MEGHALAYA	13.6731	13.6842
	MIZORAM	6.0384	6.0324
	NAGALAND	5.7317	5.7085
	TRIPURA	9.2579	9.2713
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
DOYANG	ARUNACHAL PRADESH	6.8549	6.8561
	ASSAM	43.8062	43.8062
	MANIPUR	7.8644	7.8626
	MEGHALAYA	11.4578	11.4609
	MIZORAM	5.2467	5.2445
	NAGALAND	17.9689	17.9669
	TRIPURA	6.8011	6.8028

	TOTAL	100.0000	100.0000
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Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PARE	ARUNACHAL PRADESH	18.8652	18.8634
	ASSAM	40.5109	40.5101
	MANIPUR	8.3523	8.3543
	MEGHALAYA	13.3364	13.3372
	MIZORAM	5.7659	5.7656
	NAGALAND	5.3955	5.3972
	TRIPURA	7.7739	7.7721
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
KAMENG	ARUNACHAL PRADESH	14.8333	14.8326
	ASSAM	10.8333	10.8327
	MEGHALAYA	2.5000	2.5005
	NAGALAND	1.5000	1.4995
	HARYANA	2.1667	2.1662
	UTTAR PRADESH	9.1667	9.1671
	CHATTISGARH	2.1667	2.1682
	TOTAL	43.1667	43.1667

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2024

A. GENERAL NETWORK ACCESS (GNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Arunachal_Ben	TANGEDCO	IELX	625.0000	625.0000	604.0000	GNA/SR/2024/10/01/3574
2	GIWEL_SECI_II_RE	Assam_Ben	GIWEL_SECI_II_RE	6610.2800	6610.2800	6610.2800	WR/01102023/06022045/SECI-APDCL PSA WIND
3	Kameng	HARYANA	NVVNL	61399.7100	61399.7100	59313.6400	NR/30092023/31032028/NR/2023/Kameng HEP-NEEPCO
4	Meghalaya_Ben	APCPDCL	HPXL	3000.0000	3000.0000	2899.2000	GNA/SR/2024/10/01/4975
5	Nikacchu_Bhutan	Assam_Ben	PTC	56814.7000	56814.7000	54884.9800	NER/01012024/31122049/APDCL/PTC/PSA/2014/A058308
6	RAJ_SOLAR	Assam_Ben	NVVNL	550.7100	550.7100	550.7100	NER/01102023/30032041/NE-2/SOLAR-N/PSA/2010-11
7	RAJ_SOLAR	Assam_Ben	SECI_Trader	3311.1300	3311.1300	3311.1300	NER/01102023/18052040/INNSM PH II BI/PSA/APDCL/20 MW
8	SIMHAPURI	Assam_Ben	PTC	13950.0000	13950.0000	13475.4300	APDCL/GM(TRC)/MISC/MD/2014/119
9	Tripura_Ben	Mizoram_Ben	Tripura_Ben	0.0000	0.0000	0.0000	NER/01102023/31102025/Bara-Mizo
10	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	6552.8500	6552.8500	6552.8500	SR/01102023/29012044/PTC-APDCL PSA-WIND
11	Meghalaya_Ben	BRPL	IELX	1580.2500	1580.2500	1527.1500	GNA/NR/2024/10/03/7360
12	Meghalaya_Ben	BRPL	IELX	50.7500	50.7500	49.0400	GNA/NR/2024/10/03/4066
13	Meghalaya_Ben	BRPL	IELX	1518.7500	1518.7500	1467.7100	GNA/NR/2024/10/04/5483
14	Meghalaya_Ben	CSEB_Beneficiary	IELX	2109.7500	2109.7500	2038.8400	GNA/WR/2024/10/06/6556
15	Meghalaya_Ben	CSEB_Beneficiary	IELX	545.7500	545.7500	527.4200	GNA/WR/2024/10/06/9105
16	Arunachal_Ben	TANGEDCO	IELX	750.0000	750.0000	727.5000	GNA/SR/2024/10/07/6145
17	Mizoram_Ben	Tripura_Ben	Mizoram_Ben	610.0000	610.0000	591.4600	GNA/NER/2024/10/07/3081
18	PALATANA_NAPM	Tripura_Ben	NVVNL	577.5000	577.5000	559.6600	GNA/NER/2024/10/07/4380
19	Meghalaya_Ben	CSEB_Beneficiary	IELX	569.5000	569.5000	552.4700	GNA/WR/2024/10/08/1847
20	Meghalaya_Ben	CSEB_Beneficiary	IELX	2520.2500	2520.2500	2444.8900	GNA/WR/2024/10/08/5535
21	Meghalaya_Ben	CSEB_Beneficiary	PXIL	2193.7500	2193.7500	2128.1700	GNA/WR/2024/10/09/2758
22	Arunachal_Ben	TANGEDCO	IELX	750.0000	750.0000	723.0000	GNA/SR/2024/10/14/9565
23	Arunachal_Ben	TANGEDCO	IELX	750.0000	750.0000	723.0000	GNA/SR/2024/10/21/1349
24	Arunachal_Ben	TANGEDCO	IELX	500.0000	500.0000	482.8000	GNA/SR/2024/10/28/6829

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2024

B. TEMPORARY GENERAL NETWORK ACCESS (TGNA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Meghalaya_Ben	WBSEDCL	PXIL	1231.0000	1231.0000	1189.6400	ER/2024/14551/C
2	Meghalaya_Ben	BSPHCL	PXIL	800.0000	800.0000	776.0800	ER/2024/14629/A/40264
3	Meghalaya_Ben	BSPHCL	PXIL	800.0000	800.0000	776.0800	ER/2024/14629/A/40265
4	Meghalaya_Ben	BSPHCL	PXIL	800.0000	800.0000	776.0800	ER/2024/14629/A/40376
5	Meghalaya_Ben	BSPHCL	PXIL	800.0000	800.0000	776.0800	ER/2024/14629/A/40482
6	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40211
7	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40284
8	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40368
9	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40456
10	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40567
11	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40628
12	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	116.4000	NER/2024/2590/A/40712
13	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	115.6800	NER/2024/2590/A/40787
14	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	115.6800	NER/2024/2590/A/40871
15	Kameng	Tripura_Ben	NVVNL	120.0000	120.0000	115.6800	NER/2024/2590/A/40945
16	DCBL_Rajgangpur	DCBLME	MANIKARAN	152.1000	152.1000	146.9600	NER/2024/2596/C
17	DCBL_Rajgangpur	DCBLME	MANIKARAN	131.5000	131.5000	127.0600	NER/2024/2597/C
18	DCBL_Rajgangpur	DCBLME	MANIKARAN	142.5000	142.5000	137.6600	NER/2024/2598/C
19	DCBL_Rajgangpur	DCBLME	MANIKARAN	140.1000	140.1000	135.4800	NER/2024/2599/C
20	DCBL_Rajgangpur	DCBLME	MANIKARAN	148.1000	148.1000	143.1400	NER/2024/2600/C
21	DCBL_Rajgangpur	DCBLME	MANIKARAN	150.3000	150.3000	145.2000	NER/2024/2601/C
22	DCBL_Rajgangpur	DCBLME	MANIKARAN	95.6000	95.6000	92.7500	NER/2024/2602/C
23	DCBL_Rajgangpur	DCBLME	MANIKARAN	160.2000	160.2000	155.4100	NER/2024/2603/C
24	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	16.8000	16.8000	16.3100	NER/2024/2604/C
25	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	24.0000	24.0000	23.3000	NER/2024/2605/C
26	DCBL_Rajgangpur	DCBLME	MANIKARAN	143.2000	143.2000	138.9100	NER/2024/2606/C
27	DCBL_Rajgangpur	DCBLME	MANIKARAN	110.7000	110.7000	107.3800	NER/2024/2607/C
28	DCBL_Rajgangpur	DCBLME	MANIKARAN	137.3000	137.3000	133.2300	NER/2024/2608/C
29	DCBL_Rajgangpur	DCBLME	MANIKARAN	143.0000	143.0000	137.8400	NER/2024/2609/C
30	DCBL_Rajgangpur	DCBLME	MANIKARAN	147.5000	147.5000	142.1800	NER/2024/2610/C
31	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7900	NER/2024/2611/C
32	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	21.6000	21.6000	20.7900	NER/2024/2612/C
33	DCBL_Rajgangpur	DCBLME	MANIKARAN	142.3000	142.3000	137.2000	NER/2024/2613/C
34	DCBL_Rajgangpur	DCBLME	MANIKARAN	71.4000	71.4000	68.8400	NER/2024/2614/C
35	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2024/2615/C
36	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2024/2616/C
37	DCBL_Rajgangpur	DCBLME	MANIKARAN	153.5000	153.5000	147.9900	NER/2024/2617/C

38	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	28.8000	28.8000	27.7200	NER/2024/2618/C
39	DCBL_Rajgangpur	DCBLME	MANIKARAN	153.5000	153.5000	147.9900	NER/2024/2619/C
40	DCBL_Rajgangpur	DCBLME	MANIKARAN	146.6000	146.6000	141.2600	NER/2024/2620/C
41	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	31.2000	31.2000	30.0300	NER/2024/2621/C
42	DCBL_Rajgangpur	DCBLME	MANIKARAN	151.7000	151.7000	146.1800	NER/2024/2622/C
43	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	33.6000	33.6000	32.3400	NER/2024/2623/C
44	DCBL_Rajgangpur	DCBLME	MANIKARAN	154.1000	154.1000	148.5000	NER/2024/2624/C
45	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	33.6000	33.6000	32.3400	NER/2024/2625/C
46	DCBL_Rajgangpur	DCBLME	MANIKARAN	153.1000	153.1000	147.5400	NER/2024/2626/C
47	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2024/2627/C
48	DCBL_Rajgangpur	DCBLME	MANIKARAN	151.9000	151.9000	146.3600	NER/2024/2628/C
49	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	26.4000	26.4000	25.4100	NER/2024/2629/C
50	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	33.6000	33.6000	32.3400	NER/2024/2630/C
51	DCBL_Rajgangpur	DCBLME	MANIKARAN	155.4000	155.4000	149.8000	NER/2024/2631/C
52	DCBL_Rajgangpur	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	36.9600	NER/2024/2632/C
53	DCBL_Rajgangpur	DCBLME	MANIKARAN	148.4000	148.4000	143.0400	NER/2024/2633/C
54	ACBIL	DCBLME	APPCPL	156.0000	156.0000	150.7200	NER/2024/2634/C
55	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	37.1200	NER/2024/2635/C
56	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	37.1200	NER/2024/2636/C
57	ACBIL	DCBLME	APPCPL	156.0000	156.0000	150.7200	NER/2024/2637/C
58	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	37.1200	NER/2024/2638/C
59	ACBIL	DCBLME	APPCPL	148.9000	148.9000	143.7900	NER/2024/2639/C
60	JPL2	GVIPL	IEXL	192.0000	192.0000	185.2800	NER/2024/2640/C
61	ACBIL	Alsthom_Ind_Jagiroad	APPCPL	38.4000	38.4000	37.1200	NER/2024/2641/C
62	ACBIL	DCBLME	APPCPL	148.9000	148.9000	143.7900	NER/2024/2642/C
63	JPL2	GVIPL	IEXL	144.0000	144.0000	138.9600	NER/2024/2643/C
64	Meghalaya_Ben	UPPCL	HPXL	1123.2500	1123.2500	1085.5100	NR/2024/23469/C
65	Meghalaya_Ben	UPPCL	HPXL	2465.2500	2465.2500	2382.4200	NR/2024/23515/C
66	Meghalaya_Ben	UPPCL	HPXL	2560.7500	2560.7500	2484.1900	NR/2024/23580/C
67	Meghalaya_Ben	UPPCL	HPXL	118.0000	118.0000	114.4600	NR/2024/23581/C
68	Meghalaya_Ben	TANGEDCO	HPXL	90.0000	90.0000	86.9800	SR/2024/14441/C
69	Meghalaya_Ben	CSEB_Beneficiary	PXIL	2223.7500	2223.7500	2157.2600	WR/2024/24569/C
70	Meghalaya_Ben	CSEB_Beneficiary	PXIL	1919.2500	1919.2500	1861.8700	WR/2024/24582/C

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2024

B. TEMPORARY GENERAL NETWORK ACCESS (INTER REGION)				
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	0.0800	0.0800
2	DADRIT	Assam_Ben	79645.1300	76939.1600
3	FSTPP_III	Assam_Ben	319.6100	308.8100
4	FSTPP_I_II	Arunachal_Ben	2043.0600	1973.6000
5	FSTPP_I_II	Assam_Ben	22774.8300	21999.4700
6	FSTPP_I_II	Mizoram_Ben	1512.8100	1461.2500
7	FSTPP_I_II	Nagaland_Ben	4489.4500	4336.8100
8	KHSTPP_I	Arunachal_Ben	1044.4300	1009.2300
9	KHSTPP_I	Assam_Ben	192398.6700	185857.9400
10	KHSTPP_I	Mizoram_Ben	774.0100	746.1900
11	KHSTPP_I	Nagaland_Ben	2289.9500	2212.6500
12	KHSTPP_II	Assam_Ben	48664.2200	47008.5400
13	MANGDECHU	Assam_Ben	88260.8500	85291.6500
14	TSTPP_I	Arunachal_Ben	1106.7800	1067.5600
15	TSTPP_I	Assam_Ben	12235.8900	11813.3800
16	TSTPP_I	Mizoram_Ben	798.2900	769.8800
17	TSTPP_I	Nagaland_Ben	2358.3800	2277.0200

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF October-2024

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	TGNA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	0.00	0.00		-64740.25	-64740.25		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-331225.37	-331225.37		0.00	0.00		0.00	0.00	
4	Assam_Ben		547.20	527.66		60286.63	58199.36		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-32299.81	-32299.81		0.00	0.00		0.00	0.00	
6	Manipur_Ben		0.00	0.00		1512.53	1459.61		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-14931.25	-14931.25		-9995.21	-9995.21		0.00	0.00		-80.00	-80.00	
8	Meghalaya_Ben		4329.80	4181.16		12333.59	11907.09		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-19979.97	-19979.97		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-14514.49	-14514.49		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-7708.00	-7708.00		0.00	0.00		0.00	0.00	
14	Tripura_Ben		1200.00	1161.84		20384.83	19664.43		0.00	0.00		0.00	0.00
15	AGBPP_APM	0.00	0.00		-1091.47	-1091.47		0.00	0.00		0.00	0.00	
16	AGTCCPP_APM	0.00	0.00		-312.26	-312.26		0.00	0.00		0.00	0.00	
17	BGTPP	0.00	0.00		-9291.91	-9291.91		-10.71	-10.71		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	Kameng	-1200.00	-1200.00		-121276.55	-121276.55		0.00	0.00		0.00	0.00	
20	KHANGDONGHEP	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPIJI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPIJI_2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA_NAPM	0.00	0.00		-23194.26	-23194.26		0.00	0.00		0.00	0.00	
25	Pare	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	Ranganadi	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	