



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 /4346-4368

दिनांक/Dt: 01st Oct., 2024

No. NERPC/Dev/2024 /4346-4368

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 16.09.2024 से 22.09.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 16.09.2024 to 22.09.2024 -Reg.

सर/मैडम,

Sir/Madam.

16.09.2024से 22.09.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 16.09.2024 to 22.09.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

Reactive Energy (VArH) Charge Statement
for the period 9/16/2024 to 9/22/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	4,450	0
ASSAM	0	1,35,656
MANIPUR	290	0
MEGHALAYA	3,948	0
MIZORAM	5,078	0
NAGALAND	1,601	0
TRIPURA	22,382	0
PARE	0	214
DOYANG	0	0
KHANDONG	0	4,437
KOPILI-2	0	7,413
AGBPP	1,84,460	0
LOKTAK	0	1,658
AGTCCPP	0	4,906
RANGANADI	0	68,706
PALATANA	0	75,964
BGTPP	0	57,959
KAMENG	0	3,709
KOPILI	496	0
HVDC_BNC	3,472	0




DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 9/16/2024 to 9/22/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	32754.1	80	33082.6	80	118.26	0.00	-5,913	0	-5,913
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.3	47332.4	25.3	47311.1	0.00	-15.34	0	767	767
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	55827.3	99909.1	55157.6	0.00	-200.91	0	10,046	10,046
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	0	0	0	0	0.00	0.00	0	0	0
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.6	96107.5	921.6	96106.4	0.00	-1.06	0	53	53
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	94639.4	72.9	94695.7	72.9	10.13	0.00	507	0	507
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95772.4	94900.9	95772.4	94870.1	0.00	-22.18	0	1,109	1,109
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	76411.7	13.2	76354.2	13.2	-46.00	0.00	-2,300	0	-2,300
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90942.8	99697.6	90942.8	99695.6	0.00	-0.96	0	48	48
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89558.3	96680.7	89558.3	96674.1	0.00	-3.17	0	158	158
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	289.3	97702.1	289.3	97702.6	0.00	0.48	0	-24	-24
TOTAL												4,450
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	14200.2	99830.5	14077.8	99830.5	-391.68	0.00	-19,584	0	-19,584
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	27524.4	99550.2	27414.2	99550.2	-352.64	0.00	-17,632	0	-17,632
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11575.5	98575.8	11579.9	98575.8	4.40	0.00	220	0	220
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	40346	99201.6	40352.1	99201.6	6.10	0.00	305	0	305
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97332	2.9	97312.4	0.00	-31.36	0	1,568	1,568
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B*PUR(PG)	NP-6872-A	AS-07	91930.3	79844.8	91938.3	79844.8	2.88	0.00	144	0	144
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64113.2	65155.8	64083.6	65155.8	-14.21	0.00	-710	0	-710
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98974.5	82579.2	98974.5	82584.5	0.00	1.91	0	-95	-95
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98692.9	99705.2	98690	99667.3	-2.09	-27.29	-104	1,364	1,260
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70450.3	91176.4	70439.3	91176.4	-3.96	0.00	-198	0	-198
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75534.2	99933.7	75524.5	99933.7	-3.49	0.00	-175	0	-175
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4310.9	2.3	4248.4	2.3	-100.00	0.00	-5,000	0	-5,000
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73000.6	99979.3	72988.6	99979.2	-4.32	-0.04	-216	2	-214
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	59344.9	99984.9	59329.5	99984.9	-5.54	0.00	-277	0	-277
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57608.9	94313.9	57608.9	94297.9	0.00	-11.52	0	576	576
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88236.5	99693.6	88209.2	99692.3	-198.55	-9.45	-9,927	473	-9,455
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99543.5	97526.2	99518.4	97524.3	-182.55	-13.82	-9,127	691	-8,436
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	95045.2	311.4	95167.6	698.5	44.06	139.36	2,203	-6,968	-4,765
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84903.4	98656.6	84895.2	98656.6	-5.90	0.00	-295	0	-295
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8038.4	4823.2	8041.8	4823.2	2.45	0.00	122	0	122
	132kV Umrangshu - Haf long	NE-0019-A	AM-05	58418.8	99309.7	58259.9	99309.7	-76.27	0.00	-3,814	0	-3,814
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	16761.4	60967.7	16761.2	60964.4	-0.07	-1.19	-4	59	56
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51075.1	55498.6	51075	55495.2	-0.04	-1.22	-2	61	59
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	445.9	99245	445.8	99243.8	-0.10	-1.15	-5	58	53
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99844.2	336.5	99843.9	335.5	-0.29	-0.96	-14	48	34
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	31001.1	99470	31001.1	99470	0.00	0.00	0	0	0
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	93569.8	99435.2	93489.8	99428.6	-38.40	-3.17	-1,920	158	-1,762
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99997.9	0.3	99997.9	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75738.9	1085.1	75726.7	1085.1	-5.86	0.00	-293	0	-293
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	56583.7	6635	56451.6	6627.4	-63.41	-3.65	-3,170	182	-2,988
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	40686.7	99952.6	40431.9	99904.8	-91.73	-17.21	-4,586	860	-3,726

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NAGALAND	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4974.4	44606.3	4974.4	0.00	0.00	0	0	0
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5058.9	44017.3	5059	0.00	0.04	0	-2	-2
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1884.6	99927.9	1884.6	99921	0.00	-2.07	0	104	104
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99870.2	3.5	99870.2	3.5	0.00	0.00	0	0	0
TOTAL												1,601
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.8	99967.8	7408.8	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.5	23.7	14903.5	23.7	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10915.2	99987	10934.5	99987	18.53	0.00	-926	0	-926
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5326	99998.7	5332.7	99998.7	6.43	0.00	-322	0	-322
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	97848	76269	96865.4	0.00	-471.65	0	23,582	23,582
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.6	6603.1	6221.6	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99727.6	1575.9	99726.6	0.00	-0.96	0	48	48
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.9	1521.3	99995.9	0.00	0.00	0	0	0
TOTAL	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	53367	55102.9	53367	55102.9	0.00	0.00	0	0	0
TOTAL												22,382
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58523.9	2950.1	58523.9	2954.1	0.00	3.84	0	-192	-192
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.8	98668.7	2979.8	98668.8	0.00	0.05	0	-2	-2
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68970.1	98650.6	68970.1	98638.8	0.00	-5.66	0	283	283
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58395.5	3576.3	58395.5	3582.6	0.00	6.05	0	-302	-302
TOTAL												-214
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.7	77264.1	81952.7	77264.1	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70665.4	88286.5	70665.4	88286.5	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.2	12426.3	19311.2	12426.3	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10887.2	57782.7	10887.2	0.00	0.00	0	0	0
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	2791.4	6.7	2656.6	6.7	-48.53	0.00	-2,426	0	-2,426
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	86938.4	230.6	86916.3	230.6	-7.96	0.00	-398	0	-398
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	87228.2	99969.8	87183.4	99969.8	-32.26	0.00	-1,613	0	-1,613
TOTAL												-4,437
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	22430.8	99914	21811.9	99914	-148.54	0.00	-7,427	0	-7,427
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	5224.8	9.2	5262.9	9.2	0.29	0.00	14	0	14
TOTAL												-7,413
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	9118	0.7	9875.7	0.7	1,212.32	0.00	60,616	0	60,616
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	29115.1	99999	28820.6	99999	-235.60	0.00	-11,780	0	-11,780
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	11550.2	99930.9	11480.9	99930.9	-110.88	0.00	-5,544	0	-5,544
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	87962.6	1.1	89054.5	1.1	1,747.04	0.00	87,352	0	87,352
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	81725.7	1.4	82398.4	1.4	1,076.32	0.00	53,816	0	53,816
TOTAL												1,84,460
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48419.8	97857.6	48397.2	97857.6	-10.85	0.00	-542	0	-542
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33221	97680.7	33207.9	97680.7	-6.29	0.00	-314	0	-314
	132 kV LOKTAK – RENGPAW	NP-9065-A	LO-01	53507.7	98095.8	53481.1	98095.8	-12.77	0.00	-638	0	-638
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6583.7	6604	6576.9	6604	-3.26	0.00	-163	0	-163
TOTAL												-1,658
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96950.2	54500.5	96930.6	0.00	-14.11	0	706	706
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4831.6	23186	4849.5	0.00	17.18	0	-859	-859
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.6	6539.6	23331.6	6638.6	0.00	95.04	0	-4,752	-4,752
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.1	99998.3	96242.1	99998.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.1	99999.5	95430.1	99999.5	0.00	0.00	0	0	0
TOTAL												-4,906
400 kV RANGANADI - BNC 1		NP-6033-A	RN-02	71736.1	99944.9	71707.2	99944.9	-105.09	0.00	-5,255	0	-5,255

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Approved / Signed
 Date / Place

RANGANADI	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	79224.8	99986.4	78875.6	99986.4	-1,269.82	0.00	-63,491	0	-63,491
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99794.8	16278.9	99797.8	0.00	1.80	0	-90	-90
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97842.9	41432.6	97839.6	0.00	-1.98	0	99	99
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17187.8	27.4	17191	29.9	3.84	3.00	192	-150	42
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4658.4	99998.1	4658.8	99998.7	0.48	0.72	24	-36	-12
TOTAL												-68,706

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	7552.3	99998.2	7509	99998.2	-157.45	0.00	-7,873	0	-7,873
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	36735.7	99977.5	36512.3	99977.5	-812.36	0.00	-40,618	0	-40,618
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	55109.7	2.2	54958.6	2.2	-549.45	0.00	-27,473	0	-27,473
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.7	27.6	21016.7	27.6	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6467	99977.7	6467	99977.7	0.00	0.00	0	0	0
TOTAL												-75,964
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80901.7	2.2	80877.9	2.2	-173.09	0.00	-8,655	0	-8,655
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72353.7	6	72273.2	6	-585.45	0.00	-29,273	0	-29,273
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	43494.9	0.1	43543.5	0.1	155.52	0.00	-7,776	0	-7,776
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	45560.6	1.5	45637.2	1.5	245.12	0.00	-12,256	0	-12,256
TOTAL												-57,959
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96608.7	99994.9	96605.9	99994.9	-20.36	0.00	-1,018	0	-1,018
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93537.2	99972.3	93529.8	99972.3	-53.82	0.00	-2,691	0	-2,691
TOTAL												-3,709
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99889.8	99997.6	99892.2	99997.6	3.84	0.00	192	0	192
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99797	0.5	99799.1	0.5	3.36	0.00	168	0	168
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99785.7	0.7	99787.4	0.7	2.72	0.00	136	0	136
TOTAL												496
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.5	99642.2	416.3	0.00	-0.19	0	10	10
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93215.4	5380.6	93215.5	5382.2	0.05	0.77	2	-38	-36
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91845.9	3708	91846.2	3709.1	0.14	0.53	7	-26	-19
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	250	99662.1	250.2	0.00	0.19	0	-10	-10
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71762.6	99921.4	71769	99921.3	46.55	-0.73	2,327	36	2,364
TOTAL												3,472

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

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