



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/4243-4265

दिनांक/Dt: 24th Sep., 2024

No. NERPC/Dev/2024/4243-4265

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 09.09.2024 से 15.09.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 09.09.2024 to 15.09.2024 -Reg.

सर/मैडम,

Sir/Madam.

09.09.2024 से 15.09.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 09.09.2024 to 15.09.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षणअभियंता/ Superintending Engineer

**Reactive Energy (VArH) Charge Statement
for the period 9/9/2024 to 9/15/2024**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	1,205	0
ASSAM	0	51,143
MANIPUR	167	0
MEGHALAYA	444	0
MIZORAM	0	397
NAGALAND	580	0
TRIPURA	29,443	0
PARE	0	415
DOYANG	0	0
KHANDONG	0	5,188
KOPII-2	0	7,730
AGBPP	2,01,684	0
LOKTAK	0	221
AGTCCPP	0	35
RANGANADI	0	71,427
PALATANA	0	58,922
BGTPP	0	26,508
KAMENG	0	0
KOPII	0	2,808
HVDC_BNC	3,345	0


 Sd/- / Mr. TORRES
 Officer / Director
 Department / Dept. of Public
 Utilities (DPUA)
 Imphal, India

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 9/9/2024 to 9/15/2024

								Actual*CT*PT		Amount in Rs.		
Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	32510.9	80	32754.1	80	87.55	0.00	-4,378	0	-4,378
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.3	47337.2	25.3	47332.4	0.00	-3.46	0	173	173
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	56085.6	99909.1	55827.3	0.00	-77.49	0	3,875	3,875
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	41529.2	7.8	41611.2	7.8	59.04	0.00	2,952	0	2,952
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.6	96107.5	921.6	96107.5	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	94440.8	72.9	94639.4	72.9	35.75	0.00	1,787	0	1,787
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95772.4	94907.1	95772.4	94900.9	0.00	-4.46	0	223	223
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	76497.5	13.2	76411.7	13.2	-68.64	0.00	-3,432	0	-3,432
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90942.8	99697.3	90942.8	99697.6	0.00	0.14	0	-7	-7
132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89558.3	96681.2	89558.3	96680.7	0.00	-0.24	0	12	12	
132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20		289.3	97702.1	289.3	97702.1	0.00	0.00	0	0	0
TOTAL												1,205
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	14294.1	99830.5	14200.2	99830.5	-300.48	0.00	-15,024	0	-15,024
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	27597.9	99550.3	27524.4	99550.2	-235.20	-0.32	-11,760	16	-11,744
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11570.9	98575.8	11575.5	98575.8	4.60	0.00	230	0	230
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	40339	99201.6	40346	99201.6	7.00	0.00	350	0	350
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97356.1	2.9	97332	0.00	-38.56	0	1,928	1,928
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B*PUR(PG)	NP-6872-A	AS-07	91969.9	79844.8	91930.3	79844.8	-14.26	0.00	-713	0	-713
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64132.6	65155.9	64113.2	65155.8	-9.31	-0.05	-466	2	-463
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98974.6	82576.5	98974.5	82579.2	-0.04	0.97	-2	-49	-50
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	98700.8	99705.2	98692.9	99705.2	-5.69	0.00	-284	0	-284
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70479.9	91176.4	70450.3	91176.4	-10.66	0.00	-533	0	-533
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75560.4	99933.7	75534.2	99933.7	-9.43	0.00	-472	0	-472
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4389	2.3	4310.9	2.3	-124.96	0.00	-6,248	0	-6,248
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73052.2	99979.3	73000.6	99979.3	-18.58	0.00	-929	0	-929
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	59415.5	99984.9	59344.9	99984.9	-25.42	0.00	-1,271	0	-1,271
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57594.7	94310.9	57608.9	94313.9	10.22	2.16	511	-108	403
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88258.9	99693.6	88236.5	99693.6	-162.91	0.00	-8,145	0	-8,145
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99580.3	97526.2	99543.5	97526.2	-267.64	0.00	-13,382	0	-13,382
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	94933	239.3	95045.2	311.4	40.39	25.96	2,020	-1,298	722
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84903.4	98656.7	84903.4	98656.6	0.00	-0.07	0	4	4
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8038.2	4823.2	8038.4	4823.2	0.14	0.00	7	0	7
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	58595.6	99309.7	58418.8	99309.7	-85.30	0.00	-4,265	0	-4,265
	132kV PavoI - BNC Ckt I	NP-9680-A	AM-12	16761.4	60967.8	16761.4	60967.7	0.00	-0.04	0	2	2
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51075.1	55498.6	51075.1	55498.6	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	438.1	99245	445.9	99245	7.49	0.00	374	0	374
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99845.6	336.5	99844.2	336.5	-1.34	0.00	-67	0	-67
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30998.5	99469.9	31001.1	99470	1.25	0.05	62	-2	60
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	93632.4	99437.4	93569.8	99435.2	-30.05	-1.06	-1,502	53	-1,450
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99997.9	0.3	99997.9	0.3	0.00	0.00	0	0	0
132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0	
132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75743.5	1085.1	75738.9	1085.1	-2.21	0.00	-110	0	-110	
132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	56678.3	6635	56583.7	6635	-45.41	0.00	-2,270	0	-2,270	
132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	40866.5	99952.6	40686.7	99952.6	-64.73	0.00	-3,236	0	-3,236	

Prilf
अभिषेक शर्मा / AM. KARNAN
 प्रमुख अभियंता / Director
 जल संचयन / Sanctioning Engineer
 जल संचयन / Cont. of India
 जल संचयन / J.R.P.C.
 जल संचयन / J.R.P.C.

NAGALAND	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	4974.3	44606.3	4974.4	0.00	0.04	0	-2	-2
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5058.9	44017.3	5058.9	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1884.1	99933.7	1884.6	99927.9	0.15	-1.74	8	87	95
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99870.2	3.5	99870.2	3.5	0.00	0.00	0	0	0
TOTAL												580
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.4	97384	84692.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.8	99967.8	7408.8	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14903.5	23.7	14903.5	23.7	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10915.2	99987	10915.2	99987	0.00	0.00	0	0	0
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5326	99998.7	5326	99998.7	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	99074.4	76269	97848	0.00	-588.67	0	29,434	29,434
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.6	6603.1	6221.6	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99727.8	1575.9	99727.6	0.00	-0.19	0	10	10
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.9	1521.3	99995.9	0.00	0.00	0	0	0
TOTAL												29,443
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58523.9	2949.4	58523.9	2950.1	0.00	0.67	0	-34	-34
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.8	98669.6	2979.8	98668.7	0.00	-0.43	0	22	22
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68970.1	98650.8	68970.1	98650.6	0.00	-0.10	0	5	5
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58400.6	3572.9	58395.5	3576.3	-4.90	3.26	-245	-163	-408
TOTAL												-415
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.7	77264.1	81952.7	77264.1	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70665.4	88286.5	70665.4	88286.5	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.2	12426.3	19311.2	12426.3	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10887.2	57782.7	10887.2	0.00	0.00	0	0	0
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	2948.9	6.7	2791.4	6.7	-56.70	0.00	-2,835	0	-2,835
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	86955.1	230.6	86938.4	230.6	-6.01	0.00	-301	0	-301
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	87285.2	99969.8	87228.2	99969.8	-41.04	0.00	-2,052	0	-2,052
TOTAL												-5,188
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	23076.3	99914	22430.8	99914	-154.92	0.00	-7,746	0	-7,746
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	5182.8	9.2	5224.8	9.2	0.32	0.00	16	0	16
TOTAL												-7,730
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	7906.8	0.7	9118	0.7	1,937.92	0.00	96,896	0	96,896
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	29488.4	99999	29115.1	99999	-298.64	0.00	-14,932	0	-14,932
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	11521.2	99930.9	11550.2	99930.9	46.40	0.00	2,320	0	2,320
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	87071.7	1.1	87962.6	1.1	1,425.44	0.00	71,272	0	71,272
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	81149.1	1.4	81725.7	1.4	922.56	0.00	46,128	0	46,128
TOTAL												2,01,684
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48420.8	97857.6	48419.8	97857.6	-0.48	0.00	-24	0	-24
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33221	97680.7	33221	97680.7	0.00	0.00	0	0	0
	132 kV LOKTAK – RENGPAW	NP-9065-A	LO-01	53515.9	98095.8	53507.7	98095.8	-3.94	0.00	-197	0	-197
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6583.7	6604	6583.7	6604	0.00	0.00	0	0	0
TOTAL												-221
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96950.3	54500.5	96950.2	0.00	-0.07	0	4	4
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4831.5	23186	4831.6	0.00	0.10	0	-5	-5
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.8	6539.1	23331.6	6539.6	-0.19	0.48	-10	-24	-34
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.1	99998.3	96242.1	99998.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.1	99999.5	95430.1	99999.5	0.00	0.00	0	0	0
TOTAL												-35
	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	71818.1	99944.9	71736.1	99944.9	-298.18	0.00	-14,909	0	-14,909

Prithi

Approved / All values
Checked / Double
Verified / Corrected
Reviewed / Final
Reviewed / Final
Reviewed / Final

RANGANADI	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	79535.7	99986.4	79224.8	99986.4	-1,130.55	0.00	-56,527	0	-56,527
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99794.8	16278.9	99794.8	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97843	41432.6	97842.9	0.00	-0.06	0	3	3
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17187.7	27.4	17187.8	27.4	0.12	0.00	6	0	6
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4658.4	99998.1	4658.4	99998.1	0.00	0.00	0	0	0
TOTAL												-71,427

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	7587.8	99998.2	7552.3	99998.2	-129.09	0.00	-6,455	0	-6,455
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	36941.9	99977.5	36735.7	99977.5	-749.82	0.00	-37,491	0	-37,491
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	55192.2	2.3	55109.7	2.2	-300.00	-0.36	-15,000	18	-14,982
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.7	27.6	21016.7	27.6	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6467	99977.8	6467	99977.7	0.00	-0.10	0	5	5
TOTAL												-58,922
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80901.7	2.2	80901.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72361.3	6	72353.7	6	-55.27	0.00	-2,764	0	-2,764
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	43445	0.1	43494.9	0.1	159.68	0.00	-7,984	0	-7,984
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	45462.1	1.5	45560.6	1.5	315.20	0.00	-15,760	0	-15,760
TOTAL												-26,508
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96608.7	99994.9	96608.7	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93537.2	99972.3	93537.2	99972.3	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99901.5	99997.6	99889.8	99997.6	-18.72	0.00	-936	0	-936
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99809	0.5	99797	0.5	-19.20	0.00	-960	0	-960
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99797.1	0.7	99785.7	0.7	-18.24	0.00	-912	0	-912
TOTAL												-2,808
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.5	99642.2	416.5	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93215.4	5380.6	93215.4	5380.6	0.00	0.00	0	0	0
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91845.9	3708	91845.9	3708	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	250	99662.1	250	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71757.2	99921.4	71762.6	99921.4	39.27	0.00	1,964	0	1,964
TOTAL												3,345

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Prithi
 Director / M.A. Karmakar
 Director / M.A. Karmakar
 Director / M.A. Karmakar
 Director / M.A. Karmakar
 Director / M.A. Karmakar