



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 /4103-4125

दिनांक/Dt: 18th Sep., 2024

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 02.09.2024 से 08.09.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 02.09.2024 to 08.09.2024 -Reg.

सर/मैडम,

Sir/Madam.

02.09.2024से 08.09.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 02.09.2024 to 08.09.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

(अनिल कवरानी/Anil Kawrani)
निदेशक/ Director
अधीक्षणअभियंता/ Superintending Engineer

Reactive Energy (VArH) Charge Statement
for the period 9/2/2024 to 9/8/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	813	0
ASSAM	0	2,00,020
MANIPUR	1,927	0
MEGHALAYA	0	31,211
MIZORAM	0	1,847
NAGALAND	2,933	0
TRIPURA	30,242	0
PARE	31	0
DOYANG	0	0
KHANDONG	0	8,104
KOPILI-2	0	9,722
AGBPP	1,74,576	0
LOKTAK	0	3,329
AGTCCPP	0	0
RANGANADI	0	1,30,788
PALATANA	0	1,60,873
BGTPP	0	26,666
KAMENG	0	0
KOPILI	0	5,832
HVDC_BNC	2,504	0




DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 9/2/2024 to 9/8/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	32030.8	80	32510.9	80	172.84	0.00	-8,642	0	-8,642
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.2	47367.3	25.3	47337.2	0.07	-21.67	4	1,084	1,087
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	56304	99909.1	56085.6	0.00	-65.52	0	3,276	3,276
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	41414.3	7.8	41529.2	7.8	82.73	0.00	4,136	0	4,136
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.5	96152.1	921.6	96107.5	0.10	-42.82	5	2,141	2,146
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	94295.6	74.3	94440.8	72.9	26.14	-0.25	1,307	13	1,319
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95772.4	94907.1	95772.4	94907.1	0.00	0.00	0	0	0
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	76587	13.2	76497.5	13.2	-71.60	0.00	-3,580	0	-3,580
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90942.8	99697.3	90942.8	99697.3	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89558.3	96681.2	89558.3	96681.2	0.00	0.00	0	0	0
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	289.3	97724.4	289.3	97702.1	0.00	-21.41	0	1,070	1,070
TOTAL												813
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	14377.7	99830.5	14294.1	99830.5	-267.52	0.00	-13,376	0	-13,376
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	27667.9	99550.3	27597.9	99550.3	-224.00	0.00	-11,200	0	-11,200
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11559.6	98575.8	11570.9	98575.8	11.30	0.00	565	0	565
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	40305.9	99201.6	40339	99201.6	33.10	0.00	1,655	0	1,655
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97364.3	2.9	97356.1	0.00	-13.12	0	656	656
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92057.7	79844.9	91969.9	79844.8	-31.61	-0.04	-1,580	2	-1,579
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64177	65155.9	64132.6	65155.9	-21.31	0.00	-1,066	0	-1,066
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98974.6	82504.4	98974.6	82576.5	0.00	25.96	0	-1,298	-1,298
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98710.6	99705.2	98700.8	99705.2	-7.06	0.00	-353	0	-353
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70505.9	91176.4	70479.9	91176.4	-9.36	0.00	-468	0	-468
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75585.3	99933.7	75560.4	99933.7	-8.96	0.00	-448	0	-448
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4478.9	2.3	4389	2.3	-143.84	0.00	-7,192	0	-7,192
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73124.9	99979.3	73052.2	99979.3	-26.17	0.00	-1,309	0	-1,309
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	59524.1	99985	59415.5	99984.9	-39.10	-0.04	-1,955	2	-1,953
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57594.7	94424.6	57594.7	94310.9	0.00	-81.86	0	4,093	4,093
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88289.8	99693.6	88258.9	99693.6	-224.73	0.00	-11,236	0	-11,236
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99627.4	97526.2	99580.3	97526.2	-342.55	0.00	-17,127	0	-17,127
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	94855.3	99954.1	94933	239.3	27.97	102.67	1,399	-5,134	-3,735
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84914.7	98657.6	84903.4	98656.7	-8.14	-0.65	-407	32	-374
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8032.8	4823.2	8038.2	4823.2	3.89	0.00	194	0	194
	132kV Umrangshu - Haf long	NE-0019-A	AM-05	58960.7	99309.7	58596.5	99309.7	-174.82	0.00	-8,741	0	-8,741
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16761.4	60967.8	16761.4	60967.8	0.00	0.00	0	0	0
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51075.1	55498.6	51075.1	55498.6	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	437.5	99286.3	438.1	99245	0.58	-39.65	29	1,982	2,011
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99846.1	319.1	99845.6	336.5	-0.48	16.70	-24	-835	-859
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30987.7	99491.7	30998.5	99469.9	5.18	-10.46	259	523	782
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	93729	99437.4	93632.4	99437.4	-46.37	0.00	-2,318	0	-2,318
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.7	0.3	99997.9	0.3	0.58	0.00	29	0	29
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75751.9	1085.1	75743.5	1085.1	-4.03	0.00	-202	0	-202
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	56724.1	6635.1	56678.3	6635	-21.98	-0.05	-1,099	2	-1,097
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	40953.3	99952.6	40866.5	99952.6	-31.25	0.00	-1,562	0	-1,562

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	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	87297.5	16.7	86598.2	16.7	-1,118.88	0.00	-55,944	0	-55,944
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	85404.3	17	84683.6	17	-1,153.12	0.00	-57,656	0	-57,656
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	31.9	86942.6	31.9	86528.3	0.00	-198.86	0	9,943	9,943
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	29841.4	0	30008.1	0	400.08	0.00	20,004	0	20,004
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	73840.5	98789.3	73963.8	98789.3	197.28	0.00	9,864	0	9,864
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	13761.2	96333.6	13074.2	96333.6	-1,099.20	0.00	-54,960	0	-54,960
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	93.5	93502.6	93.5	93242.8	0.00	-124.70	0	6,235	6,235
TOTAL												-2,00,020
MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99118	96543.1	99118	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.3	519.8	99930.3	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3590.1	30.1	3593.4	30.1	0.79	0.00	40	0	40
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22480	384.8	22481	384.8	0.36	0.00	-18	0	-18
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19966.5	384.2	19967.4	384.2	0.32	0.00	-16	0	-16
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27931.7	3.1	27921.6	3.1	-7.27	0.00	-364	0	-364
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91774.3	96659.2	91774.3	96647.7	0.00	-5.52	0	276	276
	132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	0	0	0	0	0.00	0.00	0	0	0
TOTAL												1,927

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98215.5	80696.4	98170.9	80696.4	-32.11	0.00	-1,606	0	-1,606
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96660.1	21930.2	96664.1	21930.2	2.88	0.00	-144	0	-144
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	84976.1	85965.2	84953.4	85965.2	-36.32	0.00	1,816	0	1,816
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	78184.2	96032.5	78140.6	96032.5	-69.76	0.00	3,488	0	3,488
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	43645.3	99953.6	43339.2	99953.6	-1,113.09	0.00	-55,655	0	-55,655
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	44380.8	99864	44533.4	99864	554.91	0.00	27,745	0	27,745
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	99905.9	99999.9	99816.3	99999.9	-43.01	0.00	-2,150	0	-2,150
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	89042.2	99819.6	88952.7	99819.6	-42.96	0.00	-2,148	0	-2,148
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	89935.4	99794	89838	99794	-46.75	0.00	-2,338	0	-2,338
	132kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97170.7	60752	97174.9	60752	2.02	0.00	101	0	101
TOTAL	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	96849.9	91270.8	96829.6	91270.8	-9.74	0.00	-487	0	-487
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	99112.6	21591.4	99119.9	21591.8	3.50	0.19	175	-10	166
TOTAL												-31,211
MIZORAM	132kV LAUNG MUAL-AIZWAL PG	NP-9495-A	MZ-02	1154.8	10912.9	1162.1	10930.5	7.01	16.90	-350	845	494
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	58095.5	55035.5	58051.1	55046.1	-15.98	3.82	799	191	990
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1425	99594.4	1420.8	99594.4	-1.51	0.00	-76	0	-76
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99760.2	88.7	99671.8	88.7	-63.65	0.00	-3,182	0	-3,182
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98839.7	98778.5	98834.5	98775.5	-1.87	-1.08	-94	54	-40
TOTAL												-1,847
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18432.5	10572.6	18432.5	10583.5	0.00	10.46	0	523	523
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	76982.6	6387.7	76982.6	6406.4	0.00	13.46	0	673	673
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	5983.3	98127.8	5983.3	98125.2	0.00	-0.94	0	-47	-47
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	5025.8	44606.3	4974.3	0.00	-18.54	0	927	927
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5104.2	44017.3	5058.9	0.00	-16.31	0	815	815
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1884	99936.3	1884.1	99933.7	0.03	-0.78	2	39	41
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99870.2	3.5	99870.2	3.5	0.00	0.00	0	0	0
TOTAL												0

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DR. J. K. JAIN
DIRECTOR
NAGALAND
POWER CORPORATION

TOTAL												2,933
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.5	97384	84692.4	0.00	-0.10	0	-5	-5
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7406.8	99967.8	7408.8	99967.8	1.92	0.00	-96	0	-96
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14899.4	23.7	14903.5	23.7	3.94	0.00	-197	0	-197
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10912.2	99987	10915.2	99987	2.88	0.00	-144	0	-144
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5324.8	99998.7	5326	99998.7	1.15	0.00	-58	0	-58
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	354.5	76269	99074.4	0.00	-614.45	0	30,722	30,722
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.7	6603.1	6221.6	0.00	-0.10	0	5	5
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99728.1	1575.9	99727.8	0.00	-0.29	0	14	14
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.9	1521.3	99995.9	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.1	69039.7	72305.1	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												30,242
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58523.9	2984.3	58523.9	2949.4	0.00	-33.50	0	1,675	1,675
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.8	98669.9	2979.8	98669.6	0.00	-0.14	0	7	7
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68970.1	98650.8	68970.1	98650.8	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58400.6	3538.5	58400.6	3572.9	0.00	33.02	0	-1,651	-1,651
TOTAL												31
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81952.7	77264.1	81952.7	77264.1	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70665.4	88286.5	70665.4	88286.5	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19311.2	12426.3	19311.2	12426.3	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57782.7	10887.2	57782.7	10887.2	0.00	0.00	0	0	0
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	3147.4	6.7	2948.9	6.7	-71.46	0.00	-3,573	0	-3,573
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	86977.4	230.6	86955.1	230.6	-8.03	0.00	-401	0	-401
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	87400	99969.9	87285.2	99969.8	-82.66	-0.07	-4,133	4	-4,129
TOTAL												-8,104
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	23888.9	99914.1	23076.3	99914	-195.02	-0.02	-9,751	1	-9,750
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	5108.1	9.2	5182.8	9.2	0.56	0.00	28	0	28
TOTAL												-9,722
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	6756.8	0.7	7906.8	0.7	1,840.00	0.00	92,000	0	92,000
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	29821.8	99999	29488.4	99999	-266.72	0.00	-13,336	0	-13,336
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	11566.1	99930.9	11521.2	99930.9	-71.84	0.00	-3,592	0	-3,592
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	86419.6	1.1	87071.7	1.1	1,043.36	0.00	52,168	0	52,168
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	80557.4	1.4	81149.1	1.4	946.72	0.00	47,336	0	47,336
TOTAL												1,74,576
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48469	97857.6	48420.8	97857.6	-23.14	0.00	-1,157	0	-1,157
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33237	97680.7	33221	97680.7	-7.68	0.00	-384	0	-384
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53561.4	98095.9	53515.9	98095.8	-21.84	-0.05	-1,092	2	-1,090
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6612.8	6604	6583.7	6604	-13.97	0.00	-698	0	-698
TOTAL												-3,329
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96950.3	54500.5	96950.3	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4831.5	23186	4831.5	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.8	6539.1	23331.8	6539.1	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.1	99998.3	96242.1	99998.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.1	99999.5	95430.1	99999.5	0.00	0.00	0	0	0
TOTAL												0
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	71872.3	99944.9	71818.1	99944.9	-197.09	0.00	-9,855	0	-9,855
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	80200.8	99986.4	79535.7	99986.4	-2,418.55	0.00	-1,20,927	0	-1,20,927
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99794.8	16278.9	99794.8	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97843	41432.6	97843	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17187.7	27.4	17187.7	27.4	0.00	0.00	0	0	0

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 Authority

	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4658.5	99998.1	4658.4	99998.1	-0.12	0.00	-6	0	-6
TOTAL												-1,30,788

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	7771.2	99998.2	7587.8	99998.2	-666.91	0.00	-33,345	0	-33,345
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	37353.4	99977.5	36941.9	99977.5	-1,496.36	0.00	-74,818	0	-74,818
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	55482.1	2.3	55192.2	2.3	-1,054.18	0.00	-52,709	0	-52,709
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.8	27.6	21016.7	27.6	-0.19	0.00	-10	0	-10
TOTAL												-1,60,873
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80901.7	2.2	80901.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72364.1	6	72361.3	6	-20.36	0.00	-1,018	0	-1,018
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	43389.7	0.1	43445	0.1	176.96	0.00	-8,848	0	-8,848
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	45357.1	1.5	45462.1	1.5	336.00	0.00	-16,800	0	-16,800
TOTAL												-26,666
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96608.7	99994.9	96608.7	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93537.2	99972.3	93537.2	99972.3	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99925.9	99997.6	99901.5	99997.6	-39.04	0.00	-1,952	0	-1,952
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99835.8	0.5	99809	0.5	-42.88	0.00	-2,144	0	-2,144
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99818.8	0.7	99797.1	0.7	-34.72	0.00	-1,736	0	-1,736
TOTAL												-5,832
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.5	99642.2	416.5	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93215.4	5380.6	93215.4	5380.6	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91845.9	3708	91845.9	3708	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	249.9	99662.1	250	0.00	0.10	0	-5	-5
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71752	99921.4	71757.2	99921.4	37.82	0.00	1,891	0	1,891
TOTAL												2,504

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

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OFFICE / AM / KOPILI
Date / Date
Signature / Signature
Stamp / Stamp