



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/3963-3985

दिनांक/Dt: 13th Sep., 2024

No. NERPC/Dev/2024/3963-3985

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 26.08.2024 से 01.09.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 26.08.2024 to 01.09.2024 -Reg.

सर/मैडम,

Sir/Madam.

26.08.2024 से 01.09.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 26.08.2024 to 01.09.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षणअभियंता/ Superintending Engineer

Reactive Energy (VArH) Charge Statement
for the period 8/26/2024 to 9/1/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	3,647	0
ASSAM	0	1,09,295
MANIPUR	1,213	0
MEGHALAYA	0	37,053
MIZORAM	0	7,281
NAGALAND	13,323	0
TRIPURA	26,207	0
PARE	0	209
DOYANG	0	259
KHANDONG	0	8,390
KOPILI-2	0	8,906
AGBPP	1,61,824	0
LOKTAK	2	0
AGTCCPP	276	0
RANGANADI	0	1,14,083
PALATANA	0	1,55,582
BGTPP	0	19,409
KAMENG	0	0
KOPILI	0	5,600
HVDC_BNC	1,051	0




DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 8/26/2024 to 9/1/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	31764	80	32030.8	80	96.05	0.00	-4,802	0	-4,802
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	25.2	47375.2	25.2	47367.3	0.00	-5.69	0	284	284
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.1	56782.7	99909.1	56304	0.00	-143.61	0	7,181	7,181
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	41320.9	7.8	41414.3	7.8	67.25	0.00	3,362	0	3,362
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	921.1	96152.2	921.5	96152.1	0.38	-0.10	19	5	24
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	94185.2	72.8	94295.6	74.3	19.87	0.27	994	-14	980
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95773	94909.7	95772.4	94907.1	-0.43	-1.87	-22	94	72
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	76669.7	13.2	76587	13.2	-66.16	0.00	-3,308	0	-3,308
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90944.8	99697.4	90942.8	99697.3	-0.96	-0.05	-48	2	-46
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89559.5	96681.8	89558.3	96681.2	-0.58	-0.29	-29	14	-14
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	291.1	97724.4	289.3	97724.4	-1.73	0.00	-86	0	-86
TOTAL												3,647
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	14447.5	99830.5	14377.7	99830.5	-223.36	0.00	-11,168	0	-11,168
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	27721.9	99550.3	27667.9	99550.3	-172.80	0.00	-8,640	0	-8,640
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11538.1	98575.8	11559.6	98575.8	21.50	0.00	1,075	0	1,075
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	40243.9	99201.6	40305.9	99201.6	62.00	0.00	3,100	0	3,100
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97405.2	2.9	97364.3	0.00	-65.44	0	3,272	3,272
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92009.2	79845	92057.7	79844.9	17.46	-0.04	873	2	875
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64216.5	65155.9	64177	65155.9	-18.96	0.00	-948	0	-948
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98977.8	82492.5	98974.6	82504.4	-1.15	4.28	-58	-214	-272
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98717.2	99705.2	98710.6	99705.2	-4.75	0.00	-238	0	-238
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70524.3	91176.4	70505.9	91176.4	-6.62	0.00	-331	0	-331
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75603.2	99933.7	75585.3	99933.7	-6.44	0.00	-322	0	-322
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4583.5	2.3	4478.9	2.3	-167.36	0.00	-8,368	0	-8,368
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73169.2	99979.4	73124.9	99979.3	-15.95	-0.04	-797	2	-796
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	59593.5	99985	59524.1	99985	-24.98	0.00	-1,249	0	-1,249
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57591.1	94562.2	57594.7	94424.6	2.59	-99.07	130	4,954	5,083
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88311.9	99693.6	88289.8	99693.6	-160.73	0.00	-8,036	0	-8,036
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99640.1	97526.2	99627.4	97526.2	-92.36	0.00	-4,618	0	-4,618
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	94495	99615.4	94855.3	99954.1	129.71	121.93	6,485	-6,097	389
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84935.8	98657.6	84914.7	98657.6	-15.19	0.00	-760	0	-760
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8025.4	4823.2	8032.8	4823.2	5.33	0.00	266	0	266
	132kV Umrangshu - Haf long	NE-0019-A	AM-05	59259.4	99309.7	58960.7	99309.7	-143.38	0.00	-7,169	0	-7,169
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16743.3	60967.8	16761.4	60967.8	6.52	0.00	326	0	326
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51059.1	55498.6	51075.1	55498.6	5.76	0.00	288	0	288
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	431	99286.3	437.5	99286.3	6.24	0.00	312	0	312
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99846.1	319.1	99846.1	319.1	0.00	0.00	0	0	0
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30963.4	99491.7	30987.7	99491.7	11.66	0.00	583	0	583
	132 KV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	93824.1	99438.7	93729	99437.4	-45.65	-0.62	-2,282	31	-2,251
	132 KV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95855.3	99624	95837.9	99624	-8.35	0.00	-418	0	-418
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.4	0.3	99996.7	0.3	0.14	0.00	7	0	7
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75779.9	1085.1	75751.9	1085.1	-13.44	0.00	-672	0	-672
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	56758.5	6639.7	56724.1	6635.1	-16.51	-2.21	-826	110	-715
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	41018.1	99959.8	40953.3	99952.6	-23.33	-2.59	-1,166	130	-1,037

Prilly

APPROVED / FOR SIGNATURE
Date / Month / Year
Signature / Stamp of the Authority

	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	87831.1	16.7	87297.5	16.7	-853.76	0.00	-42,688	0	-42,688
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	85948.7	17	85404.3	17	-871.04	0.00	-43,552	0	-43,552
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	24.8	87984.3	31.9	86942.6	3.41	-500.02	170	25,001	25,171
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	29723.8	0	29841.4	0	282.24	0.00	14,112	0	14,112
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	73754	98789.3	73840.5	98789.3	138.40	0.00	6,920	0	6,920
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	14270	96333.6	13761.2	96333.6	-814.08	0.00	-40,704	0	-40,704
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	85.9	94073.2	93.5	93502.6	3.65	-273.89	182	13,694	13,877
TOTAL												-1,09,295

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99118	96543.1	99118	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.3	519.8	99930.3	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3588.2	30.1	3590.1	30.1	0.46	0.00	23	0	23
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22480	384.8	22480	384.8	0.00	0.00	0	0	0
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19966.5	384.2	19966.5	384.2	0.00	0.00	0	0	0
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27931.7	3.1	27931.7	3.1	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99966.9	5449.2	99966.9	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91774.3	96708.8	91774.3	96659.2	0.00	-23.81	0	1,190	1,190
	132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	0	0	0	0	0.00	0.00	0	0	0
TOTAL												1,213

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98251.6	80696.4	98215.5	80696.4	-25.99	0.00	-1,300	0	-1,300
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96669.1	21930.2	96660.1	21930.2	-6.48	0.00	324	0	324
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	85037.1	85965.2	84976.1	85965.2	-97.60	0.00	4,880	0	4,880
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	78250	96032.6	78184.2	96032.5	-105.28	-0.16	5,264	-8	5,256
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	44098.1	99953.6	43645.3	99953.6	-1,646.55	0.00	-82,327	0	-82,327
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	44175.8	99864	44380.8	99864	745.45	0.00	37,273	0	37,273
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	99914.8	99999.9	99905.9	99999.9	-4.27	0.00	-214	0	-214
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	89059.9	99819.6	89042.2	99819.6	-8.50	0.00	-425	0	-425
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	89966.9	99794	89935.4	99794	-15.12	0.00	-756	0	-756
	132kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97150.9	60752	97170.7	60752	9.50	0.00	475	0	475
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	96867	91271	96849.9	91270.8	-8.21	-0.10	-410	5	-406
TOTAL												-37,053

MIZORAM	132kV LAUNG MUAL-AIZWAL PG	NP-9495-A	MZ-02	1101.6	10910.4	1154.8	10912.9	51.07	2.40	-2,554	120	-2,434
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	58265.2	55032.6	58095.5	55035.5	-61.09	1.04	3,055	52	3,107
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1510.8	99594.5	1425	99594.4	-30.89	-0.04	-1,544	2	-1,543
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	99929.2	88.7	99760.2	88.7	-121.68	0.00	-6,084	0	-6,084
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98849.7	98779	98839.7	98778.5	-3.60	-0.18	-180	9	-171
	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98853.9	98972.3	98845.2	98972.3	-3.13	0.00	-157	0	-157
TOTAL												-7,281

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18432.5	10476.1	18432.5	10572.6	0.00	92.64	0	4,632	4,632
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	76982.5	6220.4	76982.6	6387.7	0.07	120.46	-4	6,023	6,019
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	5983	98112.8	5983.3	98127.8	0.11	5.40	-5	270	265
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.3	5102.1	44606.3	5025.8	0.00	-27.47	0	1,373	1,373
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5187.8	44017.3	5104.2	0.00	-30.10	0	1,505	1,505
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1884	99924.3	1884	99936.3	0.00	3.60	0	-180	-180
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99877	3.5	99870.2	3.5	-3.26	0.00	-163	0	-163
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51724.4	14056.7	51724.4	14063.8	0.00	2.56	0	-128	-128

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TOTAL												13,323
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97384	84692.5	97384	84692.5	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7406.8	99967.8	7406.8	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14899.4	23.7	14899.4	23.7	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10911.6	99987	10912.2	99987	0.58	0.00	-29	0	-29
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5324.6	99998.7	5324.8	99998.7	0.19	0.00	-10	0	-10
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	1447.8	76269	354.5	0.00	-524.78	0	26,239	26,239
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6603.1	6221.7	6603.1	6221.7	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47102.7	93751.2	47102.7	93751.2	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1575.9	99728.1	1575.9	99728.1	0.00	0.00	0	0	0
TOTAL	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1521.3	99995.9	1521.3	99995.9	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69039.7	72305.2	69039.7	72305.1	0.00	-0.12	0	6	6
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	53367	55102.9	53367	55102.9	0.00	0.00	0	0	0
	26,207											
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58514.4	2984.3	58523.9	2984.3	9.12	0.00	456	0	456
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2980	98670.5	2979.8	98669.9	-0.10	-0.29	-5	14	10
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68967.6	98651.6	68970.1	98650.8	1.20	-0.38	60	19	79
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58416.3	3538.5	58400.6	3538.5	-15.07	0.00	-754	0	-754
-209												
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81955.6	77264.1	81952.7	77264.1	-2.09	0.00	-104	0	-104
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70670.7	88286.5	70665.4	88286.5	-3.82	0.00	-191	0	-191
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19309.3	12426.3	19311.2	12426.3	1.37	0.00	68	0	68
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57783.6	10887.2	57782.7	10887.2	-0.65	0.00	-32	0	-32
-259												
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	3385	6.7	3147.4	6.7	-85.54	0.00	-4,277	0	-4,277
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	87036.1	230.6	86977.4	230.6	-21.13	0.00	-1,057	0	-1,057
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	87484.9	99969.9	87400	99969.9	-61.13	0.00	-3,056	0	-3,056
-8,390												
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	24632.8	99914.1	23888.9	99914.1	-178.54	0.00	-8,927	0	-8,927
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	5053	9.2	5108.1	9.2	0.41	0.00	21	0	21
-8,906												
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	5640.7	0.7	6756.8	0.7	1,785.76	0.00	89,288	0	89,288
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	30133	99999	29821.8	99999	-248.96	0.00	-12,448	0	-12,448
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	11548.7	99930.9	11566.1	99930.9	27.84	0.00	1,392	0	1,392
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	85752.9	1.1	86419.6	1.1	1,066.72	0.00	53,336	0	53,336
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	80179.2	1.4	80557.4	1.4	605.12	0.00	30,256	0	30,256
1,61,824												
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48469	97857.7	48469	97857.6	0.00	-0.05	0	2	2
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33237	97680.7	33237	97680.7	0.00	0.00	0	0	0
	132 kV LOKTAK – RENGPAW	NP-9065-A	LO-01	53561.4	98095.9	53561.4	98095.9	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6612.8	6604	6612.8	6604	0.00	0.00	0	0	0
2												
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54500.5	96958.1	54500.5	96950.3	0.00	-5.62	0	281	281
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4831.4	23186	4831.5	0.00	0.10	0	-5	-5
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23331.8	6539.1	23331.8	6539.1	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96242.1	99998.3	96242.1	99998.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95430.1	99999.5	95430.1	99999.5	0.00	0.00	0	0	0
276												
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	71931.3	99944.9	71872.3	99944.9	-214.55	0.00	-10,727	0	-10,727
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	80768	99986.4	80200.8	99986.4	-2,062.55	0.00	-1,03,127	0	-1,03,127
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16278.9	99794.8	16278.9	99794.8	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97843	41432.6	97843	0.00	0.00	0	0	0
TOTAL	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17190.6	27.4	17187.7	27.4	-3.48	0.00	-174	0	-174

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	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4659.4	99998.1	4658.5	99998.1	-1.08	0.00	-54	0	-54
TOTAL												-1,14,083

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	8083.3	99998.2	7771.2	99998.2	-1,134.91	0.00	-56,745	0	-56,745
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	37744.8	99977.5	37353.4	99977.5	-1,423.27	0.00	-71,164	0	-71,164
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	55634.3	2.3	55482.1	2.3	-553.45	0.00	-27,673	0	-27,673
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.8	27.6	21016.8	27.6	0.00	0.00	0	0	0
TOTAL												-1,55,582
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80901.7	2.2	80901.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72364.5	6	72364.1	6	-2.91	0.00	-145	0	-145
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	43344.4	0.1	43389.7	0.1	144.96	0.00	-7,248	0	-7,248
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	45282	1.5	45357.1	1.5	240.32	0.00	-12,016	0	-12,016
TOTAL												-19,409
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96608.7	99994.9	96608.7	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93537.2	99972.3	93537.2	99972.3	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99948.7	99997.6	99925.9	99997.6	-36.48	0.00	-1,824	0	-1,824
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99861.8	0.5	99835.8	0.5	-41.60	0.00	-2,080	0	-2,080
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99840	0.7	99818.8	0.7	-33.92	0.00	-1,696	0	-1,696
TOTAL												-5,600
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.5	99642.2	416.5	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93216.7	5380.5	93215.4	5380.6	-0.62	0.05	-31	-2	-34
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91859.8	3708	91845.9	3708	-6.67	0.00	-334	0	-334
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	249.9	99662.1	249.9	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71749.4	99921.4	71752	99921.4	18.91	0.00	945	0	945
TOTAL												1,051

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Prilly

OFFICE OF THE CHIEF ENGINEER
BONGAIGAON / SILCHAR
ASSAM POWER CORPORATION LIMITED
BONGAIGAON / SILCHAR