



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/2280-2302

दिनांक/Dt: 09th July, 2024

No. NERPC/Dev/2023/2280-2302

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 24.06.2024 से 30.06.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 24.06.2024 to 30.06.2024 -Reg.

सर/मैडम,

Sir/Madam.

24.06.2024 से 30.06.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 24.06.2024 to 30.06.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

**Reactive Energy (VArH) Charge Statement
for the period 6/24/2024 to 6/30/2024**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	1,371
ASSAM	0	37,751
MANIPUR	989	0
MEGHALAYA	0	1,21,752
MIZORAM	0	80
NAGALAND	100	0
TRIPURA	23,992	0
PARE	0	0
DOYANG	0	54
KHANDONG	0	2,763
KOPII-2	0	3,357
AGBPP	1,24,076	0
LOKTAK	2	0
AGTCCPP	0	822
RANGANADI	0	1,35,909
PALATANA	0	93,932
BGTPP	0	7,824
KAMENG	0	0
KOPII	0	1,168
HVDC_BNC	0	7


 Director / AGTCCPP
 Director / LOKTAK
 Director / Operating Engineer
 Director / AGTCCPP
 Director / HVDC_BNC

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 6/24/2024 to 6/30/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	30084.8	79.9	30091.5	79.9	2.41	0.00	-121	0	-121
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	24	47376.6	24	47376.6	0.00	0.00	0	0	0
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.3	57150.4	99909.3	57141.6	0.00	-2.64	0	132	132
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	40354.2	7.7	40374.8	7.7	14.83	0.00	742	0	742
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	920.2	96152.2	920.2	96152.2	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	93737.9	73.4	93737.9	73.4	0.00	0.00	0	0	0
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95773.6	95128.9	95773.6	95058.7	0.00	-50.54	0	2,527	2,527
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	77678	13.3	77548.7	13.3	-103.44	0.00	-5,172	0	-5,172
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90947.4	99697.4	90947.4	99697.4	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89561	96877	89561	96855.3	0.00	-10.42	0	521	521
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	292	97724.4	292	97724.4	0.00	0.00	0	0	0
TOTAL												-1,371
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	15743.7	99830.6	15719.9	99830.6	-76.16	0.00	-3,808	0	-3,808
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	28867	99550.3	28852	99550.3	-48.00	0.00	-2,400	0	-2,400
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11147.2	98575.8	11147.2	98575.8	0.00	0.00	0	0	0
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	39542	99201.5	39542	99201.5	0.00	0.00	0	0	0
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97621.5	2.9	97504.4	0.00	-187.36	0	9,368	9,368
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92731	79845.1	92702.9	79845.1	-10.12	0.00	-506	0	-506
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64441.5	65155.9	64440.5	65155.9	-0.48	0.00	-24	0	-24
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98981.5	82487.8	98981.5	82487.8	0.00	0.00	0	0	0
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98785.5	99705.2	98784.7	99705.2	-0.58	0.00	-29	0	-29
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70650.8	91176.5	70644.1	91176.5	-2.41	0.00	-121	0	-121
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75718.5	99933.8	75712.4	99933.8	-2.20	0.00	-110	0	-110
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	5189.9	2.4	5189.9	2.4	0.00	0.00	0	0	0
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73507.4	99979.5	73490.9	99979.5	-5.94	0.00	-297	0	-297
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	60190.1	99985.1	60157.3	99985.1	-11.81	0.00	-590	0	-590
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57595.3	94735.9	57595.3	94735.4	0.00	-0.36	0	18	18
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88468	99693.6	88467.7	99693.6	-2.18	0.00	-109	0	-109
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99766.6	97526.3	99765.5	97526.3	-8.00	0.00	-400	0	-400
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	92331	96465.6	92587.7	96540.9	92.41	27.11	4,621	-1,355	3,265
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84991.8	98657.9	84991.8	98657.9	0.00	0.00	0	0	0
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8009.1	4824.1	8009.1	4824.1	0.00	0.00	0	0	0
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	62113.4	99309.7	62011.9	99309.7	-48.72	0.00	-2,436	0	-2,436
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16740.2	60967.9	16740.2	60967.8	0.00	-0.04	0	2	2
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51057.5	55498.7	51057.5	55498.7	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	423.9	99286.3	423.9	99286.3	0.00	0.00	0	0	0
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99847.6	319	99847.6	319	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30894.5	99517.1	30895.2	99517.1	0.34	0.00	17	0	17
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.4	0.3	99996.4	0.3	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75800.4	1085.1	75808.4	1085.1	3.84	0.00	192	0	192
	132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	57207.7	6639.7	57203.2	6639.7	-2.16	0.00	-108	0	-108
	132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	41850.1	99959.9	41840.5	99959.9	-3.46	0.00	-173	0	-173

Pratik
 10/06/2024 / 10/06/2024
 10/06/2024 / 10/06/2024
 10/06/2024 / 10/06/2024
 10/06/2024 / 10/06/2024

	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	89938.6	17.2	89782	17.2	-250.56	0.00	-12,528	0	-12,528
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	88059.8	17.5	87907.7	17.5	-243.36	0.00	-12,168	0	-12,168
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	17	89527.9	17	89447.5	0.00	-38.59	0	1,930	1,930
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	26567.6	0	26720.6	0	367.20	0.00	18,360	0	18,360
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	71128	98789.3	71158.4	98789.3	48.64	0.00	2,432	0	2,432
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	20209.3	96334.9	19726.7	96334.9	-772.16	0.00	-38,608	0	-38,608
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	80.4	94981.6	80.4	94936.6	0.00	-21.60	0	1,080	1,080
TOTAL												-37,751

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96543.1	99118	96543.1	99118	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.8	99930.4	519.8	99930.4	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.1	1.9	99911.1	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3572.2	30.1	3572.2	30.1	0.00	0.00	0	0	0
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22479.6	384.8	22479.6	384.8	0.00	0.00	0	0	0
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19966.2	384.2	19966.2	384.2	0.00	0.00	0	0	0
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27949.5	3.1	27949.5	3.1	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5449.2	99967	5449.2	99966.9	0.00	-0.05	0	2	2
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91788.6	97170.2	91788.6	97131.7	0.00	-18.48	0	924	924
	132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	3434.1	116.8	3436.7	116.8	1.25	0.00	62	0	62
TOTAL												989

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98841.6	80696.4	98821.3	80696.4	-14.62	0.00	-731	0	-731
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96548.4	21930.2	96548.3	21930.2	-0.07	0.00	4	0	4
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	85412.4	85965.4	85412.4	85965.3	0.00	-0.16	0	-8	-8
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	78677.3	96032.7	78677.3	96032.7	0.00	0.00	0	0	0
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	51182.6	99953.7	50259.1	99953.6	-3,358.18	-0.36	-1,67,909	18	-1,67,891
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	41398	99864	41658.5	99864	947.27	0.00	47,364	0	47,364
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	99914.8	99999.9	99914.8	99999.9	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	89458.6	99820.2	89451.2	99819.6	-3.55	-0.29	-178	14	-163
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	90372	99794.6	90364.5	99794	-3.60	-0.29	-180	14	-166
	132 kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97258.4	60756.2	97258.4	60752.1	0.00	-1.97	0	98	98
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	97839.1	91271.6	97828.3	91271.6	-5.18	0.00	-259	0	-259
TOTAL												-1,21,752

MIZORAM	132kV LAUNG MUAL-AIZWAL PG	NP-9495-A	MZ-02	982.8	10788.2	982.8	10791.6	0.00	3.26	0	163	163
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	58917.2	54995.7	58915.1	54996.4	-0.76	0.25	38	13	50
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1639.7	99595.2	1639.7	99595.2	0.00	0.00	0	0	0
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	544.9	88.7	536.6	88.7	-5.98	0.00	-299	0	-299
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98914.8	98787.5	98914.8	98787.3	0.00	-0.07	0	4	4
TOTAL												-80

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18387.5	10403.8	18387.5	10404.6	0.00	0.77	0	38	38
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	76898.4	6091	76898.4	6092.4	0.00	1.01	0	50	50
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	5971.5	98114.4	5971.5	98114.4	0.00	0.00	0	0	0
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44606.2	5112.8	44606.2	5112	0.00	-0.29	0	14	14
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44017.3	5198.1	44017.3	5197.2	0.00	-0.32	0	16	16
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1881	99908.8	1881	99907.4	0.00	-0.42	0	21	21
	132 kV DHEP - SANIS	NE-0103-A	NG-22	6.4	2.5	5.3	3.1	-0.53	0.29	-26	-14	-41
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51690.4	14048.7	51690.4	14048.7	0.00	0.00	0	0	0


 Engineer / JIL, KONGRA
 District / District
 Assistant Engineer / Engineering Engineer
 Assistant Engineer / Gen. of Info
 Assistant Engineer / A.E.P.G.
 Assistant Engineer / A.E.P.G.

Pratibha
अधीनस्थ / AME, KARGIL
डायरेक्टर / Director
अधीनस्थ अधिकारी / Supervising Engineer
अधीनस्थ / Const. of India
अधीनस्थ / I.E.R.P.
अधीनस्थ / India

	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4659.9	99998.1	4659.9	99998.1	0.00	0.00	0	0	0
TOTAL												-1,35,909

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	12220.6	99998.2	12059.9	99998.2	-584.36	0.00	-29,218	0	-29,218
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	41541.8	99980.1	41363.5	99980.1	-648.36	0.00	-32,418	0	-32,418
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	58175.2	2.3	58000.4	2.3	-635.64	0.00	-31,782	0	-31,782
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21024.2	27.6	21018.6	27.6	-10.75	0.00	-538	0	-538
TOTAL												-93,932
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80914.8	2.2	80914.8	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72476.3	6	72476.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	41766.1	0.1	41772.6	0.1	20.80	0.00	-1,040	0	-1,040
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	43146.1	1.5	43188.5	1.5	135.68	0.00	-6,784	0	-6,784
TOTAL												-7,824
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96609.9	99994.9	96609.9	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93540.6	99972.4	93540.6	99972.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	148.6	99997.6	144	99997.6	-7.36	0.00	-368	0	-368
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	78.6	0.5	72.8	0.5	-9.28	0.00	-464	0	-464
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	26	0.7	21.8	0.7	-6.72	0.00	-336	0	-336
TOTAL												-1,168
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.4	99642.2	416.5	0.00	0.10	0	-5	-5
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93217.2	5380.5	93217.2	5380.5	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91862.5	3707.9	91862.5	3708	0.00	0.05	0	-2	-2
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	249.9	99662.1	249.9	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71602.1	99921.3	71602.1	99921.3	0.00	0.00	0	0	0
TOTAL												-7

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Rmily
 सहायक अभियंता / AIL KAMRANG
 सहायक अभियंता / Director
 सहायक अभियंता / Supervising Engineer
 सहायक अभियंता / Genl. of India
 सहायक अभियंता / S.E.P.G.
 सहायक अभियंता / S.E.P.G.