



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/2033-2055

दिनांक/Dt: 2nd July, 2024

No. NERPC/Dev/2023/2033-2055

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 17.06.2024 से 23.06.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 17.06.2024 to 23.06.2024 -Reg.

सर/मैडम,

Sir/Madam.

17.06.2024 से 23.06.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 17.06.2024 to 23.06.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

**Reactive Energy (VArH) Charge Statement
for the period 6/17/2024 to 6/23/2024**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	2,164
ASSAM	1,43,593	0
MANIPUR	0	44
MEGHALAYA	0	1,31,108
MIZORAM	0	3,733
NAGALAND	407	0
TRIPURA	9,353	0
PARE	0	0
DOYANG	929	0
KHANDONG	0	9,866
KOPII-2	0	13,324
AGBPP	39,192	0
LOKTAK	0	5
AGTCCPP	0	263
RANGANADI	0	1,67,236
PALATANA	0	1,06,091
BGTPP	0	2,83,984
KAMENG	0	0
KOPII	0	1,064
HVDC_BNC	5,055	0


 Director / Director
 Assistant Engineer / Superintending Engineer
 Electrical / Civil, of India
 (Signature)

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 6/17/2024 to 6/23/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	29959.4	79.9	30084.8	79.9	45.14	0.00	-2,257	0	-2,257
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	24	47376.6	24	47376.6	0.00	0.00	0	0	0
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.3	57151.2	99909.3	57150.4	0.00	-0.24	0	12	12
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	40306.7	7.7	40354.2	7.7	34.20	0.00	1,710	0	1,710
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	920.2	96152.2	920.2	96152.2	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	93676.7	73.4	93737.9	73.4	11.02	0.00	551	0	551
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95773.6	95188.9	95773.6	95128.9	0.00	-43.20	0	2,160	2,160
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	77794.4	13.3	77678	13.3	-93.12	0.00	-4,656	0	-4,656
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90947.4	99697.4	90947.4	99697.4	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89561	96890.2	89561	96877	0.00	-6.34	0	317	317
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	292	97724.4	292	97724.4	0.00	0.00	0	0	0
TOTAL												-2,164
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	15996.7	99830.6	15743.7	99830.6	-809.60	0.00	-40,480	0	-40,480
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	29110	99550.3	28867	99550.3	-777.60	0.00	-38,880	0	-38,880
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	10994.5	98575.8	11147.2	98575.8	152.70	0.00	7,635	0	7,635
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	39201.8	99201.5	39542	99201.5	340.20	0.00	17,010	0	17,010
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97682	2.9	97621.5	0.00	-96.80	0	4,840	4,840
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92952.6	79845.1	92731	79845.1	-79.78	0.00	-3,989	0	-3,989
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64482.3	65155.9	64441.5	65155.9	-19.58	0.00	-979	0	-979
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98981.5	82487.8	98981.5	82487.8	0.00	0.00	0	0	0
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	98792.4	99710.4	98785.5	99705.2	-4.97	-3.74	-248	187	-61
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70664.9	91176.6	70650.8	91176.5	-5.08	-0.04	-254	2	-252
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75732.4	99933.8	75718.5	99933.8	-5.00	0.00	-250	0	-250
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	5141.4	2.4	5189.9	2.4	77.60	0.00	3,880	0	3,880
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73541.1	99979.5	73507.4	99979.5	-12.13	0.00	-607	0	-607
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	60245.9	99985.1	60190.1	99985.1	-20.09	0.00	-1,004	0	-1,004
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57595.3	94773.5	57595.3	94735.9	0.00	-27.07	0	1,354	1,354
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88485.1	99693.6	88468	99693.6	-124.36	0.00	-6,218	0	-6,218
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99766.6	97526.3	99766.6	97526.3	0.00	0.00	0	0	0
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	92238.5	96467.5	92331	96465.6	33.30	-0.68	1,665	34	1,699
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	85023.7	98657.9	84991.8	98657.9	-22.97	0.00	-1,148	0	-1,148
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8007.2	4824.1	8009.1	4824.1	1.37	0.00	68	0	68
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	62476.8	99309.8	62113.4	99309.7	-174.43	-0.05	-8,722	2	-8,719
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	16740.2	60967.9	16740.2	60967.9	0.00	0.00	0	0	0
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51057.5	55498.7	51057.5	55498.7	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	423.9	99286.3	423.9	99286.3	0.00	0.00	0	0	0
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99847.6	319	99847.6	319	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30881.1	99517.1	30894.5	99517.1	6.43	0.00	322	0	322
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	94716.9	99442.9	94604.1	99442.9	-54.14	0.00	-2,707	0	-2,707
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	96414.7	99628.8	96343.3	99628.8	-34.27	0.00	-1,714	0	-1,714
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.4	0.3	99996.4	0.3	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75825.9	1085.1	75800.4	1085.1	-12.24	0.00	-612	0	-612
	132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	57333	6639.7	57207.7	6639.7	-60.14	0.00	-3,007	0	-3,007
	132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	42037.6	99959.9	41850.1	99959.9	-67.50	0.00	-3,375	0	-3,375

Prill
 Director / ANIL KUMAR
 Director / Supervising Engineer
 Director / Gen. of India
 Director / H.E.P.O.
 Director / H.E.P.O.

TOTAL												407
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97402.1	84692.5	97405.2	84692.5	2.98	0.00	-149	0	-149
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7363.1	99967.8	7363.1	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14810.9	23.6	14810.9	23.6	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10756.6	99986.9	10755.9	99986.9	-0.67	0.00	34	0	34
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5284.5	99998.7	5284.6	99998.7	0.10	0.00	-5	0	-5
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	10057.6	76269	9658.3	0.00	-191.66	0	9,583	9,583
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6640.6	6221.8	6639.7	6221.8	-0.86	0.00	-43	0	-43
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47113	93751.4	47112.6	93751.4	-0.38	0.00	-19	0	-19
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1573.6	99728.7	1573.6	99728.7	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1519.1	99995.9	1518.1	99995.9	-0.96	0.00	-48	0	-48
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69040.8	72305.5	69040.8	72305.5	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	53371.6	55102.9	53371.6	55102.9	0.00	0.00	0	0	0
TOTAL												9,353
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58512.3	2984.2	58512.3	2984.2	0.00	0.00	0	0	0
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.5	98671.1	2979.5	98671.1	0.00	0.00	0	0	0
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68962	98651.8	68962	98651.8	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58426.2	3538.5	58426.2	3538.5	0.00	0.00	0	0	0
TOTAL												0
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81999.1	77298.9	81999.1	77264.7	0.00	-24.62	0	1,231	1,231
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70744.3	88293.4	70744.3	88286.5	0.00	-4.97	0	248	248
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19276.8	12424	19276.8	12424.5	0.00	0.36	0	-18	-18
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57674	10869.7	57674	10884.5	0.00	10.66	0	-533	-533
TOTAL												929
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	5536.8	6.7	5361.4	6.7	-63.14	0.00	-3,157	0	-3,157
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	87158.4	230.7	87148.3	230.7	-3.64	0.00	-182	0	-182
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	88728.1	99969.9	88546.8	99969.9	-130.54	0.00	-6,527	0	-6,527
TOTAL												-9,866
KOPILI-2	KOPILO GT OF STG-2	NE-0140-A	KK-42	32770.7	99914.3	31657.9	99914.3	-267.07	0.00	-13,354	0	-13,354
	KOPILO STG-2 33 kV STN TRF	NE-0137-A	KK-40	4552.4	9.2	4631.4	9.2	0.59	0.00	30	0	30
TOTAL												-13,324
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	87518.4	1.1	89296.6	1.1	2,845.12	0.00	1,42,256	0	1,42,256
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	34670.3	99999.4	34209.7	99999.4	-368.48	0.00	-18,424	0	-18,424
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	10212.2	99930.9	10247.7	99930.9	56.80	0.00	2,840	0	2,840
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	86795.8	0.9	86255.4	0.9	-864.64	0.00	-43,232	0	-43,232
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	81613.1	1.2	81060	1.2	-884.96	0.00	-44,248	0	-44,248
TOTAL												39,192
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48508.1	97857.8	48507.9	97857.8	-0.10	0.00	-5	0	-5
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33242.6	97680.7	33242.6	97680.7	0.00	0.00	0	0	0
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53565.1	98095.9	53565.1	98095.9	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6618.2	6604	6618.2	6604	0.00	0.00	0	0	0
TOTAL												-5
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54508.1	97034.1	54506	97034.1	-1.51	0.00	-76	0	-76
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186.5	4827.3	23186	4827.3	-0.48	0.00	-24	0	-24
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23322.4	6506.5	23322.4	6506.6	0.00	0.10	0	-5	-5
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96267.8	99998.3	96266.3	99998.3	-1.44	0.00	-72	0	-72
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95459.5	99999.6	95457.7	99999.6	-1.73	0.00	-86	0	-86
TOTAL												-263
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	72549.6	99944.9	72472.2	99944.9	-281.45	0.00	-14,073	0	-14,073
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	87843.5	99986.5	87001	99986.4	-3,063.64	-0.36	-1,53,182	18	-1,53,164
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16279	99794.8	16279	99794.8	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97843.2	41432.6	97843.2	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17194.8	27.3	17194.8	27.3	0.00	0.00	0	0	0


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	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4659.9	99998.1	4659.9	99998.1	0.00	0.00	0	0	0
TOTAL												-1,67,236

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	12417.6	99998.2	12220.6	99998.2	-716.36	0.00	-35,818	0	-35,818
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	41765.3	99980.1	41541.8	99980.1	-812.73	0.00	-40,636	0	-40,636
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	58338.2	2.3	58175.2	2.3	-592.73	0.00	-29,636	0	-29,636
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21024.2	27.6	21024.2	27.6	0.00	0.00	0	0	0
TOTAL												-1,06,091
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80914.8	2.2	80914.8	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72476.3	6	72476.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	40969.9	0.1	41766.1	0.1	2,547.84	0.00	-1,27,392	0	-1,27,392
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	42167.4	1.5	43146.1	1.5	3,131.84	0.00	-1,56,592	0	-1,56,592
TOTAL												-2,83,984
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96609.9	99994.9	96609.9	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93540.6	99972.4	93540.6	99972.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	152.5	99997.6	148.6	99997.6	-6.24	0.00	-312	0	-312
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	84	0.5	78.6	0.5	-8.64	0.00	-432	0	-432
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	30	0.7	26	0.7	-6.40	0.00	-320	0	-320
TOTAL												-1,064
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.4	99642.2	416.4	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93217.2	5380.5	93217.2	5380.5	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91862.5	3707.9	91862.5	3707.9	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	249.9	99662.1	249.9	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71594.9	99921.3	71602.1	99921.3	52.36	0.00	2,618	0	2,618
TOTAL												5,055

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Rmily
 Sd/- / Mr. KARAN
 Officer / Director
 Suburban Office / Superintending Engineer
 Distribution / Govt. of India
 Assam / H.E.P.C.
 Dispur, Assam