



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/2773-2795

दिनांक/Dt: 30th July, 2024

No. NERPC/Dev/2023/2773-2795

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 15.07.2024 से 21.07.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 15.07.2024 to 21.07.2024 -Reg.

सर/मैडम,

Sir/Madam.

15.07.2024 से 21.07.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 15.07.2024 to 21.07.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtieh Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtieh, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

**Reactive Energy (VArH) Charge Statement
for the period 7/15/2024 to 7/21/2024**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	152
ASSAM	0	53,445
MANIPUR	4,121	0
MEGHALAYA	0	81,281
MIZORAM	653	0
NAGALAND	1,154	0
TRIPURA	10,159	0
PARE	0	0
DOYANG	349	0
KHANDONG	0	4,775
KOPILI-2	0	4,640
AGBPP	66,208	0
LOKTAK	0	449
AGTCCPP	0	1,190
RANGANADI	0	73,745
PALATANA	0	1,56,573
BGTPP	0	30,132
KAMENG	0	0
KOPILI	0	2,224
HVDC_BNC	109	0


ANIL KUMAR
Director / Director
Superintending Engineer
Government of India
NORTH ZONE (N.Z.O.)
New Delhi

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 7/15/2024 to 7/21/2024

								Actual*CT*PT		Amount in Rs.		
Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	30149.9	79.9	30189.9	80	14.40	0.04	-720	2	-718
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	24	47376.7	24	47376.6	0.00	-0.07	0	4	4
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99909.3	57135.2	99909.3	57098	0.00	-11.16	0	558	558
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	40471.1	7.7	40502.6	7.7	22.68	0.00	1,134	0	1,134
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	920.2	96152.2	920.2	96152.2	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	93737.9	73.5	93756.5	73.4	3.35	-0.02	167	1	168
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95773.6	94920.6	95773.6	94912.3	0.00	-5.98	0	299	299
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	77332.4	13.3	77238.2	13.2	-75.36	-0.08	-3,768	4	-3,764
132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90947.4	99697.4	90947.4	99697.4	0.00	0.00	0	0	0	
132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89560.9	96772.2	89560.9	96681.9	0.00	-43.34	0	2,167	2,167	
132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	292	97724.4	292	97724.4	0.00	0.00	0	0	0	
TOTAL												-152
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	15098.5	99830.6	15024.3	99830.6	-237.44	0.00	-11,872	0	-11,872
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	28294.4	99550.3	28228.3	99550.3	-211.52	0.00	-10,576	0	-10,576
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	11157.1	98575.8	11165.4	98575.7	8.30	-0.10	415	5	420
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	39610.6	99201.5	39637.3	99201.5	26.70	0.00	1,335	0	1,335
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	97471.2	2.9	97436.7	0.00	-55.20	0	2,760	2,760
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	92591.7	79845.1	92478.8	79845	-40.64	-0.04	-2,032	2	-2,030
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64436.3	65155.9	64422	65155.9	-6.86	0.00	-343	0	-343
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98981.5	82487.9	98981.5	82487.9	0.00	0.00	0	0	0
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	98779.1	99705.2	98774.4	99705.2	-3.38	0.00	-169	0	-169
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70638.3	91176.5	70613	91176.4	-9.11	-0.04	-455	2	-454
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75707.4	99933.8	75682.8	99933.8	-8.86	0.00	-443	0	-443
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	5112.4	2.4	5070.6	2.4	-66.88	0.00	-3,344	0	-3,344
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73474	99979.5	73412.6	99979.5	-22.10	0.00	-1,105	0	-1,105
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	60124.7	99985	60043.4	99985	-29.27	0.00	-1,463	0	-1,463
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57595.2	94626.2	57595.2	94587.7	0.00	-27.72	0	1,386	1,386
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88455	99693.6	88435.6	99693.6	-141.09	0.00	-7,055	0	-7,055
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99754.2	97526.3	99733.1	97526.3	-153.45	0.00	-7,673	0	-7,673
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	93062.3	96872.5	93228.9	97300.7	59.98	154.15	2,999	-7,708	-4,709
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	84990.1	98657.9	84979.5	98657.8	-7.63	-0.07	-382	4	-378
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	8007.9	4824.1	8004.1	4824.1	-2.74	0.00	-137	0	-137
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	61675.2	99309.7	61415.1	99309.7	-124.85	0.00	-6,242	0	-6,242
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	16740.2	60967.8	16740.2	60967.8	0.00	0.00	0	0	0
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51057.5	55498.7	51057.5	55498.6	0.00	-0.04	0	2	2
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	423.9	99286.3	423.9	99286.3	0.00	0.00	0	0	0
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99847.6	319	99847.6	319	0.00	0.00	0	0	0
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30895.4	99525.1	30902.4	99491.7	3.36	-16.03	168	802	970
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	94296.4	99442.3	94209.5	99442.3	-41.71	0.00	-2,086	0	-2,086
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	96151.4	99628.1	96098.7	99628.1	-25.30	0.00	-1,265	0	-1,265
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.4	0.3	99996.4	0.3	0.00	0.00	0	0	0
132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0	
132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75812.8	1085.1	75834.3	1085.1	10.32	0.00	516	0	516	
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	57148.2	6639.7	57139.9	6639.7	-3.98	0.00	-199	0	-199	
132 kV AGIA - NANGALIBIRRA	NP-9920-A	AM-58	41659.1	99959.9	41635.8	99959.9	-8.39	0.00	-419	0	-419	

Anil
 सहायक / ANIL KAMRAN
 डिप्टी / Director
 जूनियर / Superintending Engineer
 कन्स्ट्रक्शन् / Govt. of India
 स्टेशन / M.R.P.C.
 प्लान / Building

TOTAL												1,154
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97402.3	84692.5	97384	84692.5	-17.57	0.00	878	0	878
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7370.7	99967.8	7403.8	99967.8	31.78	0.00	-1,589	0	-1,589
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14825.1	23.6	14893.2	23.7	65.38	0.10	-3,269	5	-3,264
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10812.4	99986.9	10877.9	99987	62.88	0.10	-3,144	5	-3,139
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5298.8	99998.7	5313.4	99998.7	14.02	0.00	-701	0	-701
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	7405.3	76269	6617	0.00	-378.38	0	18,919	18,919
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6616.7	6221.7	6604.5	6221.7	-11.71	0.00	-586	0	-586
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47109.9	93751.4	47102.7	93751.3	-6.91	-0.10	-346	5	-341
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1573.9	99728.7	1575.9	99728.7	1.92	0.00	96	0	96
TOTAL	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1518.7	99995.9	1521	99995.9	2.21	0.00	110	0	110
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69041.3	72305.5	69039.7	72305.5	-1.92	0.00	-96	0	-96
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	53370.6	55102.9	53367	55102.9	-2.59	0.00	-130	0	-130
	TOTAL											10,159
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58512.3	2984.2	58512.3	2984.2	0.00	0.00	0	0	0
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2979.5	98671.1	2979.5	98671.1	0.00	0.00	0	0	0
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68962	98651.8	68962	98651.8	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58426.2	3538.5	58426.2	3538.5	0.00	0.00	0	0	0
TOTAL												0
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81999.1	77264.2	81999	77264.2	-0.07	0.00	-4	0	-4
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70744.3	88286.5	70737.1	88286.5	-5.18	0.00	-259	0	-259
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19276.8	12425	19277.9	12426.3	0.79	0.94	40	-47	-7
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57674.1	10886.2	57692.2	10887.1	13.03	0.65	652	-32	619
TOTAL												349
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	5030.4	6.6	4950.8	6.6	-28.66	0.00	-1,433	0	-1,433
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	87148.3	230.7	87150.2	230.7	0.68	0.00	34	0	34
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	88365	99969.9	88271.2	99969.9	-67.54	0.00	-3,377	0	-3,377
TOTAL												-4,775
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	30404.3	99914.2	30016.9	99914.2	-92.98	0.00	-4,649	0	-4,649
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	4696.9	9.2	4720.5	9.2	0.18	0.00	9	0	9
TOTAL												-4,640
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	95955.9	1.1	97261.3	0.7	2,088.64	-0.64	1,04,432	32	1,04,464
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	32705.5	99999.4	32333.9	99999	-297.28	-0.32	-14,864	16	-14,848
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	11223.9	99930.9	11250.3	99930.9	42.24	0.00	2,112	0	2,112
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	85246.7	0.9	85095.1	1.1	-242.56	0.32	-12,128	-16	-12,144
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	80104.2	1.2	79937.2	1.4	-267.20	0.32	-13,360	-16	-13,376
TOTAL												66,208
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48507.9	97857.7	48499.2	97857.7	-4.18	0.00	-209	0	-209
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33242.6	97680.7	33240.6	97680.7	-0.96	0.00	-48	0	-48
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53565.1	98095.9	53561.8	98095.9	-1.58	0.00	-79	0	-79
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6618.2	6604	6613.5	6604	-2.26	0.00	-113	0	-113
TOTAL												-449
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54504.5	97034.1	54500.5	97034.1	-2.88	0.00	-144	0	-144
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23186	4827.4	23186	4827.4	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23324	6506.6	23331.8	6506.6	7.49	0.00	374	0	374
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96256.4	99998.3	96242.2	99998.3	-13.63	0.00	-682	0	-682
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95446.1	99999.6	95430.7	99999.6	-14.78	0.00	-739	0	-739
TOTAL												-1,190
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	72472.2	99944.9	72455.7	99944.9	-60.00	0.00	-3,000	0	-3,000
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	85756.1	99986.4	85367	99986.4	-1,414.91	0.00	-70,745	0	-70,745
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16279	99794.8	16279	99794.8	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41432.6	97843.1	41432.6	97843.1	0.00	0.00	0	0	0
TOTAL	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17194.8	27.3	17194.8	27.3	0.00	0.00	0	0	0
	TOTAL											0

Prilly

10/01/2023 / ANIL KUMAR
 Director / Director
 General Manager / General Manager
 General Manager / Genl. of India
 General Manager / I.E.R.P.
 General Manager / I.E.R.P.

	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4659.9	99998.1	4659.9	99998.1	0.00	0.00	0	0	0
TOTAL											-73,745	

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	11419	99998.2	11158	99998.2	-949.09	0.00	-47,455	0	-47,455
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	40645.6	99980.1	40375.9	99977.5	-980.73	-9.45	-49,036	473	-48,564
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	57460.1	2.3	57120.9	2.3	-1,233.45	0.00	-61,673	0	-61,673
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21016.9	27.6	21016.8	27.6	-0.19	0.00	-10	0	-10
TOTAL											-1,56,573	
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80914.8	2.2	80914.8	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72448.9	6	72448.8	6	-0.73	0.00	-36	0	-36
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	42572.8	0.1	42652.2	0.1	254.08	0.00	-12,704	0	-12,704
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	44228.5	1.5	44337.2	1.5	347.84	0.00	-17,392	0	-17,392
TOTAL											-30,132	
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96609.9	99994.9	96609.9	99994.9	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93540.6	99972.4	93540.6	99972.4	0.00	0.00	0	0	0
TOTAL											0	
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	129	99997.6	119.7	99997.6	-14.88	0.00	-744	0	-744
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	55.1	0.5	45	0.5	-16.16	0.00	-808	0	-808
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	8	0.7	99999.6	0.7	-13.44	0.00	-672	0	-672
TOTAL											-2,224	
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99642.2	416.5	99642.2	416.5	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93217.2	5380.5	93217.2	5380.5	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91862.5	3708	91862.5	3708	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99662.1	249.9	99662.1	249.9	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71602.1	99921.3	71602.4	99921.3	2.18	0.00	109	0	109
TOTAL											109	

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Rnilf

श्रीमती / ANIL KANUNG
 Director / Director
 Supervising Engineer
 Govt. of India
 N.E.P.O.
 Itanagar