



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/1435-1457

दिनांक/Dt:04th June, 2024

No. NERPC/Dev/2023

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 20.05.2024 से 26.05.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 20.05.2024 to 26.05.2024 -Reg.

सर/मैडम,

Sir/Madam.

20.05.2024 से 26.05.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 20.05.2024 to 26.05.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

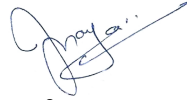
(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

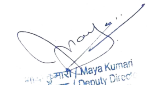


(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 5/20/2024 to 5/26/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	3,562	0
ASSAM	25,310	0
MANIPUR	675	0
MEGHALAYA	0	45,814
MIZORAM	7,973	0
NAGALAND	5,309	0
TRIPURA	8,462	0
PARE	708	0
DOYANG	0	623
KHANDONG	0	8,118
KOPILI-2	0	10,573
AGBPP	78,208	0
LOKTAK	0	149
AGTCCPP	0	1,826
RANGANADI	0	1,39,718
PALATANA	0	1,66,858
BGTPP	0	74,127
KAMENG	0	21,091
KOPILI	248	0
HVDC_BNC	20,817	0


माया कुमारी / Maya Kumari
उप निदेशक / Deputy Director
विद्युत वि. वि. / N.E.P.P.U.
विद्युत मंत्रालय / Ministry of Power
भारत सरकार / Govt. of India
शिलांग / Shillong

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 5/20/2024 to 5/26/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	29121.3	79.9	29368.5	79.9	88.99	0.00	-4,450	0	-4,450
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	19.9	47382	24	47376.9	2.95	-3.67	148	184	331
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99912.1	57577.3	99909.3	57422	-0.84	-46.59	-42	2,330	2,288
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	40169.9	7.6	40219.7	7.6	35.86	0.00	1,793	0	1,793
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	920.7	96154.6	920.2	96152.3	-0.48	-2.21	-24	110	86
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	92412.6	73.4	93037.4	73.4	112.46	0.00	5,623	0	5,623
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95785	95837.1	95773.6	95833.5	-8.21	-2.59	-410	130	-281
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	78293.4	13.3	78166.5	13.3	-101.52	0.00	-5,076	0	-5,076
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90959.6	99697.5	90947.4	99697.5	-5.86	0.00	-293	0	-293
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89561.1	97290	89561	97134.2	-0.05	-74.78	-2	3,739	3,737
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	296.3	97724.6	292	97724.4	-4.13	-0.19	-206	10	-197
TOTAL												3,562
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	16605.8	99830.6	16548.6	99830.6	-183.04	0.00	-9,152	0	-9,152
	220 KV BTPS-SALAKATI – 2	NP-8476-A	AS-16	29685.6	99550.3	29635.3	99550.3	-160.96	0.00	-8,048	0	-8,048
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	10616.2	98581.1	10680.1	98575.8	63.90	-5.30	3,195	265	3,460
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	38584.6	99202.7	38685.5	99201.6	100.90	-1.10	5,045	55	5,100
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	98206.1	2.9	97988	0.00	-348.96	0	17,448	17,448
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	93458.7	79845.2	93230.4	79845.2	-82.19	0.00	-4,109	0	-4,109
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64832.3	65156	64658.5	65156	-83.42	0.00	-4,171	0	-4,171
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98999.7	82480.1	98986.9	82487.8	-4.61	2.77	-230	-139	-369
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98832.7	99722.2	98818.2	99722.2	-10.44	0.00	-522	0	-522
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70765	91176.6	70719.1	91176.6	-16.52	0.00	-826	0	-826
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75837.6	99933.8	75792.8	99933.8	-16.13	0.00	-806	0	-806
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4999.9	2.5	5017.2	2.5	27.68	0.00	1,384	0	1,384
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73800.7	99979.6	73711.1	99979.6	-32.26	0.00	-1,613	0	-1,613
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	60646.1	99985.2	60515.8	99985.1	-46.91	-0.04	-2,345	2	-2,344
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57609.5	94835	57603.1	94817.6	-4.61	-12.53	-230	626	396
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88499.6	99741.2	88499.6	99693.6	0.00	-346.18	0	17,309	17,309
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99771.8	97562.4	99771.8	97526.3	0.00	-262.55	0	13,127	13,127
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	91606.7	96873.2	91650.1	96751.1	15.62	-43.96	781	2,198	2,979
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	85192.4	98680.6	85141.4	98659.1	-36.72	-15.48	-1,836	774	-1,062
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	7949.8	5028.3	7955.8	4826.9	4.32	-145.01	216	7,250	7,466
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	64106.9	99309.8	63782.3	99309.8	-155.81	0.00	-7,790	0	-7,790
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16697.6	60967.9	16724.9	60967.9	9.83	0.00	491	0	491
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	51023.8	55498.8	51049.9	55498.8	9.40	0.00	470	0	470
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	410.7	99290.3	415.3	99286.3	4.42	-3.84	221	192	413
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99849.6	319.1	99845.8	319	-3.65	-0.10	-182	5	-178
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30695.8	99585.7	30712.1	99512.5	7.82	-35.14	391	1,757	2,148
	132 KV KAHNELIPARA – UMTRU -1	NE-0088-A	AS-01	94953.2	99459.9	94876.4	99451.1	-36.86	-4.22	-1,843	211	-1,632
	132 KV KAHNELIPARA – UMTRU -2	NE-0089-A	AS-02	96554.3	99643.6	96506.2	99635.7	-23.09	-3.79	-1,154	190	-965
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99996.4	0.3	99996.4	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75692	1085.1	75768.9	1085.1	36.91	0.00	1,846	0	1,846
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	57739.9	6670.6	57577.9	6640.6	-77.76	-14.40	-3,888	720	-3,168
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	42630.9	37.1	42394.3	99964.7	-85.18	-26.06	-4,259	1,303	-2,956


 M. K. Sharma / M. K. Sharma
 Deputy Director / Deputy Director
 N.E.P.P.C. / N.E.P.P.C.
 Ministry of Power / Ministry of Power
 Govt. of India / Govt. of India
 Discom / Discom

	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	89502	17.2	89418.1	17.2	-134.24	0.00	-6,712	0	-6,712
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	87657.7	17.5	87556.3	17.5	-162.24	0.00	-8,112	0	-8,112
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	20.1	90259.7	16.4	89994.6	-1.78	-127.25	-89	6,362	6,274
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	23050	0	23334.1	0	681.84	0.00	34,092	0	34,092
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	67957.5	98789.3	68263.4	98789.3	489.44	0.00	24,472	0	24,472
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	23523.6	96335	22851.6	96335	-1,075.20	0.00	-53,760	0	-53,760
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	81.4	95445.1	79.9	95246.5	-0.72	-95.33	-36	4,766	4,730
TOTAL												25,310

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96538	99118.1	96543.1	99118.1	2.45	0.00	122	0	122
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520	99930.5	519.8	99930.5	-0.10	0.00	-5	0	-5
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.1	1.9	99911.1	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3533	30	3546.8	30	3.31	0.00	166	0	166
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22458.8	384.8	22472.9	384.8	5.08	0.00	-254	0	-254
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19946.6	384.2	19960	384.2	4.82	0.00	-241	0	-241
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27907.4	3.1	27964.2	3.1	40.90	0.00	2,045	0	2,045
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5441.4	99966.9	5449.2	99966.9	3.74	0.00	187	0	187
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	91779.1	2.2	91230.3	2.2	-131.71	0.00	-6,586	0	-6,586
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	5497.6	99977.7	5913.5	99977.7	99.82	0.00	4,991	0	4,991
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91767.2	97202.8	91798.6	97202.3	15.07	-0.24	754	12	766
	132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	3447	116.8	3441.4	116.8	-2.69	0.00	-134	0	-134
TOTAL												675

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	0	0	0	0	0.00	0.00	0	0	0
	132kV KHLRT S-PG II	NP-6880-A	ME-09	96581.6	21930.3	96573.2	21930.2	-6.05	-0.07	302	-4	299
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	85636.3	85965.4	85555	85965.4	-130.08	0.00	6,504	0	6,504
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	78913.8	96032.7	78823.1	96032.7	-145.12	0.00	7,256	0	7,256
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	55441.3	99953.7	54979.2	99953.7	-1,680.36	0.00	-84,018	0	-84,018
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	39717.8	99864	39865.5	99864	537.09	0.00	26,855	0	26,855
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	99914.8	99999.9	99914.8	99999.9	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	89630.5	99820.2	89581.1	99820.2	-23.71	0.00	-1,186	0	-1,186
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	90536.3	99794.6	90486.4	99794.6	-23.95	0.00	-1,198	0	-1,198
	132kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97322.4	60767.4	97312.2	60756.2	-4.90	-5.38	-245	269	24
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	99327.4	91262.5	99280	91274.9	-22.75	5.95	-1,138	-298	-1,435
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	99309.5	21564.9	99382.8	21593	35.18	13.49	1,759	-674	1,085
TOTAL												-45,814

MIZORAM	132kV LAUNGQUAL-AIZWAL PG	NP-9495-A	MZ-02	885.7	10671.6	923	10755.5	35.81	80.54	-1,790	4,027	2,237
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	59640.1	54949.5	59377.8	54975.2	-94.43	9.25	4,721	463	5,184
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1478.2	99639.4	1569	99595.3	32.69	-15.88	1,634	794	2,428
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	747.9	77.5	694.6	88.7	-38.38	8.06	-1,919	-403	-2,322
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98970.9	98827.3	98950	98793.2	-7.52	-12.28	-376	614	238
	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98933.8	99006.4	98919.9	98980.9	-5.00	-9.18	-250	459	209
TOTAL												7,973

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18352.5	10272.8	18368.6	10321.3	15.46	46.56	-773	2,328	1,555
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	76835.5	5865.7	76864.6	5952	20.95	62.14	-1,048	3,107	2,059
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6012.6	98139.6	5974	98121.2	-13.90	-6.62	695	-331	364
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44603.6	5108.9	44605.2	5070.3	0.58	-13.90	29	695	724
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44016	5195.8	44017.1	5154.8	0.40	-14.76	20	738	758
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1894.2	99908	1868.9	99907.1	-7.59	-0.27	-380	14	-366
	132 kV DHEP - SANIS	NP-6148-A	NG-22	0	0	0	0	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51637.1	13906.6	51665.3	13922.8	10.15	5.83	508	-292	216


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 विद्युत विभाग / Ministry of Power
 शरण / Sharn / Govt. of India
 शरण / Sharn / Sharn

TOTAL												5,309
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97321.7	84660.9	97319.4	84692.5	-2.21	30.34	110	1,517	1,627
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7346.9	99967.8	7367.1	99967.8	19.39	0.00	-970	0	-970
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14772.3	23.6	14816.9	23.6	42.82	0.00	-2,141	0	-2,141
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10789.3	99987	10799.7	99987	9.98	0.00	-499	0	-499
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5274.6	99998.7	5289.9	99998.7	14.69	0.00	-734	0	-734
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	12088.5	76269	11665.1	0.00	-203.23	0	10,162	10,162
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6696.5	6221.8	6674	6221.8	-21.60	0.00	-1,080	0	-1,080
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47153.6	93751.5	47145.1	93751.5	-8.16	0.00	-408	0	-408
PARE	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1563.9	99770.4	1566.8	99728.7	2.78	-40.03	139	2,002	2,141
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1501.2	99996.6	1505.6	99995.9	4.22	-0.67	211	34	245
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	68984.9	72305.5	68986.9	72305.5	2.40	0.00	120	0	120
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												8,462
DOYANG	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58490	2984.1	58511.4	2984.1	20.54	0.00	1,027	0	1,027
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2980.1	98671.2	2979.5	98671.1	-0.29	-0.05	-14	2	-12
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68988.3	98652.4	68962	98652.1	-12.62	-0.14	-631	7	-624
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58423.9	3538.3	58430.5	3538.3	6.34	0.00	317	0	317
TOTAL												708
KHANDONG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81999.8	77555.5	81999.8	77530.7	0.00	-17.86	0	893	893
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70753.2	88332.6	70750	88330.4	-2.30	-1.58	-115	79	-36
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19276.7	12318.3	19276.7	12358.6	0.00	29.02	0	-1,451	-1,451
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57646.3	10774.8	57657	10786.3	7.70	8.28	385	-414	-29
TOTAL												-623
KOPILI-2	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	5629.4	6.6	5549.5	6.7	-28.76	0.04	-1,438	-2	-1,440
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	87317.2	230.7	87271.8	230.7	-16.34	0.00	-817	0	-817
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	89441.2	99969.9	89278.4	99969.9	-117.22	0.00	-5,861	0	-5,861
TOTAL												-8,118
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	36257	99914.4	35374.6	99914.4	-211.78	0.00	-10,589	0	-10,589
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	4360.6	9.2	4404	9.2	0.33	0.00	16	0	16
TOTAL												-10,573
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	80224.7	1.1	81848.6	1.1	2,598.24	0.00	1,29,912	0	1,29,912
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	36462.3	99999.4	36030.5	99999.4	-345.44	0.00	-17,272	0	-17,272
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	9477.5	99930.9	9558.4	99930.9	129.44	0.00	6,472	0	6,472
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	88470.7	0.9	88214.1	0.9	-410.56	0.00	-20,528	0	-20,528
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	83291.7	1.2	83037	1.2	-407.52	0.00	-20,376	0	-20,376
TOTAL												78,208
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48550.3	97857.8	48530.1	97857.8	-9.70	0.00	-485	0	-485
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33236.5	97680.7	33257.5	97680.7	10.08	0.00	504	0	504
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53583.6	98095.9	53573.9	98095.9	-4.66	0.00	-233	0	-233
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6652.8	6603.9	6655.5	6603.9	1.30	0.00	65	0	65
TOTAL												-149
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54546.4	97034.1	54537.8	97034.1	-6.19	0.00	-310	0	-310
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23184	4823.3	23184	4827.3	0.00	3.84	0	-192	-192
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23295.3	6506.5	23302.4	6506.5	6.82	0.00	341	0	341
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96327	99998.3	96310.4	99998.3	-15.94	0.00	-797	0	-797
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95520.5	99999.6	95502.4	99999.6	-17.38	0.00	-869	0	-869
TOTAL												-1,826
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	72851.9	99944.9	72694.6	99944.9	-572.00	0.00	-28,600	0	-28,600
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	89347.3	99986.5	88731.5	99986.5	-2,239.27	0.00	-1,11,964	0	-1,11,964
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16268	99794.7	16279	99794.7	6.60	0.00	330	0	330
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41448.3	97843.6	41432.6	97843.5	-9.42	-0.06	-471	3	-468
TOTAL												858
RANGANADI	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17181.6	27.3	17195.9	27.3	17.16	0.00	858	0	858


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 शिलांग / Shillong

	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4657.9	99998.1	4660	99998.1	2.52	0.00	126	0	126
TOTAL												-1,39,718

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	13004.4	99998.2	12721.9	99998.2	-1,027.27	0.00	-51,364	0	-51,364
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	42478.5	99980.1	42229.8	99980.1	-904.36	0.00	-45,218	0	-45,218
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	58956.8	2.3	58573	2.3	-1,395.64	0.00	-69,782	0	-69,782
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21069.7	27.6	21059.8	27.6	-19.01	0.00	-950	0	-950
TOTAL												-1,66,858
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80918.3	2.2	80914.8	2.2	-25.45	0.00	-1,273	0	-1,273
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72493.6	6	72476.6	6	-123.64	0.00	-6,182	0	-6,182
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	39751.7	0.1	39930.6	0.1	572.48	0.00	-28,624	0	-28,624
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	40664.3	1.5	40902.1	1.5	760.96	0.00	-38,048	0	-38,048
TOTAL												-74,127
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96632.8	99994.9	96609.9	99994.9	-166.55	0.00	-8,327	0	-8,327
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93575.7	99972.4	93540.6	99972.4	-255.27	0.00	-12,764	0	-12,764
TOTAL												-21,091
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	188.8	99998.9	190.4	99998.9	2.56	0.00	128	0	128
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	124.2	0.5	125	0.5	1.28	0.00	64	0	64
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	65.2	0.7	65.9	0.7	1.12	0.00	56	0	56
TOTAL												248
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99654.8	416.4	99642.2	416.4	-12.10	0.00	-605	0	-605
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93240	5380.5	93217.2	5380.5	-10.94	0.00	-547	0	-547
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91890.8	3707.9	91863.4	3707.9	-13.15	0.00	-658	0	-658
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99674.8	249.9	99662.1	249.9	-12.19	0.00	-610	0	-610
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71506.2	99921.3	71562.1	99921.3	406.55	0.00	20,327	0	20,327
TOTAL												20,817

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.


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 Deputy District
 Engineer (P.E.)
 Ministry of Power
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