



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/1334-1356

दिनांक/Dt:28<sup>th</sup> May, 2024

No. NERPC/Dev/2023

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 13.05.2024से 19.05.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 13.05.2024 to 19.05.2024 -Reg.**

सर/मैडम,

Sir/Madam.

13.05.2024से 19.05.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 13.05.2024 to 19.05.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कावरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षणअभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(अनिल कावरानी/Anil Kawrani)  
निदेशक/ Director  
अधीक्षणअभियंता/ Superintending Engineer

**Reactive Energy (VArH) Charge Statement  
for the period 5/13/2024 to 5/19/2024**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

<b>BENEFICIARY</b>	<b>AMOUNT PAYABLE TO POOL(Rs.)</b>	<b>AMOUNT RECEIVABLE FROM POOL (Rs.)</b>
ARUNACHAL PRADESH	655	0
ASSAM	0	14,893
MANIPUR	769	0
MEGHALAYA	0	32,737
MIZORAM	11,748	0
NAGALAND	1,472	0
TRIPURA	18,270	0
PARE	29	0
DOYANG	904	0
KHANDONG	0	10,377
KOPILI-2	0	15,115
AGBPP	53,844	0
LOKTAK	0	398
AGTCCPP	0	0
RANGANADI	0	1,40,979
PALATANA	0	1,18,218
BGTPP	0	82,231
KAMENG	0	4,582
KOPILI	640	0
HVDC_BNC	14,271	0

  
**ANIL KARNANI**  
 Director / Director  
 Supervising Engineer  
 Chief of India  
 (A.E.E. P.S.)  
 Power / Billing

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL**  
for the period 5/13/2024 to 5/19/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	28777.5	79.9	29121.3	79.9	123.77	0.00	-6,188	0	-6,188
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	19.6	47381.9	19.9	47382	0.22	0.07	11	-4	7
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99912.9	57650.5	99912.1	57577.3	-0.24	-21.96	-12	1,098	1,086
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	40107.7	7.6	40169.9	7.6	44.78	0.00	2,239	0	2,239
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	920.3	96154.8	920.7	96154.6	0.38	-0.19	19	10	29
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	91844.2	73.3	92412.6	73.4	102.31	0.02	5,116	-1	5,115
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95785.2	95840.9	95785	95837.1	-0.14	-2.74	-7	137	130
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	78415.1	13.3	78293.4	13.3	-97.36	0.00	-4,868	0	-4,868
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90961.6	99697.8	90959.6	99697.5	-0.96	-0.14	-48	7	-41
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89561.1	97423.7	89561.1	97290	0.00	-64.18	0	3,209	3,209
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	297.7	97724.7	296.3	97724.6	-1.34	-0.10	-67	5	-62
<b>TOTAL</b>												<b>655</b>
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	16611.4	99830.6	16605.8	99830.6	-17.92	0.00	-896	0	-896
	220 KV BTPS-SALAKATI – 2	NP-8476-A	AS-16	29689.1	99550.3	29685.6	99550.3	-11.20	0.00	-560	0	-560
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	10530.7	98581.1	10616.2	98581.1	85.50	0.00	4,275	0	4,275
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	38444.1	99202.7	38584.6	99202.7	140.50	0.00	7,025	0	7,025
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	98297.8	2.9	98206.1	0.00	-146.72	0	7,336	7,336
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	93594.5	79845.2	93458.7	79845.2	-48.89	0.00	-2,444	0	-2,444
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	64991.7	65156	64832.3	65156	-76.51	0.00	-3,826	0	-3,826
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99003.8	82480.1	98999.7	82480.1	-1.48	0.00	-74	0	-74
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98849.5	99722.2	98832.7	99722.2	-12.10	0.00	-605	0	-605
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	70808.9	91176.6	70765	91176.6	-15.80	0.00	-790	0	-790
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	75878.3	99933.8	75837.6	99933.8	-14.65	0.00	-733	0	-733
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4948.4	2.5	4999.9	2.5	82.40	0.00	4,120	0	4,120
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	73910.1	99979.6	73800.7	99979.6	-39.38	0.00	-1,969	0	-1,969
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	60811.5	99985.2	60646.1	99985.2	-59.54	0.00	-2,977	0	-2,977
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57612	94841.4	57609.5	94835	-1.80	-4.61	-90	230	140
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88511.1	99741.2	88499.6	99741.2	-83.64	0.00	-4,182	0	-4,182
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	99784.9	97562.4	99771.8	97562.4	-95.27	0.00	-4,764	0	-4,764
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	91483.5	96997.4	91606.7	96873.2	44.35	-44.71	2,218	2,236	4,453
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	85208.7	98722	85192.4	98680.6	-11.74	-29.81	-587	1,490	904
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	7940.7	5032.8	7949.8	5028.3	6.55	-3.24	328	162	490
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	64418.6	99309.8	64106.9	99309.8	-149.62	0.00	-7,481	0	-7,481
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	16684.9	60968	16697.6	60967.9	4.57	-0.04	229	2	230
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51014.1	55498.9	51023.8	55498.8	3.49	-0.04	175	2	176
	132kV Chapakhwa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	405.3	99290.4	410.7	99290.3	5.18	-0.10	259	5	264
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99849.4	319.1	99849.6	319.1	0.19	0.00	10	0	10
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	30662.6	99585.7	30695.8	99585.7	15.94	0.00	797	0	797
	132 KV KAHHELIPARA – UMTRU - 1	NE-0088-A	AS-01	95057.5	99463.3	94953.2	99459.9	-50.06	-1.63	-2,503	82	-2,422
	132 KV KAHHELIPARA – UMTRU - 2	NE-0089-A	AS-02	96619.1	99647.6	96554.3	99643.6	-31.10	-1.92	-1,555	96	-1,459
	132 KV SARUSAJAI – UMTRU - 1	NP-9921-A	AS-09	99996.4	0.3	99996.4	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU - 2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	75753.7	1085.1	75692	1085.1	-29.62	0.00	-1,481	0	-1,481	
132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	57884.2	6670.7	57739.9	6670.6	-69.26	-0.05	-3,463	2	-3,461	
132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	42842.3	37.1	42630.9	37.1	-76.10	0.00	-3,805	0	-3,805	

  
**ANIL KARWAN**  
 Director / Director  
 Superintending Engineer  
 Govt. of Assam  
 Deptt. of Power, P.U.E. & S.  
 Dispur, Assam



<b>TOTAL</b>												<b>1,472</b>
TRIPURA	132KV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97321.7	84661.3	97321.7	84660.9	0.00	-0.38	0	-19	-19
	132KV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132KV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132KV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7346.9	99967.8	7346.9	99967.8	0.00	0.00	0	0	0
	132KV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14772.3	23.6	14772.3	23.6	0.00	0.00	0	0	0
	132KV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10779.2	99986.9	10789.3	99987	9.70	0.10	-485	5	-480
	132KV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5268.5	99998.7	5274.6	99998.7	5.86	0.00	-293	0	-293
	132 KV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	12881.4	76269	12088.5	0.00	-380.59	0	19,030	19,030
	132 KV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6696.5	6221.8	6696.5	6221.8	0.00	0.00	0	0	0
	132 KV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47153.6	93751.5	47153.6	93751.5	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1563.9	99770.4	1563.9	99770.4	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1500.6	99996.6	1501.2	99996.6	0.58	0.00	29	0	29
132 KV PALATANA - SM NAGAR	NP-8471-A	TR-13	68984.9	72305.5	68984.9	72305.5	0.00	0.00	0	0	0	
132 KV PALATANA - UDAIPUR	NP-8470-A	TR-14	53331.4	55103	53331.4	55102.9	0.00	-0.07	0	4	4	
<b>TOTAL</b>												<b>18,270</b>
PARE	132 KV PARE – NIRJULI	NP-9409-A	PA-03	58486.1	2983.8	58490	2984.1	3.74	0.29	187	-14	173
	32 KV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2980.3	98671.2	2980.1	98671.2	-0.10	0.00	-5	0	-5
	132 KV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68988.4	98653.9	68988.3	98652.4	-0.05	-0.72	-2	36	34
	132 KV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58427.1	3537.9	58423.9	3538.3	-3.07	0.38	-154	-19	-173
<b>TOTAL</b>												<b>29</b>
DOYANG	132KV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81999.8	77592.6	81999.8	77555.5	0.00	-26.71	0	1,336	1,336
	132KV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70753.2	88336.7	70753.2	88332.6	0.00	-2.95	0	148	148
	132 KV DHEP - SANIS	NP-8799-A	DY-03	19276.7	12311.4	19276.7	12318.3	0.00	4.97	0	-248	-248
	132 KV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57646.3	10765.6	57646.3	10774.8	0.00	6.62	0	-331	-331
<b>TOTAL</b>												<b>904</b>
KHANDONG	132KV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	5699.7	6.7	5629.4	6.6	-25.31	-0.04	-1,265	2	-1,264
	132KV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	87463.5	230.7	87317.2	230.7	-52.67	0.00	-2,633	0	-2,633
	132 KV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	89621.2	99969.9	89441.2	99969.9	-129.60	0.00	-6,480	0	-6,480
<b>TOTAL</b>												<b>-10,377</b>
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	37518.5	99914.4	36257	99914.4	-302.76	0.00	-15,138	0	-15,138
	KOPILI STG-2 33 KV STN TRF	NE-0137-A	KK-40	4298.1	9.2	4360.6	9.2	0.47	0.00	23	0	23
<b>TOTAL</b>												<b>-15,115</b>
AGBPP	220 KV AGBPP – MARIANI PG	NP-9582-A	KT-02	78465.4	1.1	80224.7	1.1	2,814.88	0.00	1,40,744	0	1,40,744
	KTG END OF 220KV DEOMALI FDR	NP-9566-A	KT-14	36929.2	99999.4	36462.3	99999.4	-373.52	0.00	-18,676	0	-18,676
	220 KV AGBPP – MARIANI	NP-9625-A	KT-01	9379.8	99930.9	9477.5	99930.9	156.32	0.00	7,816	0	7,816
	220 KV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	88946.8	0.9	88470.7	0.9	-761.76	0.00	-38,088	0	-38,088
	220 KV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	83766.1	1.2	83291.7	1.2	-759.04	0.00	-37,952	0	-37,952
<b>TOTAL</b>												<b>53,844</b>
LOKTAK	132 KV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48561.4	97857.8	48550.3	97857.8	-5.33	0.00	-266	0	-266
	132 KV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33231.8	97680.7	33236.5	97680.7	2.26	0.00	113	0	113
	132 KV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53589	98095.9	53583.6	98095.9	-2.59	0.00	-130	0	-130
	132 KV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6657.6	6603.9	6652.8	6603.9	-2.30	0.00	-115	0	-115
<b>TOTAL</b>												<b>-398</b>
AGTCCPP	132 KV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54546.4	97034.1	54546.4	97034.1	0.00	0.00	0	0	0
	132 KV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23184	4823.2	23184	4823.3	0.00	0.10	0	-5	-5
	132 KV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23295.3	6506.5	23295.3	6506.5	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96327	99998.4	96327	99998.3	0.00	-0.10	0	5	5
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95520.5	99999.6	95520.5	99999.6	0.00	0.00	0	0	0
<b>TOTAL</b>												<b>0</b>
RANGANADI	400 KV RANGANADI - BNC 1	NP-6033-A	RN-02	73046.8	99945	72851.9	99944.9	-708.73	-0.36	-35,436	18	-35,418
	400 KV RANGANADI - BNC 2	NP-5817-A	RN-03	89927.9	99986.5	89347.3	99986.5	-2,111.27	0.00	-1,05,564	0	-1,05,564
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16268.4	99794.5	16268	99794.7	-0.24	0.12	-12	-6	-18
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41448.3	97844.1	41448.3	97843.6	0.00	-0.30	0	15	15
	132 KV RANGANADI END OF 132 KV PARE-2	NP-9439-A	RN-18	17181.2	27.2	17181.6	27.3	0.48	0.12	24	-6	18


  
 ANIL KANUNJ  
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 Assistant Director / Supervising Engineer  
 Government of India  
 New Delhi, India  
 (M.E.P.G.  
 Training Institute)

	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4658.1	99998.1	4657.9	99998.1	-0.24	0.00	-12	0	-12
<b>TOTAL</b>												<b>-1,40,979</b>

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	13275.4	99998.2	13004.4	99998.2	-985.45	0.00	-49,273	0	-49,273
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	42665	99980.1	42478.5	99980.1	-678.18	0.00	-33,909	0	-33,909
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	59149.5	2.3	58956.8	2.3	-700.73	0.00	-35,036	0	-35,036
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21069.7	27.6	21069.7	27.6	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6464.2	99977.7	6464.2	99977.7	0.00	0.00	0	0	0
<b>TOTAL</b>												<b>-1,18,218</b>
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80918.3	2.2	80918.3	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72494.5	6	72493.6	6	-6.55	0.00	-327	0	-327
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	39520.9	0.1	39751.7	0.1	738.56	0.00	-36,928	0	-36,928
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	40383.2	1.5	40664.3	1.5	899.52	0.00	-44,976	0	-44,976
<b>TOTAL</b>												<b>-82,231</b>
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96638.1	99994.9	96632.8	99994.9	-38.55	0.00	-1,927	0	-1,927
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93583	99972.4	93575.7	99972.4	-53.09	0.00	-2,655	0	-2,655
<b>TOTAL</b>												<b>-4,582</b>
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	185.6	99998.9	188.8	99998.9	5.12	0.00	256	0	256
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	121.6	0.5	124.2	0.5	4.16	0.00	208	0	208
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	63	0.7	65.2	0.7	3.52	0.00	176	0	176
<b>TOTAL</b>												<b>640</b>
HVDC_BNC	132 kV CHIMPU - BNC	NP-9961-A	AM-55	99656	416.4	99654.8	416.4	-1.15	0.00	-58	0	-58
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93243.7	5380.5	93240	5380.5	-1.78	0.00	-89	0	-89
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91898.5	3707.9	91890.8	3707.9	-3.70	0.00	-185	0	-185
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99675.9	249.9	99674.8	249.9	-1.06	0.00	-53	0	-53
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71471.2	99921.3	71506.2	99921.3	254.55	0.00	12,727	0	12,727
	400 kV RANGANADI - BNC 2	NP-9088-A	AM-16	74188.3	99904	74193.6	99904	38.55	0.00	1,927	0	1,927
<b>TOTAL</b>												<b>14,271</b>

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

  
 ANIL KUMAR  
 Division / Director  
 Software Division / Superintending Engineer  
 NH&S&D, N.E.R.P.O.  
 Guwahati / Assam